

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of C.G. Undertaking)



No. 03-09/ Petition 102 of 2022/ 35

Raipur, dtd. 16.01.2023

To,

The Secretary
Chhattisgarh State Regulatory Commission
Irrigation Colony, Shanti Nagar
Raipur

Sub: - Petition no 102 of 2022: Submission of Additional information.

Ref: CSERC's letter no P.No. 102 of 2022/03 dtd. 02.01.2023

Dear Sir,

As desired vide referred letter, the additional information (in two copies) is enclosed herewith for kind consideration of Hon'ble Commission.

Encl: As above.


Executive Director (C&RA)
CSPGCL, RAIPUR

SUBMISSION OF ADDITIONAL INFORMATION

(W.r.t. letter no. P. No 102 of 2022/03, Raipur, Date: 02/01/2023)

1. CSPGCL should provide soft copy of complete Accounts with all Notes/Schedules in Spreadsheets.

CSPGCL SUBMISSION :- Hard copy has already been submitted vide letter no 712 dated 30/11/2022. Soft copy is being submitted through e-mail separately.

2. CSPGCL should submit the likely date for submission of Audit Certificate from C&AG.

CSPGCL SUBMISSION:-

Accounts have already been submitted to C&AG. The auditors of O/o C&AG have completed the supplementary audit and reply to draft aide-memoire issued by auditors have also been submitted. The numbers relied in the audit have almost attained finality, therefore as per well settled practice, financial data for FY 21-22 may please be treated as final.

Regarding likely date of submission of audit certificate, it may please be appreciated that C&AG is a statutory authority and timing of issue of certificate by C&AG is beyond CSPGCL control. The Audit certificate shall be submitted as and when the same is issued by C&AG.

3. CSPGCL should provide the reconciliation of the revenue booked in its Accounts with the revenue considered in CSPGCL Petition and the expense booked by CSPDCL towards purchase from CSPGCL in its Petition.

CSPGCL SUBMISSION:- In the soft copy of petition, figures considered in the petition have already been reconciled with accounts. For ready reference, an express reconciliation is submitted as Annexure 1. As per settled practice, revenue for the petition has been considered as per monthly energy bills raised by the CSPGCL on CSPDCL. Copies of the same are submitted as Annexure 2. None of the bills have been disputed by CSPDCL. As per past experience, the expense booked in CSPDCL accounts may include power purchase cost from RE plants and pass through expenses too, hence same may not have one to one correlation.

4. CSPGCL should submit the availability, scheduled generation and actual net generation for all its stations, duly certified by CSLDC.

CSPGCL SUBMISSION :- CSLDC certificates are submitted herewith as under:

- a) Availability - Annexure -3.
- b) Schedule Generation & Net Generation/ injection - Annexure- 4.

In addition to above the gross generation as certified by plant authorities is also being submitted herewith for easy reconciliation

- c) Gross Generation- Annexure- 5.

- 5. CSPGCL to submit copies of station-wise lenders' certificates for the source-wise interest rate considered in the true-up for FY 2021-22.

CSPGCL SUBMISSION:- As per Regulation 23.5 "*The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio at the beginning of each year applicable to the project:*". Accordingly, the details of the applicable loans, as on 01.04.21 have been given in the Form 13 of the petition. The PFC loan statement is submitted herewith as Annexure 6. For DSPM TPS the actual loan has been repaid but regulatory loan exists. Hence as per the first Proviso to Regulation 23.5, last available weighted average rate of interest has been considered.

It may be appreciated that the actual interest rates for all PFC Loans as considered in the petition are lower than the PFC sheet by 0.25%. The PFC sheet indicates the standard applicable interest rates on each of the loan. However, PFC allows CSPGCL 0.25% rebate for timely payment of loan. True to the spirit of the regulations, CSPGCL has passed on the rebate to the beneficiaries in full.

- 6. As regards Income Tax for FY 2021-22, CSPGCL should
 - a) provide the copies of Income Tax paid challan for FY 2021-22
 - b) Computation of Income Tax liability.
 - c) Any adjustment made towards the MAT credit for Income Tax for FY 2021-22.
 - d) Any Income Tax refund of previous years, received by CSPGCL in FY 2021-22 and how the same has been adjusted in the Income Tax claim of FY 2021-22.

CSPGCL SUBMISSION :-Desired information is being submitted as under:

- a) Income Tax Challans – Annexure 7.
- b) Computation Sheet – Annexure 8.

c) Adjustment towards MAT credit – It is indicated in the computation sheet and the return. It is important to note that in none of the previous years Hon'ble Commission has allowed grossing up of the ROE with MAT hence as far as the instant true up is concerned, as per well settled regulatory principles, previous orders and natural justice, the MAT credit, if any, considered in the return has no significance. At the same time, it is also clarified that in the instant petition, Income Tax being claimed is only the tax as per return. As the refund against the additional advance tax, has been claimed from the IT department hence the same has not been included in the claim filed in the instant petition.

d) Income tax refund of previous years received in FY 21-22 and its adjustment:

As submitted in the pre para in none of the previous years, for CSPGCL, the ROE was grossed up by the tax rate. The tax was always allowed by the Hon'ble Commission on actual basis. During the year refund of Rs. 59.89 Cr has been received for AY 20-21. Copy is submitted as Annexure 9. In this reference kind attention is invited to true up of FY 19-20. For ready reference copy of the order page no 111 is submitted as Annexure 10. From combined reading of the refund order and the true up order it becomes crystal clear for FY 19-20, Actual pre-paid tax of Rs 130.57 Cr was paid, actual income tax was computed as Rs 70.68 Cr and refund of Rs 59.89 Cr was claimed. In the true up, only the computed tax of Rs 70.68 Cr. was claimed and allowed. No claim was made / allowed for the refund claim of Rs 59.89 Cr. The said refund claim materialized during the FY 21-22. As explained above, as the above refund was never considered as pass through by the Commission hence no treatment of such refund from the income tax being claimed this year is applicable.

7. CSPGCL has mentioned the reduced coal availability as the reason for low availability for HTPS and KWTPP and higher allocation of coal to KWTPP. In this regard, CSPGCL should provide the break-up of availability in terms of machine availability considering outages and fuel availability separately for both stations.

CSPGCL SUBMISSION:-

It is to submit that coal shortage during the year was a well known phenomena during the year under review. HTPS was no different. The daily coal balance is submitted for the whole year as Annexure 11. The daily coal requirement for the plant to meet the normative generation target with normative SHR, AEC and CV is about 19,219 Tons. It may be appreciated that after accounting for carpet coal, for minimum useable coal at the very critical level (3 days), the minimum about

70000-ton coal may be required, however for a significant number of days the same was not there. Under such situation, it may be appreciated that as KWTPP is a comparatively new unit and its thermal efficiency is higher (reflected in lower normative SHR) hence it was prudent on the part of CSPGCL that in the larger interest of all stakeholders, more allocation of coal was made to KWTPP. In the petition, though the impact has been treated in line with methodology prescribed in the Regulations, however given the uncontrollable constraint, Hon'ble Commission may please take a sympathetic view and provide appropriate relaxation as may be deemed fit. At the same time, it is submitted that as per standard practice, no break up of availability in terms of machine availability and fuel availability is certified by CSLDC, as such the desired data is infructuous.

8. CSPGCL shall provide brief write-up on plant-wise DSM charges.

CSPGCL SUBMISSION :- It is submitted that during the year SLDC computed the plant wise DSM charges in accordance to the applicable regulations and procedure notified by the Hon'ble Commission. The Annexure 4, as referred above, clearly indicates the plant wise, month wise DSM energy and applicable charges. The treatment of DSM charges in the true up petition has been made in accordance to the well settled methodology adopted by the Hon'ble Commission in all the previous true ups. The methodology is settled since adoption of DSM in the State from 01/10/2014. If any further/ specific explanation is required in this context, CSPGCL crave leave for furnishing the same during the TVS.

9. CSPGCL to provide specific reasons for increase in Auxiliary Consumption and SHR as compared to the normative parameters of HTPS for FY 2021-22.

CSPGCL SUBMISSION: - It is submitted that the Auxiliary consumption and SHR have direct relationship with the machine loading. The auxiliary consumption tends to increase at the time of part loading because of two major reasons. Some of the auxiliaries such as station lighting, compressors, air conditioning, fire pumps, raw water pumps, CHP etc. have almost no elasticity with load. Further, some other auxiliaries which bear elasticity with the load, they also do not have linear relationship because iron losses do not decrease with machine loading. The overall effect is that AEC reflects more substantial consequential impact than the PLF itself. The SHR too has relationship with the loading. The part loading (particularly below 80%) adversely affect the turbine / boiler efficiency, which in turn reflect on SHR. As during the year, due to coal shortage and other reasons, the availability and machine loading was lower hence the AEC and SHR got adversely

affected. To make the conditions more painful, the plant suffered from number of backing down instructions too. During the year, HTPS, which has much lower ECR (about Rs 1.67/ unit) got 534 Backing down instructions resulting in loss of about 41 MU generation. Thus even when the coal shortage was not there and machine was available, there were number of occasions when part loading had to be resorted. As is well known, thermal power stations are base load stations and at times of part loading, the fluctuations in loading add salt to the injury. It may please be appreciated that both conditions i.e coal shortage and fluctuations in demand, were uncontrollable for CSPGCL. In the petition, though the impact has been treated in line with methodology prescribed in the Regulations, however Hon'ble Commission is prayed to consider the difficulties faced due to uncontrollable factors and allow relief as may be deemed fit.

10. CSPGCL to provide specific reasons for increase in Auxiliary Consumption and SHR as compared to the normative parameters of 500 MW KWTPP for FY 2021-22.

CSPGCL SUBMISSION:- The response to SN 9 is adopted for this plant also.

11. With respect to transit loss for ABVTPS, CSPGCL has considered normative transit loss as 0.9984%, considering transit loss of 0.20% for transportation from mine to railway siding through trucks and 0.80% for transportation from railway siding using Indian Railways. In this regard, CSPGCL should:

- a. Submit the actual coal transportation modes for all its thermal power plants.
- b. Station-wise coal quantum transported by different modes for all its thermal power plants
- c. Distance covered by trucks from mine to railway siding
- d. Distance covered by from railway siding to Plant boundary

CSPGCL SUBMISSION:- The point wise submissions are as under: -

- a) The plant wise coal transportation modes:

For DSPM TPS – The plant has coal linkage with Coal India. All coal from SECL mines is transported by Indian railways. Mostly these are nearby mines. However, during the year under consideration, due to nationwide shortage, in exigency, as per instructions of MoP / Coal Ministry, some coal was supplied from GP III mines too. Such supply was first made from mine to Railway

siding by Truck and then by Indian Railways to plant. Thus double transition took place.

For HTPS & KWTPP - This plant too has coal linkage with Coal India. All coal supply was made through LDCC.

For ABVTPS – For the year under consideration, there was a very limited bridge linkage from CIL. Coal was mostly supplied from GP III mine. As the rail corridor has yet to become functional, such supply was first made from mine to Railway siding by Truck and then by Indian Railways to plant.

b) Station wise coal quantum transported by different modes- It has already been mentioned in the petition - Form 15 of the respective plants

c) Distance covered by trucks from mine to railway siding –

- From GP –III Mine to Robertson Railway Siding – 80 KM.
- From GP –III Mine to Gharghoda Railway Siding – 40 KM.

d) Distance covered by train from siding to plant –

For ABVTPS -

- From Robertson Railway Siding to Plant– about 77 KM
- From Gharghoda Railway Siding to Plant-- about 123 KM
- From SECL Mines – about 62 to 137 KM.

For DSPM TPS -

- From Robertson Railway Siding to Plant– about 95 KM.
- From SECL Mines --Mostly nearby mines, less than 20 KM.

In the above context, it is relevant and pertinent to submit that as per the Regulation 39.7 (a) (ii) the normative transit loss for non pit head plants is 0.8% and as per settled principle the power stations which are supplied coal through public transport means are non pit head stations. There are ample orders of CERC to demonstrate that for the regulatory process the distance covered has no relation with a plant being pit head or non pit head station. The lower transit loss allowed to DSPM is an extra ordinary exception taken by the Hon'ble Commission on the ground of historic performance and historically the plant received coal from mines situated at less than 20 Km distance. The first proviso to Regulation 43.6 of CSERC MYT Regulation 2021 clearly provides an insight to the same. However, as far as GP III coal is concerned, the coal is transferred to the plant from Robertson siding which is

about 95 KM from the plant and thus is not covered by the exception which led to allowance of only 0.2% transit loss for DSPM TPS. In this context it may be relevant to submit that in a similarly situated case of an IPP, for energy charge determination, notwithstanding the distance, Hon'ble Commission has allowed 0.8% transit loss.

It is further submitted that transit and handling losses takes place every time coal is transported from one place to the other, is stored there and then again loading is done for a new destination. Each transition involves transit and handling loss. As such case has not been dealt in the regulation, it is a perfect case for exercise of the inherent powers of the Commission and the express powers under Regulation 83 and 85 of the CSERC MYT Regulation 2015. Hon'ble Commission is prayed to allow the normative transit and handling loss as prayed. Leave is craved for further explanation on this issue at the time of TVS, if required.

12. The headings of Table 4, Table 5, Table 6, mentions true-up year as FY 2020-21. CSPGCL may revise the said Tables by correcting the typographical error.

CSPGCL SUBMISSION:- The inadvertent error is regretted. As desired the Tables with corrected headings are submitted as Annexure 12.

13. As regards Additional Capitalization for all Stations during FY 2021-22, CSPGCL has provided reference to the relevant CIP Order. In this regard, CSPGCL should also provide the item-wise comparison of approved vs. actual capitalization for each Station for FY 2021-22 under Format F9, and reasons for slippages, if any.

CSPGCL SUBMISSION:- The desired information is already embedded in Format 9. It may be pertinent to submit that as per the settled philosophy and methodology in previous orders, once a CIP scheme is approved by the Commission, the currency of the same remains valid in subsequent years too. Further as per the convention, and express reiteration in a previous CIP order, the minor deviations in cost are considered at the time of true up. The submissions in the instant petition are in accordance to the principles and methodology followed in the previous orders. Regarding slippage of schemes, it is clarified that none of the scheme claimed in the instant petition is for prior control period CIP. Further, the schemes which were earlier expected to be completed by 31st march 2022 and for various reasons their execution / completion got delayed, they were submitted to the Commission in the CIP for instant control period (petition no 73 of 2021) and were allowed by the Commission vide the order dated 27/04/2022. Thus, as far

additional capitalization is concerned, there is nothing in the instant petition, which requires fresh approval of the Hon'ble Commission.

14. As regards capitalization,

- a. CSPGCL should provide station-wise reconciliation of actual capitalization as per Audited Accounts vis-à-vis Petition.
- b. It is further noted that as against total expense of Rs. 0.66 Crore towards CAU, CSPGCL has considered Rs. 1.70 Crore towards Capital works in accounts which are of R&M nature as per Regulatory practice in F21. CSPGCL should confirm that in addition to CAU expenses there are certain other expenses appearing in station-wise "General Ledger", which are not of capital nature.

CSPGCL SUBMISSION :-The station wise reconciliation of capitalization with the accounts has already been provided in the soft copy of the petition. Further as submitted in the petition, as per Hon'ble Commission's specific directions and methodology adopted in the previous orders, some of the capital works in the accounts do not qualify as capital work for regulatory purpose and for true up such works are considered as R&M works. Such items include furniture, fixtures, computers etc. The expense on such items is considered as capital items in the accounts but as per directions of the Hon'ble Commission, CSPGCL is bound to consider them as R&M nature expenses. As such items are required at HO as well as at plants, the adjustment is made at HO as well as at plants. It is confirmed that in the instant petition, CSPGCL has strictly followed the settled principles and methodology. It is respectfully submitted that regarding capitalization, if there is any specific issue, CSPGCL will definitely like to clarify the same at the time of TVS or the first opportunity which may be afforded to it.

15. For erection and commissioning of new 220 kV interconnecting line between DSPM TPS and the KTPS, CSPGCL has submitted that it has considered capitalization of Rs. 6.04 Crore as advance. Since, it is more than 1 year after commissioning of said asset, CSPGCL should clarify whether actual cost has been finalized and submit the details of the same.

CSPGCL SUBMISSION :

It is respectfully submitted that the capitalization claimed in the instant petition is against the actual cash expenditure incurred by CSPGCL. Copy of the payment voucher is submitted as Annexure 13. It is respectfully submitted that this particular work was undertaken in accordance to the direction by the Hon'ble

Commission vide order dtd. 15.11.2017. This was a typical assignment which was partly allocated to CSPTCL (line work) and partly allocated to CSPGCL (bay work). After detailed deliberation, for better coordination and synchronization and to avoid issues related to mismatch of the equipment etc., CSPGCL entrusted the work related to erection and commissioning of 220kV bay at DSPM TPS switchyard to CSPTCL. The same was submitted to the Hon'ble Commission also. Such booking and transferring of the item wise expenditure in SAP is a first of its kind which also involves some tricky taxation issues also. It is expected that during the current year all issues will get resolved and the adjustment in the capital cost, if any, shall be filed in the next true up. It is submitted that this is the standard methodology followed in previous orders. Even at the risk of repetition, for the sake of clarity, it is reiterated that the capitalization claimed in the petition is based on capital cost actually incurred and the asset actually put to use.

16. For allocation of CAU capital expenditure, CSPGCL has only considered the thermal power plant capacities. However, during FY 2021-22, GP-III mine has also been capitalized. Therefore, CSPGCL may explain the reason for not allocating the capital expenditure of CAU to GP-III mine also.

CSPGCL SUBMISSION :

It is submitted that the allocation of CAU expenses to different plants has been made in accordance to the well settled methodology followed by the Hon'ble Commission in the previous orders. As far as GP-III mine is concerned, from regulatory point of view it is considered integral part of the plant to which coal is supplied from such mine. From legal perspective the mine is not independent juristic entity supplying coal on commercial basis. In fact, had it been the case, the pricing of such coal would not have been within the four corners of the electricity regulatory frame work. In this context the word "Integrated Mine", defined in regulation 3.38 read with heading under chapter 5 of the CSERC MYT Regulation 2021 and the word "Input Price" defined in the Regulation 3.36 of the same MYT Regulation assume critical significance. Further-more, there is no mechanism available to spread the CAU cost over the cost of integrated mine, however if the Hon'ble Commission specifies some mechanism for the same, CSPGCL shall follow it in future. At present, within the limited wisdom available at CSPGCL end, CSPGCL submits that spreading CAU cost on integrated mine may complicate ARR determination without any difference in final values for CSPGCL or the beneficiaries. It is also apprehended that in such case, in the interest of equity and parity the CAU cost may have to be allocated cost of coal being

received from CIL too. In the above context, it is humbly prayed that the prevailing methodology adopted in the instant petition may please be allowed to be continued.

17. With respect to O&M expenses, there are several adjustments made in the Petition vis-à-vis expenses reported in the Audited Accounts. Therefore, CSPGCL should submit a detailed reconciliation of the same.

CSPGCL SUBMISSION: - It is respectfully submitted that the reconciliation with the accounts is embedded in the petition itself. All the adjustments relied in the petition are exactly the same which have been relied since so many years and the principles and methodology, both are well settled. It is clarified that no new deviation / exception has been relied in the instant petition. Further, from the soft copy submitted to the Hon'ble Commission, it may kindly be seen and appreciated that the reconciliation relied in the petition is exactly in the form and manner which was relied in the previous three true up petitions. However, in compliance of the direction, consolidated reconciliation is submitted as Annexure – 14.

Claim for recovery write off cost for Gidhmuri paturia Coal Block

18. With reference to Para 4.48 pertaining to change in law claim for expenses incurred in Gidhmuri Paturia coal block, CSPGCL has referred various notifications and orders regarding allocation and cancellation of allotment. CSPGCL should submit the copy of all such notification / orders / communications.

CSPGCL SUBMISSION: - As contended in the petition, it is submitted that the mine was applied in response to GoI offer with due involvement / notice of the State Government and it was at a much later stage that the 'Change in Law' in the form of Notification of Lemaru Elephant Reserve and review by authorities as 'non recommended' coal block barred the execution of the project. In the above context, following documents are submitted as Annexure 15 A to L:

➤ Pre Application Stage:

- A. GoI order dated 21/01/2015 regarding earmarking of coal mines / blocks for auction and allotment and norms for purpose of qualification and selection.
- B. GoCG Mining Department letter dtd. 24.01.2015 to MD CSPGCL for filing application in response of GoI notices directions/ orders.

C. MoC, GoI Order dated 17/02/2015 regarding earmarking of coal mines for allotment along with the list of such mines. Gidhmuri Paturia Coal block appears at SN 35-36.

D. Allotment letter dated 24/03/2015 by Nominated Authority, MoC, GoI.

➤ Post Application Stage:

E. The Forest Department GoCG letter dated 25/08/2020 informing that as per decision taken during review of coal blocks in Chhattisgarh by Hon'ble Central Minister for Coal and Hon'ble Chief Minister of Chhattisgarh in the meeting dated 31/07/2020, any action in the matter of area falling within Lemaru Elephant reserve shall be taken after decision at Government level.

F. Lemaru Elephant Reserve Notification dated 22/10/2021.

G. APPCF, CG letter dated 14/03/2022 to PS Forest & Climate Change Department, GoCG. It was communicated that as per ICFRE report the mine falls in the non-recommended group and also that the mine falls within the Notified Lemaru reserve area. It proposed direction to CSPGCL for no action on the mine. Copy was endorsed to MD CSPGCL too.

H. The Minutes of high level meeting at Ministry of Coal dated 15/03/22. Para 3, clearly mentions that given the constraints, the coal block is required to be terminated. This meeting was in response to previous discussions between Hon'ble Central Minister for Coal and Hon'ble Chief Minister of Chhattisgarh on 07th January 2022.

I. OM dated 09/05/2022 by Nominated Authority MoC, GoI announcing policy granting one-time limited window to allottee government companies to surrender non-operational coal mines without penalty.

J. CSPGCL Surrender application dated 05/08/2022, in accordance to the above policy and format prescribed therein. It may be appreciated that as huge bank Guarantee of Rs 132 Cr was at the stake and due to new legal status all actions for furtherance of the coal block became infructuous, hence to save the BG there was no option except availing the limited window.

K. Letter dated 26/08/2022 by Nominated Authority MoC, GoI accepting the surrender request and release of BG of Rs132 Crore.

L. GoCG Ex Post facto sanction dt 21/10/22 for surrender of the Coal block.

From the above, it is clear that:

- i. The Coal block had to be surrendered because of Change in law which was wholly and squarely beyond control of CSPGCL.
- ii. The timely surrender by CSPGCL saved bank Guarantee of Rs 132 Crore.

Thus, CSPGCL deserve to be allowed the cost incurred due to Change in law.

19. With reference to expenses incurred for Gidhmuri Paturia coal block, CSPGCL should submit the details of expenses (year-wise) incurred under various heads.

CSPGCL SUBMISSION: - For the reasons detailed in the subsequent para, CSPGCL humbly submits that for the accounting cost method, the year wise expense details may not be required. However, the desired detail is submitted as Annexure 16.

20. With reference to income from interest on FDR earned for Gidhmuri Paturia coal block, CSPGCL should submit the income details year-wise.

CSPGCL SUBMISSION: - It is respectfully submitted that as per well settled principle in case the interest earned on the FDR maintained for Gidhmuri Paturia coal block is considered than the normative interest on normative loan for the coal block has also to be considered. The interest accounting cannot be unidirectional. The issue has been dealt in detail in the tariff order 22-23. Leave is craved to refer back to the CSPGCL submissions referred in para 8.3 page 222 & Hon'ble Commission's approval on page 226 of the above order. In the case of Gidhmuri Paturia coal block, in the instant petition, CSPGCL has not claimed the IDC incurred on the project and as such the interest earned on FDR in the previous years also do not find place in the cost computation. As the cost incurred on the project has become a sunk cost due to change in law beyond control of CSPGCL, therefore the cost is a pass through. It is further submitted that the cost of a capital project may be computed by two different methods. One is the accounting cost, which is derived based on the accounting standards and practices and the other is regulatory cost which is derived in accordance to the Regulations and regulatory practices. It is a well settled position that for the commissioned capital projects, as the capital cost is recovered through tariff and charges, hence the capital cost is determined as per regulatory framework only. However, there is no settled position in the case of Gidhmuri Paturia coal block, where the generating company incurred some cost on the project but the project could not be completed due to change in law. In such cases, the claim can be made by both the methods i.e. by adoption of

accounting cost method or by the regulatory cost method. In the first case neither the notional IDC is accounted nor the interest earned on FDR maintained for BG is reduced. The accounts certified by the statutory auditors are a testimony that for Gidhmuri Paturia coal block the write off do not account for the FDR interest. It may be appreciated that in the larger interest, CSPGCL, being a responsible public sector entity, adopted the conservative cost and claim has been restricted to accounting cost only. It is clarified that the lower claim than the write off cost appearing in accounts is just a matter of presentation and has no conceptual variance. The cost could have been indicated as Rs. 44.82 Cr only and Rs. 3.99 Cr could have been shared as per other NTL. Both ways impact remains same. Nothing has been factored for the previous years, neither IDC nor interest. However, it may be appreciated that the same claim can be worked out by adoption of regulatory cost method too, wherein the IDC on the notional loan and interest earned on FDR, both are taken into account as per the methodology settled by the Hon'ble Commission in the Tariff order 2022-23 for GP III mine.

In response to the pith and substance of the query, regulatory cost after taking into account implication of time value of money as reflected by virtue of interest earned on FDR and simultaneously the interest incurred on the normative loan drawn for the project have been computed and the revised sunk cost in accordance to the settled regulatory philosophy comes out tentatively (with IDC on cost excluding IEDC) to about Rs. 131.30 Cr which leads to the revision in the instant loan in the gap as claimed in the petition from Rs. 445.08 Cr. to about Rs. 535.55 Cr. and total proposed recovery in twelve monthly instalments from Rs. 534.59 Cr. to about Rs. 676.52 Cr (monthly instalment of about Rs 56.38Cr).

The revised tentative tabulation is submitted as Annexure-17 CSPGCL submits that the revised claim as submitted vide the aforesaid Annexure may kindly be considered as alternatively prayer and Hon'ble Commission, if it decides to consider FDR interest, then sunk cost may kindly be allowed accounting for IDC too, and the recovery of Gap may kindly be allowed in accordance to the instant alternative prayer only. In such case leave is humbly craved for submission of more detailed computation after the TVS.

Determination of Input Coal Price at GP-III mine end for ABVTPS

21. With respect to IDC for GP-III,

- a. CSPGCL should explain the rationale and detailed computation of year-wise interest rate.

- b. CSPGCL should provide the details of new loans availed and applicable interest rates availed for Power Plants during the pre-COD period of GP-III mine.

CSPGCL SUBMISSION: - It is submitted that the rationale of year wise interest rates and computation of IDC for GP-III mine were submitted in detail in the proceedings before the Hon'ble Commission for tariff order 22-23 and have been accepted by the Commission in the order. As there was no actual loan involved and in accordance to the express provisions in the regulations i.e. Regulation 24.5 of the CSERC MYT Regulation, 2021 (which is applicable for FY 21-22 for the integrated mine) read with the second proviso to the same, in absence of actual loan the weighted average rate of interest calculated on the actual loan portfolio, for the generating company as a whole, at the beginning of the year is to be considered. It is further submitted that the CSERC MYT Regulation, 2015 also had the verbatim same provision under the Regulation 23.5. The expense on the GP-III mine started from FY 15-16. From the undisputed settled previous true up orders for the period FY 15-16 to FY 20-21, it may please be seen that during the period the HEP Hasdeo Bango was not having any actual loan and therefore in the true up weighted average rate of interest for CSPGCL was allowed, which was 12.81% for FY 15-16 (Table 3-21, page no. 64 of tariff order 2017-18), 10.10% for FY 16-17 (Table 3-35, page no. 76 of tariff order 2019-20), 9.93% & 9.92 for FY 17-18 & FY 18-19 respectively (Table 3-35 & 3-36, page 79 of tariff order 20-21), 9.92% for FY 19-20 (Table 3-30 page no. 96 of tariff order 21-22) and 10.16% for FY 20-21 (Table 3-30, page no.101 of tariff order 22-23). The same rates were applied by the Hon'ble Commission in tariff order 22-23 for determination of the capital cost of GP-III mine. It is submitted that there is no deviation in the rational or the computation methodology, whatsoever it may be, in the instant petition.

Regarding second part of the query it is respectfully submitted that the issue of applicable interest rate for computation of IDC has already been settled by the Hon'ble Commission. In absence of any provisions in the regulations and also the undisputed settled position in the tariff order 22-23, details of new loans availed and applicable interest rates for power plants during the Pre-COD period of GP-III mine have no relevance to the computation of IDC for GP-III mine.

22. As per Tariff Order dated 13/04/2022, CSPGCL should submit the certified capital cost for GP-III mine and expenditure incurred, including IDC and IEDC by the Chartered Accountant.

CSPGCL SUBMISSION: - The capital cost including the IEDC, certified by the chartered accountant has already been submitted vide letter dated 26/12/2022 (by even dated email too). It may please be appreciated that as explained in the petition, in reply to the previous queries and also during the proceedings on petition no. 01/2022 (T) no actual loan was drawn for the project before the COD. It may be appreciated that the accounting standards and the conventions do not recognize notional / normative loan. The concept of normative loan and the interest there on (including IDC) is a regulatory concept appreciated by the Hon'ble APTEL and by the Apex court too. As such in the instant case, the IDC certification by CA is not applicable. The detailed computation has already been submitted in the petition and even at the risk of repetition it is again clarified that the principles and methodology adopted in the instant petition are exactly the same which have been relied by the Hon'ble Commission in the previous order. Hon'ble Commission is prayed to allow the IDC as per the computation submitted, further leave may please be granted for additional explanation during the TVS, if required.

23. CSPGCL should submit copies of all relevant Government notifications for levy of Statutory Charges.

CSPGCL SUBMISSION: - The copies of the government notification for levy of statutory charges are submitted as Annexure-18 A to G.

24. CSPGCL should submit a copy of the relevant GOI notification for fixed reserve price of Rs. 100/ton with GST @18%.

CSPGCL SUBMISSION: - The copy of the government notification for levy of reserve price of Rs. 100/ton is submitted as Annexure-18E. It may please be appreciated that GOI do not issue separate GST notification for each and every service / charges. The GST @ 18% is being paid as per the legal opinion which is submitted as Annexure-18F.

25. CSPGCL should submit the comparison of approved capital cost and actual capital cost incurred till COD and estimated capital cost yet to be incurred on the project. Currently, comparison has only been provided for expenses incurred till COD and during FY 2021-22.

CSPGCL SUBMISSION: - It is respectfully submitted that the instant petition is only for the true up of FY 21-22 and includes no prayer for resetting of the tariff and charges for the current year or the ensuing year. In fact, as per the regulations the same is not permissible. The Regulations also don't have provisions for APR

or mid-term review. As such there is no provision under which the revised estimate of the capital cost can be filed by CSPGCL. It may further be appreciated that striking a delicate balance between the regulatory provisions and the expectation of update on the estimates, CSPGCL has already dealt all the open issues in detail in the petition (para 6.36 to 6.39 of the petition). For the sake of avoidance of detail reproduction, the issues are not resubmitted here under. Leave is craved for submission of additional updates during the course of proceedings and also submission of explanation of any such issues at the time of TVS, if required.

26. With respect to Table 10, under Sr. No. 10, CSPGCL has considered salary expenses as part of IEDC and subsequently under Sr. No. 19, CSPGCL has again considered Prior Period Salary Capitalization. CSPGCL should explain the reason for considering the same.

CSPGCL SUBMISSION: - It is submitted that the project started in FY 15-16 and separate accounting unit was established in FY 19-20. The note one to the table 10 clarifies that the IEDC mentioned at the serial no. 10 of the table 10 includes capitalization of O&M nature expense for FY 19-20 and 20-21, while the prior period salary capitalization at serial no. 19 is for the period prior to FY 19-20. At this point it may be pertinent to submit that IEDC appearing in the CA certificate (serial no. 11) is Rs. 20.99 Cr. however in the petition it has been claimed as Rs. 20.30 Cr. The CA certificate pertains to the capex incurred on project. The reconciliation of the IEDC in the CA certificate and the petition is as under: -

IEDC as per CA certificate	-	Rs. 20.99 Cr.
Less CWIP on 01/04/2021	-	Rs. 0.73 Cr.
Add Furniture & Office equipment	-	Rs. 0.05 Cr.
The IEDC in the petition	-	Rs. 20.30 Cr.

Note – Apparent minor difference of Rs. 0.01 Cr. is due to rounding off of the values.

27. With respect to Para 6.35, CSPGCL has explained that adjustment of Rs. 44.89 Crore pertains to stock valuation. CSPGCL should provide the detailed computation of the same.

CSPGCL SUBMISSION: - It is respectfully submitted that as per settled position, adopted by the Hon'ble Commission in all the previous orders, the cost of coal is considered on the replacement cost method instead of the moving average cost

relied in the accounts. The same method has been relied in the FCA mechanism prescribed by the Hon'ble Commission. The accounting method of costing of coal has not been adopted in any of the order. Detailed computation as per the settled regulatory principle methodology have been duly submitted in the petition in the format 5B (1) and in the interest of consistency and compliance of the regulatory principles and precedence Hon'ble Commission is prayed to allow the same. In view of the clear and settled divergence in regulatory and accounting concepts, CSPGCL is unable to comprehend the reason for insistence on submission of detailed computation relied in the accounts. However, if the detail computation for valuation relied in accounts is still required, details will be obtained from accounts department and shall be submitted after TVS. Leave is craved for the same.

28. With respect to Para 6.35, CSPGCL has reduced the capital cost by Rs. 38.99 Crore towards additional revenue earned till COD. In this regard, CSPGCL has submitted revenue on yearly basis, however, CSPGCL should submit the revenue details quarter-wise.

CSPGCL SUBMISSION: - It is respectfully submitted that as per settled principle and practice the quarter wise revenue details of the Pre-COD details are not applicable in the instant case. Neither the regulations nor the previous orders require such detailing. Kind reference is invited to the CIP order dated 22.09.2015, in the petition no.08 of 2015, for the capital cost determination of the 1x500MW KWTPP. Reference is also invited to the Hon'ble Commission's order dated 07th July 2018 in the petition no. 31 of 2018 related to the capital cost determination of the 2x500MW ABVTPS. Most recently Hon'ble Commission determined the capital cost of GP-III mine vide the order dated 13/04/2022 in the petition no. 1 of 2022. In all the above cited orders the revenue over expense in the Pre-COD period is considered on lump-sum basis and no quarter wise adjustments are required. Kind reference is also invited to numerous orders by Hon'ble Central Commission and there too, such quarter wise revenue consideration is non-apparent.

A little deliberation over the issue leads to apprehension that there may be some confusion regarding the time value of such additional revenue over the expense. CSPGCL, with all the humility at its command submits that such inference, if relied, will be diametrically opposite to the express provisions in the law and the principles of equity, fairness and consistency.

In the above context kind reference is invited to the second proviso to the Regulation 50 of CSERC MYT Regulations, 2021. It states that –

“Provided that any revenue earned from supply of coal or lignite prior to the date of commercial operation of the integrated mine(s) shall be applied in adjusting the capital cost of the said integrated mine(s)”

It may be appreciated from the above that in the principal regulation only the adjustment of revenue earned through infirm power from the capital cost is provided and there is nothing which calls for attribution of carrying cost / holding cost on such income. If the legislature would have desired to impose carrying cost / holding cost, it would have provided so in the regulation. In absence of such provision and in absence of such precedence too, in accordance to the settled rule of interpretation, it may not be read or interpreted like that.

Apparently, there is a specific reason for the same. In the pre-COD period there is no provision of the working capital and there is always a time gap between the expenses incurred [as appearing in form 5B (I)] and the revenue earned. Therefore, if time value of such revenue is to be accounted for, then the expenses incurred will also qualify for computation of IDC. However, such an approach would not only be contradictory to the regulatory philosophy but may be against the wider interest of all the stake holders.

In view of the above it is prayed that the details as submitted in the petition may please be considered and approved. Leave is craved for further submissions in the matter at the time of TVS, if required.

29. With respect to Para 6.38, CSPGCL should provide the copies of various Orders / communication regarding compensation / rehabilitation of Project Affected Persons/ Families.

CSPGCL SUBMISSION: - The para 6.38 deals with the rehabilitation of the Project Affected Families (PAF) earlier proposed at village Bhalumar. The copy of the letter of the Collector Raigarh, as referred in the petition and the arrangement between the MDO and CSPGCL for sharing of the cost of R&R of such families are submitted here with as Annexure 19 and 20.

Revenue from sale of power FY 2021-22

Rs. In Cr.

S. no.	Particulars	FY 21-22
1	Revenue from sale of power for HTPS	1,301.73
2	Revenue from sale of power for DSPM TPS	1,100.49
3	Revenue from sale of power for KWTPP	1,144.64
4	Revenue from sale of power for ABVTPS	1,860.69
5	Revenue from sale of power for Hasdeo Bango	40.59
6	Sub total (Revenue considered in petition) (1-5)	5,448.14
7	Recovery Impact of previous year revenue gap	324.03
8	Water, SLDC charges & start up power for recovery	142.92
9	Accounting adjustment of unbilled revenue towards Water charges	1.35
10	Accounting adjustment of unbilled revenue towards SLDC charges	(0.08)
11	Revenue from sale of power for SHPO	11.26
12	Watercharges for SHPs	0.16
13	DSM adjustment of Kawardha	-0.13
14	Delay payment surcharge	577.50
15	Total Revenue (6-14)	6505.15
	Revenue as per Note 21 of accounts	6505.15


CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 265

Raipur Dtd.

5-May-2021

To,

The Chief Engineer (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,462,642,309 /-for the month of Apr-2021

Ref: CSERC Tariff Order dt. 09/07/2013, 30/04/2016, 06/06/2016 & 30/05/2020 read with corri. dtd.03/07/2020

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount incl. TCS (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	5,448,639,361	4-Jun-21
B	Renewable Energy Power Plants	14,002,948	4-Jul-21
Total		5,462,642,309	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA)
 CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The G.M. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The Manager (B&CM) CSPGCL, Raipur

For favour of information please.

CCS Power Generation Co. Ltd

Energy Bill for Thermal & Hydel Plants

Bill Reference						Bill Date:-	Due date:-
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/ 01-A							4-Jun-2021
Billing Month:							
Billing Period 01 Apr. 2021 to 30 Apr. 2021							
Type of Bill	Provisional						
S.No.	Particular	KTPS	HTPS	DSPM	KWE 500	ABVTPS	Bango
	Units Mwh						Total
1	Scheduled Energy as per SEAU/MR	0.00	84.62	99.90	91.17	72.37	1,579,599,966
2	Prog. PAFM as per Provisional SEA	1.927	1.487	1.545	1.264	1.393	0.944
3	Energy Charge Rate	Rs./Kwh	449,091,667	380,350,000	503,583,333	1,189,067,480	2,522,092,480
4	Capacity Charge	Rs.	0	441,121,448	391,814,935	679,366,448	2,230,871,920
5	Energy Charge	Rs.	17691654	5345388	2630216	71725604	136,024,114
6	FCA 2nd install. of 5th Bi-month payable in May-21	Rs.	0	3527750	10022585	0	28,842,880
7	Incentives(clause 41.5 of MYT Regulations 2015)	Rs.	0	0	0	0	28,644,970
8	Water Charge	Rs.	0	0	0	0	0
9	Start up power	Rs.	0	0	0	0	154,175,000
10	Contribution to P&G Fund (1/12 Instalmt.)	Rs.	54,666,667	56,600,000	9,158,333	20,675,000	3,971,000
11	SLDC SOC Charges Mar 2021	Rs.	1,126,905	670,777	670,777	1,341,554	1,305,710
12	SLDC MOC Charges Mar 2021	Rs.	261,142	261,142	261,142	261,142	261,142
13	Adj:-	Rs.	72,358,321	1,212,240,625	918,141,321	1,962,437,228	5,105,928,074
14	Net Amount (Plant Wise)	Rs.					337,268,091
15	Late payment surcharge of April-21	Rs.					5,443,196,165
16	Amount Payable Excluding TCS	Rs.					5,443,196
17	TCS	Rs.					5,448,639,361
18	Total Amount	Rs.					
Rs.	RUPEES FIVE HUNDRED FORTY FOUR CRORES EIGHTY SIX LAKHS THIRTY NINE THOUSAND THREE HUNDRED SIXTY ONE ONLY						
Note	Late payment surcharge @0.04% for each day of delay as simple interest on outstanding amount shall be levied if paid beyond a period of 30 days from the date of billing.						
	The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 30/04/2016, 30/05/2020, corrl. 03/7/2020 for the FY 2020-21, subject to revision and adjustments.						
	As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.						
	ASSISTANT ENGINEER	SUPDT. ENGINEER.					
	Bill Prepared By	Bill Countersigned by					



C.S. Power Generation Co. Ltd

Office of the Executive Director (C&RA)

Bill Reference

Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/01-B
Billing Month: Apr-2021
Billing Period 01 Apr. 2021 to 30 Apr. 2021
Bill Date:- 5-May-2021 Due Date:- 4-Jul-2021

Type of Bill Provisional *

S.No.	Particular	Units	SHP Gangarel	SHP Sikasar	SHP KWB	Kawardha Co-Gen.	Total
1	Schedule Energy as per SEAJMR	Kwh	3,061,316	334,490	307,794	96,900	3,800,500
2	Energy Charge Rate	Rs./Kwh	3.679	2.687	3.819	5.10	
3	Cap. Charge rate	Rs./Kwh				1.63	
4	Capacity Charge	Rs.				157,947	157,947
5	Energy Charge	Rs.	11,262,582	898,775	1,175,465	494,190	13,831,012
6	Water Charge	Rs.	0	0	0	0	0
7	Adj.:-	Rs					
8	Amount Payable Excluding TCS	Rs	11,262,582	898,775	1,175,465	652,137	13,988,959
9	TCS	Rs					13,989
10	Total Amount	Rs					14,002,948

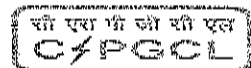
Rs. RUPEES ONE CRORES FORTY LAKHS TWO THOUSAND NINE HUNDRED FORTY EIGHT ONLY

Note Late payment surcharge @1.25% per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing

The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 09/07/13 for the FY 2020-21 and order dtd 09/01/2020 in Pet 59/2019(M) subject to revision and adjustments

Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.

	
ASSISTANT ENGINEER Bill Prepared by	SUPDT. ENGINEER Bill Countersigned by



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 324

Raipur Dtd.

4-Jun-2021

To,

**The Chief Engineer (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur**

Sub: Submission of Electricity bill amounting to Rs. 4,988,213,935 /-for the month of May-2021

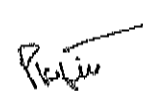
Ref: CSERC Tariff Order dt. 09/07/2013, 30/04/2016, 06/06/2016 & 30/05/2020 read with corri. dtd.03/07/2020

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount incl. TCS (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	4,983,284,811	4-Jul-21
B	Renewable Energy Power Plants	4,929,124	3-Aug-21
	Total	4,988,213,935	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.


**Executive Director (C&RA)
CSPGCL: Raipur**

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The G.M. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The Manager (B&CM) CSPGCL, Raipur

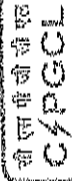
For favour of information please.

C.S. Power Generation Co. Ltd

Energy Bill for Thermal & Hydel Plants

Bill Reference									
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/ 02-A				Bill Date:- 4-Jun-2021		Due date:- 4-Jul-2021			
Billing Month: May-2021									
Billing Period 01 May 2021 to 31 May 2021									
Type of Bill									
Provisional*									
S.No.	Particular	Units	KTPS	HTPS	DSPM	KWE 500	ABVTPS	Bango	Total
1	Scheduled Energy as per SEAJMR	Mwh	0.00	382,113.25	276,670.00	293,047.56	433,378.75	8,750.742	1,393,960.302
2	Prog. PAFM as per Provisional SEA	%	0.00	76.35	100.51	87.20	67.29		
3	Energy Charge Rate	Rs./Kwh	1.927	1.487	1.545	1.264	1.393	0.944	
4	Capacity Charge	Rs.	0	422,382,440	380,350,000	503,583,334	1,022,134,696		2,328,450,470
5	Energy Charge	Rs.	0	568,202,403	427,455,150	370,412,116	603,696,599	8,260,700	1,978,026,968
6	FCA 1st install. of 6th Bi Monthly payable in Jun-21	Rs.	0	4292678	-56632473	3016147	55650399		6,326,751
7	Incentives(clause 41.5 of MYT Regulations 2015)	Rs.	0	-15292545	-3527750	-3275970	0		-22,096,265
8	Water Charge	Rs.	0	36,435,662	38,693,205	27,637,901	0	38,664,450	141,431,218
9	Start up power	Rs.	0	0	0	0	39,200	0	39,200
10	Contribution to P&G Fund (2/12 Installmt.)	Rs.	54,666,667	56,600,000	9,300,000	9,158,333	20,675,000	3,775,000	154,175,000
11	SLDC SOC Charges Apr 2021	Rs.		1,126,905	670,777	670,777	1,341,554	160,987	3,971,000
12	SLDC MOC Charges Apr 2021	Rs.		261,142	261,142	261,142	261,142	261,142	1,305,710
13	Adj:- Change in Schedule in Final SEA	Rs.			-11,588				-11,588
14	Net Amount (Plant Wise)	Rs.	54,666,667	1,074,008,685	796,558,463	911,463,780	1,703,798,590	51,122,279	4,591,618,464
15	Late payment surcharge of May-21	Rs.							386,688,040
16	Amount Payable Excluding TCS	Rs.							4,978,306,504
17	TCS	Rs.							4,978,307
18	Total Amount	Rs.							4,983,284,811
Rs.	RUPEES FOUR HUNDRED NINETY EIGHT CRORES THIRTY TWO LAKHS EIGHTY FOUR THOUSAND EIGHT HUNDRED ELEVEN ONLY								
Note	Late payment surcharge @0.04% for each day of delay as simple interest on outstanding amount shall be levied if paid beyond a period of 30 days from the date of billing.								
	The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 30/04/2016, 30/05/2020, corr. 03/7/2020 for the FY 2020-21, subject to revision and adjustments.								
	As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.								

C.S. Power Generation Co. Ltd



Office of the Executive Director (C&RA)

Bill Reference

Bill No. : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/02-B	Bill Date:-	4-Jun-2021	Due Date:-	3-Aug-2021
Billing Month: May-2021				

Billing Period 01 May 2021 to 31 May 2021

S.No.	Particular	Units	SHP Gangarel	SHP Sikasar	SHP KWB	Kawardha Co-Gen.	Total
1	Schedule Energy as per SEA/JMR	Kwh	958,535	0	301,919	0	1,260,454
2	Energy Charge Rate	Rs./Kwh	3.679	2.687	3.819	5.10	
3	Cap. Charge rate	Rs./Kwh				1.63	
4	Capacity Charge	Rs.				0	0
5	Energy Charge	Rs.	3,526,450	0	1,153,029	0	4,679,479
6	Water Charge	Rs.	204,416	0	40,305	0	244,721
7	Adj.:-	Rs					0
8	Amount Payable Excluding TCS	Rs	3,730,866	0	1,193,334	0	4,924,200
9	TCS	Rs					4,924
10	Total Amount	Rs					4,929,124

Rs. RUPEES FORTY NINE LAKHS TWENTY NINE THOUSAND ONE HUNDRED TWENTY FOUR ONLY

Note Late payment surcharge @1.25%per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing

The above bill is prepared as per the Tarrif Order notified by Hon'ble CSERC on 09/07/13 for the FY 2020-21 and order dtd 09/01/2020 in Pet 59/2019(M) subject to revision and adjustments

Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.

[Signature]

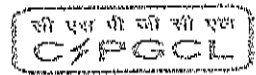
ASSISTANT ENGINEER

Bill Prepared by

[Signature]

SUPDT. ENGINEER.

Bill Countersigned by



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 392

Raipur Dtd.

3-Jul-2021

To,

**The Chief Engineer (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur**

Sub: Submission of Electricity bill amounting to Rs. 4,559,265,876 /-for the month of Jun-2021

Ref: CSERC Tariff Order dt. 09/07/2013, 30/04/2016, 06/06/2016 & 30/05/2020 read with corri. dtd.03/07/2020

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	4,557,489,452	2-Aug-21
B	Renewable Energy Power Plants	1,776,424	1-Sep-21
Total		4,559,265,876	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.


**Executive Director (C&RA)
CSPGCL: Raipur**

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The G.M. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The Manager (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd

C/PGCL

Energy Bill for Thermal & Hydel Plants

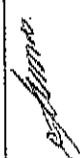
Bill Reference										
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/03-A			Bill Date:-		3-Jul-2021		Due date:-		2-Aug-2021	
Billing Month:			Jun-2021							
Billing Period 01 June 2021 to 30 June 2021										
Type of Bill			Provisional*							
S.No.	Particular	Units	KTPS	HTPS	DSPM	KWE 500	ABVTPS	Bango	Total	
1	Scheduled Energy as per SEAJMR	Mwh	0.00	357,439.50	269,266.25	216,488.75	389,495.00	3,641.436	1,236,330.936	
2	Prog.PAFM as per Provisional SEA	%	0.00	72.78	100.50	79.38	64.10			
3	Energy Charge Rate	Rs./Kwh	1.927	1.487	1.545	1.264	1.393	0.944		
4	Capacity Charge	Rs.	0	374,614,017	380,350,000	403,696,098	948,362,236		2,107,022,351	
5	Energy Charge	Rs.	0	531,512,537	416,016,356	273,641,780	542,566,536	3,437,516	1,767,174,724	
6	FCA 2nd install. of 6th Bi Monthly payable in Jul-21	Rs.	0	4292678	-56632473	3016147	55650399		6,326,751	
7	Incentives(clause 41.5 of MYT Regulations 2015)	Rs.	0	0	0	-6746615	0		-6,746,615	
8	Water Charge	Rs.	0	18,510,261	19,863,761	14,045,493	23,875,000	9,436,330	90,530,845	
9	Start up power	Rs.	0	0	0	0	0	0	0	
10	Contribution to P&G Fund (3/12 Instlmt.)	Rs.	54,666,667	56,600,000	9,300,000	9,158,333	20,675,000	3,775,000	154,175,000	
11	SLDC SOC Charges May 2021	Rs.		1,126,905	670,777	670,777	1,341,554	160,987	3,971,000	
12	SLDC MOC Charges May 2021	Rs.		261,142	261,142	261,142	261,142	261,142	1,305,710	
13	Adj:-	Rs.							0	
14	Net Amount (Plant Wise)	Rs.	54,666,667	986,917,540	769,629,563	697,743,155	1,597,731,866	17,070,975	4,123,759,766	
15	Late payment surcharge of June-21	Rs.							433,729,686	
16	Total Amount	Rs.							4,557,489,452	

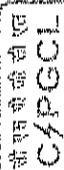
Rs. RUPEES FOUR HUNDRED FIFTY FIVE CRORES SEVENTY FOUR LAKHS EIGHTY NINE THOUSAND FOUR HUNDRED FIFTY TWO ONLY

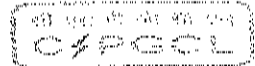
Note Late payment surcharge @0.04% for each day of delay as simple interest on outstanding amount shall be levied if paid beyond a period of 30 days from the date of billing.

The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 30/04/2016, 30/05/2020, corri. 03/7/2020 for the FY 2020-21, subject to revision and adjustments.

As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.

 ASSISTANT ENGINEER Bill Prepared By	 SUPD. ENGINEER Bill Checked by
 Addl. CHIEF ENGINEER Bill Countersigned by	

C.S. Power Generation Co. Ltd											
Office of the Executive Director (C&RA)											
Bill Reference											
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/03-B					Bill Date:-		3-Jul-2021		Due Date:-		1-Sep-2021
Billing Month: Jun-2021											
Billing Period 01 June 2021 to 30 June 2021											
Type of Bill					Provisional *						
S.No.	Particular	Units	SHP Gangaret	SHP Sikasar	SHP KWB	Kawardha Co-Gen.	Total				
1	Schedule Energy as per SEAJMIR	Kwh	60,054	0	267,194	0	327,248				
2	Energy Charge Rate	Rs./Kwh	3.679	2.687	3.819	5.10					
3	Cap. Charge rate	Rs./Kwh				1.63					
4	Capacity Charge	Rs.				0					
5	Energy Charge	Rs.	220,939	0	1,020,414	0	1,241,353				
6	Water Charge	Rs.		516,396	18,675	0	535,071				
7	Adj.:-	Rs.					0				
8	Total Amount	Rs.	220,939	516,396	1,039,089	0	1,776,424				
Rs.	RUPEES SEVENTEEN LAKHS SEVENTY SIX THOUSAND FOUR HUNDRED TWENTY FOUR ONLY										
Note	Late payment surcharge @1.25% per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing										
The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 09/07/13 for the FY 2020-21 and order dtd 09/01/2020 in Pet 59/2019(M) subject to revision and adjustments											
Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.											
											
ASSISTANT ENGINEER					SUPDT. ENGINEER.					Addl. CHIEF ENGINEER	
Bill Prepared by					Bill Checked by					Bill Countersigned by	



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 450

Raipur Dtd.

5-Aug-2021

To,

**The Chief Engineer (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur**

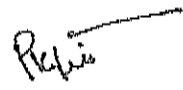
Sub: Submission of Electricity bill amounting to Rs. 4,208,479,757 /-for the month of Jul-2021
Ref: CSERC Tariff Order dt. 09/07/2013, 30/04/2016, 06/06/2016 & 30/05/2020 read with corri. dtd.03/07/2020

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	4,202,467,348	4-Sep-21
B	Renewable Energy Power Plants	6,012,409	4-Oct-21
Total		4,208,479,757	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL, against this bill, the same may please be intimated immediately along with reasons and documentary evidence.


**Executive Director (C&RA)
CSPGCL: Raipur**

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The G.M. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The Manager (B&CM) CSPGCL, Raipur

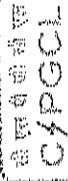
For favour of information please.

C S Power Generation Co. Ltd

Energy Bill for Thermal & Hydel Plants

Bill Reference									
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/04-A									
Billing Month: Jul-2021									
0									
Provisional*									
Type of Bill									
S.No.	Particular	Units	KTPS	HTPS	DSPM	KWE 500	ABVTPS	Bango	Total
1	Scheduled Energy as per SEALIMR	Mwh	0.00	394,914.75	307,652.50	243,961.88	259,378.75	29,272.919	1,235,180.799
2	Prog. PAFM as per Provisional SEA	%	0.00	72.25	100.09	76.87	57.21		
3	Energy Charge Rate	Rs./Kwh	1.927	1.487	1.545	1.264	1.393	0.944	1,794,785,696
4	Capacity Charge	Rs.	0	403,263,657	380,350,000	410,805,510	500,366,529		1,759,877,397
5	Energy Charge	Rs.	0	587,238,233	475,323,113	308,367,816	361,314,599	27,633,636	-64,268,277
6	FCA 1st install. of 1st Bi Monthly payable in Aug-21	Rs.	0	-19660255	-57169231	-15372124	27933333		3,350,125
7	Incentives (clause 4.1.5 of MYT Regulations 2015)	Rs.	0	0	3350125	0	0		83,365,742
8	Water Charge	Rs.	0	17,918,450	19,029,444	13,592,408	28,875,000	3,950,440	10,015,800
9	Start up power	Rs.	0	0	0	0	10,015,800	0	154,175,000
10	Contribution to P&G Fund (4/12 Instalmt.)	Rs.	54,666,667	56,600,000	9,300,000	9,158,333	20,675,000	3,775,000	3,971,000
11	SLDC SOC Charges June 2021	Rs.		1,126,905	670,777	670,777	1,341,554	160,987	1,305,710
12	SLDC MOC Charges June 2021	Rs.		261,142	261,142	261,142	261,142	261,142	0
13	Adj:-	Rs.							3,746,578,193
14	Net Amount (Plant Wise)	Rs.	54,666,667	1,046,748,132	831,115,370	727,483,862	1,050,782,957	35,781,205	455,889,155
15	Late payment surcharge of July-21	Rs.							4,202,467,348
16	Total Amount	Rs.							
Rs.	RUPEES FOUR HUNDRED TWENTY CRORES TWENTY FOUR LAKHS SIXTY SEVEN THOUSAND THREE HUNDRED FORTY EIGHT ONLY								
Note	Late payment surcharge @0.04% for each day of delay as simple interest on outstanding amount shall be levied if paid beyond a period of 30 days from the date of billing.								
	The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 30/04/2016, 30/05/2020, corrt. 03/7/2020 for the FY 2020-21, subject to revision and adjustments.								
	As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.								

C.S. Power Generation Co. Ltd



Office of the Executive Director (C&RA)

Bill Reference

Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/04-B

Bill Date:- 5-Aug-2021

Due Date:- 4-Oct-2021

Billing Month: Jul-2021

0

S.No.	Particular	Units	SHP Gangarel	SHP Sikasar	SHP KWB	Kawardha Co-Gen.	Total
1	Schedule Energy as per SEA/JMR	Kwh	321,148	1,267,830	319,971	0	1,908,949
2	Energy Charge Rate	Rs./Kwh	3.679	2.687	3.819	5.10	
3	Cap. Charge rate	Rs./Kwh				1.63	
4	Capacity Charge	Rs.	1,181,503	3,406,659	1,221,969	0	5,810,131
5	Energy Charge	Rs.	0	185,751	16,527	0	202,278
6	Water Charge	Rs.					0
7	Adj.:-	Rs.	1,181,503	3,592,410	1,238,496	0	6,012,409
8	Total Amount						

Rs. RUPEES SIXTY LAKHS TWELVE THOUSAND FOUR HUNDRED NINE ONLY

Note Late payment surcharge @1.25% per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing

The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 09/07/13 for the FY 2020-21 and order dtd 09/01/2020 in Pet 59/2019(M) subject to revision and adjustments

Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.

[Signature]

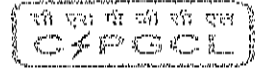
ASSISTANT ENGINEER

Bill Prepared by

[Signature]

SUPDT. ENGINEER

Bill Checked by



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 500

Raipur Dtd.

4-Sep-2021

To,

**The Chief Engineer (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur**

Sub: Submission of Electricity bill amounting to Rs. 4,810,794,102 /-for the month of Aug-2021

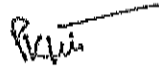
Ref: CSERC Tariff Order dt. 31/07/2021(RE), 13/07/2018(RE) & 02/08/2021 read with corri. dtd.10/08/2021

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	4,809,571,895	4-Oct-21
B	Renewable Energy Power Plants	1,222,207	3-Nov-21
Total		4,810,794,102	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.


**Executive Director (C&RA)
CSPGCL: Raipur**

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The G.M. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The Manager (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd

Energy Bill for Thermal & Hydel Plants

Bill Reference									
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/ 05-A		Bill Date:- 4-Sep-2021		Due date:- 4-Oct-2021					
Billing Month:		Aug-2021							
Type of Bill		Provisional*							
S.No.	Particular	Units	KTPS	HTPS	DSPM	KWE 500	ABVTPS	Bango	Total
1	Scheduled Energy as per SEAI/MR	Mwh	0.0000	330,727.0000	284,103.7500	308,457.1250	386,435.0000	66,908.943	1,378,631.818
2	Prog.PAFM as per Provisional SEA	%	0.00	69.58	97.29	79.10	56.81		
3	Energy Charge Rate	Rs./Kwh	1.927	1.502	1.555	1.269	1.399	0.920	2,150,368,707
4	Capacity Charge	Rs.	0	253,399,045	332,350,000	602,203,882	962,415,760		1,934,942,170
5	Energy Charge	Rs.	0	496,751,954	441,781,331	391,432,082	543,420,555	61,556,228	-64,268,275
6	FCA 2nd instali. of 1st Bi-month payable in Sep-21	Rs.	0	-19660254	-57169231	-15372123	27933333		-1,819,125
7	Incentives(clause 41.5 of MYT Regulations 2015)	Rs.	0	0	-1819125	0	0		98,061,815
8	Water Charge	Rs.	0	18,516,981	19,663,761	14,045,493	14,437,500	31,398,080	39,200
9	Start Up power	Rs.	0	0	0	0	39,200	0	214,450,000
10	Contribution to P&G Fund (5/12 Insitmt.)	Rs.	-27,333,334	102,312,500	43,812,500	24,433,334	68,987,500	2,237,500	3,971,000
11	SLDC SOC Charges July 2021	Rs.		1,126,905	670,777	670,777	1,341,554	160,987	1,305,710
12	SLDC MOC Charges July 2021	Rs.		261,142	261,142	261,142	261,142	261,142	0
13	Adj:-	Rs.							4,337,051,202
14	Net Amount (Plant Wise)	Rs.	-27,333,334	852,708,273	779,551,155	1,017,574,597	1,618,836,574	95,813,937	412,187,500
15	CSERC detailed tariff order dtd.10/08/2021 (True up) (1st Insitmt of 329.75 Cr.)	Rs.							472,520,693
16	Late payment surcharge of Aug-21	Rs.							4,809,571,895
17	Total Amount	Rs.							
Rs.	RUPEES FOUR HUNDRED EIGHTY CRORES NINETY FIVE LAKHS SEVENTY ONE THOUSAND EIGHT HUNDRED NINETY FIVE ONLY								
Note	Late payment surcharge @0.04% for each day of delay as simple interest on outstanding amount shall be levied if paid beyond a period of 30 days from the date of billing. The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 02/08/2021 in petition no. 09/2021 read with corri. dtd.10/08/2021 subject to revision and adjustments.								
As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.									

C.S. Power Generation Co. Ltd									
Office of the Executive Director (C&RA)									
Bill Reference									
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/05-8		Bill Date:-		4-Sep-2021		Due Date:-		3-Nov-2021	
Billing Month:		Aug-2021							
0		Provisional *							
S.No.	Particular	Units	SHP Gangarel	SHP Sikasar	SHP KWB	Kawardha Co-Gen.	Total		
1	Schedule Energy as per SEAJMR	Kwh	1,996,491	1,449,410	319,324	0	3,765,225		
2	Energy Charge Rate	Rs./Kwh	2,950	3,427	3,624	5,10			
3	Cap. Charge rate	Rs./Kwh				1.63			
4	Capacity Charge	Rs.	5,889,648	4,967,128	1,157,230	0	12,014,006		
5	Energy Charge	Rs.	0	0	0	0	0		
6	Water Charge	Rs.	-12,328,436	2,008,782	-491,937		-10,811,591		
7	Adj:- RE order dtd 31/07/2021	Rs	-6,438,788	6,975,910	665,293	0	1,202,415		
8	Total Amount								
Rs. RUPEES TWELVE LAKHS TWO THOUSAND FOUR HUNDRED FIFTEEN ONLY									
Note Late payment surcharge @1.25%per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing									
The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 31/07/2021 in petition no 16/2021, 13/07/2018 in Petition 39/2018(T), subject to revision and adjustments									
Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.									
ASSISTANT ENGINEER		SUPDT. ENGINEER		ADDL CHIEF ENGINEER					
Bill Prepared by		Bill Checked by		Bill Countersigned by					



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 540

Raipur Dtd.

4-Oct-2021

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 4,87,82,14,311 /-for the month of Sep-2021

Ref: CSERC Tariff Order dt. 31/07/2021(RE), 13/07/2018(RE) & 02/08/2021 read with corri. dtd.10/08/2021 & Suo-Motu Petition 46 of 2021 dtd.25/09/2021

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	4,86,78,57,936	03-Nov-21
B	Renewable Energy Power Plants	1,03,56,375	03-Dec-21
Total		4,87,82,14,311	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA)
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The G.M. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The Manager (B&CM) CSPGCL, Raipur

For favour of information please.

[Signature]

सीएसपीजीसीएल
CSPGCL

Office of the Executive Director (C&RA)

Bill Reference

Bill Date:-	4-Oct-2021	Due Date:-	3-Dec-2021
-------------	------------	------------	------------

1202-2021	
B	

Billing Period 01 Sept 2021 to 30 Sept 2021

[illegible]

RUPEES ONE CRORES THREE LAKHS FIFTY SIX THOUSAND THREE HUNDRED SEVENTY FIVE ONLY.

Late payment surcharge @ 1.25% per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing.

The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 31/07/2021 in petition no 16/2021, 13/07/2018 in Petition 39/2018(T), subject to revision and adjustments

As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.

John D. Rockefeller

[Handwritten signature]

ASSISTANT ENGINEER
Bill Prepared by

SUPDT. ENGINEER.
Bill Checked by

ADDL CHIEF ENGINEER
Bill Countersigned by



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 601

Raipur Dtd.

3-Nov-2021

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,481,588,736 /-for the month of Oct-2021

Ref: CSERC Tariff Order dt. 31/07/2021(RE), 13/07/2018(RE) & 02/08/2021 read with corri. dtd.10/08/2021 & Suo-Motu Petition 46 of 2021 dtd.25/09/2021

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	5,468,539,400	3-Dec-21
B	Renewable Energy Power Plants	13,049,336	2-Jan-22
Total		5,481,588,736	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA)
CSPGCL: Raipur

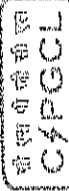
Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The G.M. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The Manager (B&CM) CSPGCL, Raipur

For favour of information please.

Energy Bill for Thermal & Hydel Plants									
Bill Reference			Bill Date:-		Due date:-		3-Dec-2021		
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/ 07-A			Oct-2021						
Billing Month:									
Billing Period 01 Oct 2021 to 31 Oct 2021									
Type of Bill			Provisional*						
S.No.	Particular	Units	KTPS	HTPS	DSPM	KWE 500	ABVTPS	Bango	Total
1	Scheduled Energy as per SEAI/MR	Mwh	0.0000	337,903.7500	273,944.2500	319,351.9375	355,431.0000	90,017.478	1,376,648.416
2	Prog. PAFM as per Provisional SEA	%	0.00	65.10	95.33	80.53	54.18		
3	Energy Charge Rate	Rs./Kwh	1.927	1.502	1.555	1.269	1.399	0.920	2,112,432.658
4	Capacity Charge	Rs.	0	337,014.964	370,760,000	563,772.439	840,895,255	82,816,080	1,918,836,400
5	Energy Charge	Rs.	0	507,531,433	425,983,309	405,257,609	497,247,969		151,453,134
6	FCA 2nd install. of 2nd Bi-month payable in Nov-21	Rs.	0	577,683,337	224,803,57	386,613,71	325,430,69		-6,898,875
7	Incentives (clause 41.5 of MYT Regulations 2015)	Rs.	0	0	-68,883,75	0	0		168,969,010
8	Water Charge	Rs.	0	17,911,698	19,029,444	13,592,408	27,562,500	90,872,960	0
9	Start up power	Rs.	0	0	0	0	0		
10	Contribution to P&G Fund (7/12 Instlmt.)	Rs.	-27,333,334	102,312,500	43,812,500	24,433,334	68,987,500	2,237,500	214,450,000
11	SLDC SOC Charges Sept 2021	Rs.		928,813	552,865	552,865	1,105,730	132,687	3,272,960
12	SLDC MOC Charges Sept 2021	Rs.		235,414	235,414	235,414	235,414	235,414	1,177,070
13	Adj:-	Rs.						0	
14	Net Amount (Plant Wise)	Rs.	-27,333,334	1,023,703,159	875,945,014	1,046,505,440	1,468,577,437	176,294,641	4,563,692,357
15	CSERC detailed tariff order dtd. 10/08/2021 (True up)								405,037,500
16	(3rd Instalmt of 324.03 Cr.)	Rs.							499,809,543
17	Late payment surcharge of October-21	Rs.							5,468,539,400
Rs.	Total Amount								
Note	RUPEES FIVE HUNDRED FORTY SIX CRORES EIGHTY FIVE LAKHS THIRTY NINE THOUSAND FOUR HUNDRED ONLY								
	Late payment surcharge @0.04% for each day of delay as simple interest on outstanding amount shall be levied if paid beyond a period of 30 days from the date of billing.								
	The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 02/08/2021 in petition no. 09/2021 read with corri. dtd. 10/08/2021, subject to revision and adjustments.								
	As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.06.2011 rebate and surcharge shall be applicable.								
	 ASSISTANT ENGINEER Bill Prepared By		 SUPD. ENGINEER Bill Checked by		 ADDL CHIEF ENGINEER Bill Countersigned by				

C.S. Power Generation Co. Ltd



Office of the Executive Director (C&RA)

Bill Reference

Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/07-B	Bill Date:- 3-Nov-2021	Due Date:- 2-Jan-2022
Billing Month: Oct-2021		
Billing Period 01 Oct 2021 to 31 Oct 2021		

S.No	Particular	Units	SHP Gangarel	SHP Sikasar	SHP KWB	Kawardha Co-Gen.	Total
1	Schedule Energy as per SEA/JMR	Kwh	2,940,575	588,260	506,209	0	4,135,044
2	Energy Charge Rate	Rs./Kwh	2,950	3,427	3,624	5.10	
3	Cap. Charge rate	Rs./Kwh				1.63	
4	Capacity Charge	Rs.	8,674,696	2,015,967	2,196,901	0	12,887,564
5	Energy Charge	Rs.	141,286	0	20,486	0	161,772
6	Water Charge	Rs.					0
7	Adj.:-	Rs.	8,815,982	2,015,967	2,217,387	0	13,049,336
8	Total Amount						

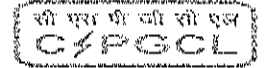
Rs. RUPEES ONE CRORES THIRTY LAKHS FORTY NINE THOUSAND THREE HUNDRED THIRTY SIX ONLY

Note Late payment surcharge @ 1.25% per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing

The above bill is prepared as per the Tarrif Order notified by Hon'ble CSERC on 31/07/2021 in petition no 16/2021, 13/07/2018 in Petition 39/2018(T), subject to revision and adjustments

Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.

ASSISTANT ENGINEER Bill Prepared by	ADDL CHIEF ENGINEER Bill Countersigned by
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CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 6 52

Raipur Dtd.

3-Dec-2021

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,289,869,680 /-for the month of Nov-2021

Ref: CSERC Tariff Order dt. 31/07/2021(RE), 13/07/2018(RE) & 02/08/2021 read with corri. dtd.10/08/2021 & Suo-Motu Petition 46 of 2021 dtd.25/09/2021

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	5,285,033,291	2-Jan-22
B	Renewable Energy Power Plants	4,836,389	1-Feb-22
Total		5,289,869,680	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA)
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The Manager (B&CM) CSPGCL, Raipur

For favour of information please.

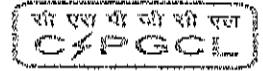
C.S. Power Generation Co. Ltd

C/PGCL

Energy Bill for Thermal & Hydel Plants

Bill Reference									
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/ 08-A					Bill Date:- 3-Dec-2021		Due date:- 2-Jan-2022		
Billing Month: Nov-2021									
Billing Period 01 Nov 2021 to 30 Nov 2021									
Type of Bill					Provisional*				
S.No.	Particular	Units	KTPS	HTPS	DSPM	KWE 500	ABVTPS	Bango	Total
1	Scheduled Energy as per SEAJMR	Mwh	0.0000	418,521.0000	278,799.5000	331,699.2500	186,497.3750	6,198.646	1,221,715.771
2	Prog.PAFM as per Provisional SEA	%	0.00	57.08	94.55	82.80	50.90		
3	Energy Charge Rate	Rs./Kwh	1.927	1.502	1.555	1.269	1.399	0.920	1,882,769,070
4	Capacity Charge	Rs.	0	442,680,804	370,750,000	604,834,244	464,504,022		1,749,690,695
5	Energy Charge	Rs.	0	628,618,542	433,533,223	420,926,348	260,909,828	5,702.754	302,634,153
6	FCA 1st install. of 3rd Bi-month payable in Dec-21	Rs.	0	711,397.28	484,305.36	619,576.34	121,106.255		169,750
7	Incentives (clause 41.5 of MYT Regulations 2015)	Rs.	0	0	169,750	0	0		176,832,710
8	Water Charge	Rs.	0	18,514,135	19,663,761	14,045,493	27,562,500	97,046,820	39,155
9	Start up power	Rs.	0	0	0	0	39,155	0	214,450,000
10	Contribution to P&G Fund (8/12 Installmt.)	Rs.	-27,333,334	102,312,500	43,812,500	24,433,334	68,987,500	2,237,500	3,272,960
11	SLDC SOC Charges Oct 2021	Rs.		928,813	552,865	552,865	1,105,730	132,687	1,177,070
12	SLDC MOC Charges Oct 2021	Rs.		235,414	235,414	235,414	235,414	235,414	2,122,010
13	Adj.- SLDC Reg. Fees & Adj. from Jan-21 to Aug-21	Rs.							4,333,157,573
14	Net Amount (Plant Wise)	Rs.	-27,333,334	1,264,429,937	917,148,049	1,126,985,332	944,450,404	105,355,175	405,037,500
15	CSERC detailed tariff order dtd.10/08/2021 (True up)								546,838,218
16	(4th Installmt of 324.03 Cr.)	Rs.							5,285,033,291
17	Late payment surcharge of November-21	Rs.							
Total Amount									
RUPEES FIVE HUNDRED TWENTY EIGHT CRORES FIFTY LAKHS THIRTY THREE THOUSAND TWO HUNDRED NINETY ONE ONLY									
Note: Late payment surcharge @0.04% for each day of delay as simple interest on outstanding amount shall be levied if paid beyond a period of 30 days from the date of billing.									
The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 02/08/2021 in petition no. 09/2021 read with corr. dtd. 10/08/2021, subject to revision and adjustments.									
As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.									
									
ASSISTANT ENGINEER					ADDL CHIEF ENGINEER				
Bill Prepared By					Bill Countersigned by				

C.S. Power Generation Co. Ltd									
Office of the Executive Director (C&RA)									
Bill Reference									
Bill No : CSPGCL/ENERGY/PROVISIONALFY-2021-22/08-B		Bill Date:-		3-Dec-2021		Due Date:-		1-Feb-2022	
Billing Month:		Nov-2021							
Billing Period 01 Nov 2021 to 30 Nov 2021									
Type of Bill		Provisional *							
S.No	Particular	Units	SHP Gangarel	SHP Sikasar	SHP KWB	Kawardha Co-Gen.	Total		
1	Schedule Energy as per SEA/JMR	Kwh	546,752	233,740	658,098	0	1,438,590		
2	Energy Charge Rate	Rs./Kwh	2.950	3.427	3.624	5.10			
3	Cap. Charge rate	Rs./Kwh				1.63			
4	Capacity Charge	Rs.				0			
5	Energy Charge	Rs.	1,612,918	801,027	2,384,947	0	4,798,892		
6	Water Charge	Rs.	0	0	37,497	0	37,497		
7	Adj. :-	Rs					0		
8	Total Amount	Rs	1,612,918	801,027	2,422,444	0	4,836,389		
Rs. RUPEES FORTY EIGHT LAKHS THIRTY SIX THOUSAND THREE HUNDRED EIGHTY NINE ONLY									
Note Late payment surcharge @ 1.25% per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing									
The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 31/07/2021 in petition no 16/2021, 13/07/2018 in Petition 39/2018(T), subject to revision and adjustments									
Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.									
ASSISTANT ENGINEER		SUPDT. ENGINEER.				ADDY CHIEF ENGINEER			
Bill Prepared by		Bill Checked by				Bill Countersigned by			



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 63

Raipur Dtd.

4-Jan-2022

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,56,98,04,055 /-for the month of Dec-2021

Ref: CSERC Tariff Order dt. 31/07/2021(RE), 13/07/2018(RE) & 02/08/2021 read with corri. dtd.10/08/2021 & Suo-Motu Petition 46 of 2021 dtd.25/09/2021

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	5,55,87,14,641	03-Feb-22
B	Renewable Energy Power Plants	1,10,89,414	05-Mar-22
Total		5,56,98,04,055	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA)
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The Manager (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd

C/PGCL

Energy Bill for Thermal & Hydel Plants

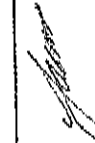
Bill Reference

Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/ 09-A		Bill Date:-		Due date:-		3-Feb-2022			
Billing Month:-		Dec-2021							
Billing Period 01 Dec 2021 to 31 Dec 2021									
Type of Bill		Provisional*							
S.No.	Particular	Units	KTPS	HTPS	DSPM	KWE 500	ABVTPS	Bango	Total
1	Scheduled Energy as per SEAJMR	Mwh	0.0000	4,34,591.2500	3,18,753.0000	3,22,257.1875	2,61,303.7500	3,792.904	13,40,698.092
2	Prog.PAFM as per Provisional SEA	%	0.00	68.51	95.15	83.97	49.61		
3	Energy Charge Rate	Rs./Kwh	0	1.502	1.555	1.269	1.399	0.920	2,03,31,99,441
4	Capacity Charge	Rs.	0	43,72,66,251	37,07,50,000	57,19,84,800	65,31,98,390		1,92,64,14,762
5	Energy Charge	Rs.	0	65,27,56,058	49,56,60,915	40,89,44,371	36,55,63,946	34,89,472	30,26,34,151
6	FCA 2nd install. of 3rd Bi-month payable in Jan-22	Rs.	0	71139728	48430535	61957633	121106255		1,55,05,500
7	Incentives(clause 41.5 of MYT Regulations 2015)	Rs.	0	0	15505500	0	0		12,12,53,857
8	Water Charge	Rs.	0	1,79,18,943	1,90,29,444	1,35,92,408	6,39,04,922	68,08,140	39,160
9	Start up power	Rs.	0	0	0	0	39,160	0	21,44,50,000
10	Contribution to P&G Fund (9/12 Insitmt.)	Rs.	-2,73,33,334	10,23,12,500	4,38,12,500	2,44,33,334	6,89,87,500	22,37,500	32,72,960
11	SLDC SOC Charges Nov 2021	Rs.		9,28,813	5,52,865	5,52,865	11,05,730	1,32,687	11,77,070
12	SLDC MOC Charges Nov 2021	Rs.		2,35,414	2,35,414	2,35,414	2,35,414		
13	Adj:-	Rs.							
14	Net Amount (Plant Wise)	Rs.	-2,73,33,334	1,28,25,57,707	99,39,77,173	1,08,17,00,825	1,27,41,41,317	1,29,03,213	4,61,79,46,901
15	CSERC detailed tariff order dtd.10/08/2021 (True up)								40,50,37,500
16	5th Insitmt of 324.03 Cr.)	Rs.							53,57,30,240
17	Late payment surcharge of December-21	Rs.							5,55,87,14,641
17	Total Amount	Rs.							

Rs. RUPEES FIVE HUNDRED FIFTY FIVE CRORES EIGHTY SEVEN LAKHS FOURTEEN THOUSAND SIX HUNDRED FORTY ONE ONLY

Note Late payment surcharge @0.04% for each day of delay as simple interest on outstanding amount shall be levied if paid beyond a period of 30 days from the date of billing.
The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 02/08/2021 in petition no. 09/2021 read with corr. dtd. 10/08/2021, subject to revision and adjustments.

As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2021 rebate and surcharge shall be applicable.



ASSISTANT ENGINEER
Bill Prepared By

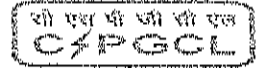


SUPDT. ENGINEER
Bill Checked by



ADDL CHIEF ENGINEER
Bill Countersigned by

C.S. Power Generation Co. Ltd									
Office of the Executive Director (C&RA)									
Bill Reference									
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/09-B		Bill Date:-		4-Jan-2022		Due Date:-		5-Mar-2022	
Billing Month:		Dec-2021							
Billing Period 01 Dec 2021 to 31 Dec 2021									
Type of Bill		Provisional *							
S.No.	Particular	Units	SHP Gangareli	SHP Sikasar	SHP KWB	Kawardha Co-Gen.	Total		
1	Schedule Energy as per SEA/JMR	Kwh	8,16,845	0	7,93,742	7,94,800	24,05,387		
2	Energy Charge Rate	Rs./Kwh	2,950	3,427	3,624	5,35			
3	Cap. Charge rate	Rs./Kwh				1.63			
4	Capacity Charge	Rs.				12,95,524	12,95,524		
5	Energy Charge	Rs.	24,09,693	0	28,76,521	42,52,180	95,38,394		
6	Water Charge	Rs.	1,90,564	0	40,707	0	2,31,271		
7	Adj.:- Arrears Kawardha Energy Chg.	Rs				24225	24,225		
8	Annex -I	Rs	26,00,257	0	29,17,228	55,71,929	1,10,89,414		
Total Amount		Rs							
Rs.	RUPEES ONE CRORES TEN LAKHS EIGHTY NINE THOUSAND FOUR HUNDRED FOURTEEN ONLY								
Note	Late payment surcharge @1.25% per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing								
The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 31/07/2021 in petition no 16/2021, 13/07/2018 in Petition 39/2018(T), subject to revision and adjustments									
Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.									
 ASSISTANT ENGINEER Bill Prepared by			 SUPDT. ENGINEER. Bill Checked by			 ADDL CHIEF ENGINEER Bill Countersigned by			



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 57

Raipur Dtd.

2-Feb-2022

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,711,356,803 /-for the month of Jan-2022

Ref: CSERC Tariff Order dt. 31/07/2021(RE), 13/07/2018(RE) & 02/08/2021 read with corri. dtd.10/08/2021 & Suo-Motu Petition 46 of 2021 dtd.25/09/2021

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	5,695,579,958	4-Mar-22
B	Renewable Energy Power Plants	15,776,845	3-Apr-22
Total		5,711,356,803	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

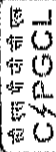

Executive Director (C&RA)
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The Manager (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd

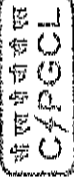


Energy Bill for Thermal & Hydel Plants

Bill Reference									
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/ 10-A				Bill Date:-		Due date:-			
Billing Month: Jan-2022						4-Mar-2022			
Billing Period 01 Jan 2022 to 31 Jan 2022									
Type of Bill				Provisional*					
S.No.	Particular	Units	KTPS	HTPS	DSPM	KWE 500	ABVTPS	Bango	Total
1	Scheduled Energy as per SEAJMR	Mwh	0.0000	366,320.0000	314,878.2500	290,125.8125	414,911.5000	19,808.753	1,406,045.316
2	Prog.PAFM as per Provisional SEA	%	0.00	68.30	95.59	83.93	50.75		
3	Energy Charge Rate	Rs./Kwh	0	1,502	1,555	1,269	1,399	0.920	2,260,426,623
4	Capacity Charge	Rs.	0	363,212,654	370,750,000	512,169,396	1,014,294,573		2,006,704,137
5	Energy Charge	Rs.	0	550,212,640	489,635,679	368,169,656	580,461,189	18,224,973	175,250,830
6	FCA 1st install. of 4th Bi-month payable in Feb-22	Rs.	0	33964492	75799747	25856838	39629753		13,568,125
7	Incentives (clause 41.5 of MYT Regulations 2015)	Rs.	0	0	13568125	0	0		56,412,243
8	Water Charge	Rs.	0	18,516,299	19,663,761	14,045,493	0	4,186,690	0
9	Start up power	Rs.	0	0	0	0	0		0
10	Contribution to P&G Fund (10/12 Instalmt.)	Rs.	-27,333,334	102,312,500	43,812,500	24,433,334	68,987,500	2,237,500	214,450,000
11	SLDC SOC Charges Dec 2021	Rs.		928,613	552,865	552,865	1,106,730	132,687	3,272,960
12	SLDC MOC Charges Dec 2021	Rs.		235,414	235,414	235,414	235,414	235,414	1,177,070
13	Adj:-	Rs.							
14	Net Amount (Plant Wise)	Rs.	-27,333,334	1,069,382,812	1,014,018,031	945,462,996	1,704,714,159	25,017,264	4,731,261,988
15	CSERC detailed tariff order dtd.10/08/2021 (True up)								405,037,500
16	Late payment surcharge of January-22	Rs.							559,280,470
17	Total Amount	Rs.							5,695,579,958
RUPEES FIVE HUNDRED SIXTY NINE CRORES FIFTY FIVE LAKHS SEVENTY NINE THOUSAND NINE HUNDRED FIFTY EIGHT ONLY									
Late payment surcharge @0.04% for each day of delay as simple interest on outstanding amount shall be levied if paid beyond a period of 30 days from the date of billing.									
The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 02/08/2021 in petition no. 05/2021 read with corrl. dtd.10/08/2021, subject to revision and adjustments.									
As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.									
Assistant Engineer				Supdt. Engineer		Addl. Chief Engineer			
Bill Prepared By				Bill Checked by		Bill Countersigned by			

C.S. Power Generation Co. Ltd

Office of the Executive Director (C&RA)



Bill Reference

Bill No : CSPGCL/ENERGY/PROVISIONALFY-2021-22/10-B

Jan-2022

Billing Month: Billing Period 01 Jan 2022 to 31 Jan 2022

Type of Bill: Provisional *

S.No	Particular	Units	SHP Gangarel	SHP Sikasar	SHP KWB	Kawardha Co-Gen.	Total
1	Schedule Energy as per SEA/JMR	Kwh	665,629	4,210	714,233	1,599,045	2,983,117
2	Energy Charge Rate	Rs./Kwh	2,950	3,427	3,624	5,35	
3	Cap. Charge rate	Rs./Kwh				1.63	
4	Capacity Charge	Rs.				2,606,443	2,606,443
5	Energy Charge	Rs.	1,963,606	14,428	2,588,380	8,554,891	13,121,305
6	Water Charge	Rs.	0	0	49,097	0	49,097
7	Adj.:-	Rs					0
8	Total Amount	Rs	1,963,606	14,428	2,637,477	11,161,334	15,776,845

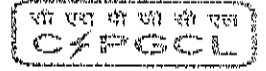
Rs. RUPEES ONE CRORES FIFTY SEVEN LAKHS SEVENTY SIX THOUSAND EIGHT HUNDRED FORTY FIVE ONLY

Note Late payment surcharge @ 1.25% per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing

The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 31/07/2021 in petition no 16/2021, 13/07/2018 in Petition 39/2018(T), subject to revision and adjustments

Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.

ASSISTANT ENGINEER Bill Prepared by	ADDL CHIEF ENGINEER Bill Countersigned by



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 126

Raipur Dtd.

4-Mar-2022

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 6,007,100,827 /-for the month of Feb-2022

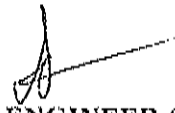
Ref: CSERC Tariff Order dt. 31/07/2021(RE), 13/07/2018(RE) & 02/08/2021 read with corri. dtd.10/08/2021 & Suo-Motu Petition 46 of 2021 dtd.25/09/2021

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	5,990,745,963	3-Apr-22
B	Renewable Energy Power Plants	16,354,864	3-May-22
Total		6,007,100,827	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.


CHIEF ENGINEER (C&RA)
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The Dy. GM (B&CM) CSPGCL, Raipur

For favour of information please.

Bill Reference									
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/ 11-A		Bill Date:-		4-Mar-2022		Due date:-		3-Apr-2022	
Billing Month:		Feb-2022							
Billing Period Of Feb 2022 to 28 Feb 2022									
Type of Bill		Provisional*							
S.No.	Particular	Units	KTPS	HTPS	DSPM	KWE 500	ABVTPS	Bango	Total
1	Scheduled Energy as per SEA/MR	Mwh	0.0000	394,270.2500	298,027.5000	288,129.6875	443,863.3750	22,779.018	1,447,069.831
2	Prog.PAFM as per Provisional SEA	%	0.00	69.08	95.99	84.48	52.35		
3	Energy Charge Rate	Rs./Kwh	0	1.502	1.555	1.269	1.399	0.920	
4	Capacity Charge	Rs.	0	420,475,664	370,750,000	551,453,898	1,136,322,472		2,479,002,034
5	Energy Charge	Rs.	0	592,193,916	463,432,763	365,636,573	620,964,862	20,956,697	2,063,184,811
6	FCA 2nd instll. of 4th Bi-month payable in Mar-22	Rs.	0	33964492	75799746	25856837	39629752		175,250,829
7	Incentives(clause 41.5 of MYT Regulations 2015)	Rs.	0	0	19065750	0	0		19,065,750
8	Water Charge	Rs.	0	18,508,854	19,663,761	14,045,493	55,125,000	21,661,570	129,004,678
9	Start up power	Rs.	0	0	0	0	2,669,210	0	2,669,210
10	Contribution to P&G Fund (1/1/12 Insitlmnt.)	Rs.	-27,333,334	102,312,500	43,812,500	24,433,334	68,987,500	2,237,500	214,450,000
11	SLDC SOC Charges Jan 2022	Rs.		928,813	552,865	552,865	1,105,730	132,687	3,272,960
12	SLDC MOC Charges Jan 2022	Rs.		235,414	235,414	235,414	235,414	235,414	1,177,070
13	Adj:-	Rs.							
14	Net Amount (Plant Wise)	Rs.	-27,333,334	1,168,619,663	993,312,801	982,214,414	1,925,039,940	45,223,868	5,087,077,342
15	CSERC detailed tariff order dtd. 10/08/2021 (True up)								405,037,500
16	(7th Insitlmnt of 324.03 Cr.)	Rs.							498,631,121
17	Late payment surcharge of February-22	Rs.							5,990,745,963
17	Total Amount	Rs.							

	Total Amount	\$906,783.00	NINE HUNDRED SIXTY THREE THOUSAND AND NO CENTS ONLY
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RS. RUPEES FIVE HUNDRED NINETY NINE CRORES SEVEN LAKHS FIVE THOUSAND THREE HUNDRED AND SIXTY TWO

[illegible]

The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 02/08/2021 in petition no. U9/2021 read with corrigendum, Mumbai, subject to revision and amendment.

19.05.2011 rebate and surcharge shall be applicable.

[illegible]

C.S. Power Generation Co. Ltd									
Office of the Executive Director (C&RA)									
Bill Reference									
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/11-B		Bill Date:-		4-Mar-2022		Due Date:-		3-May-2022	
Billing Month:		Feb-2022							
Billing Period 01 Feb 2022 to 28 Feb 2022									
Type of Bill		Provisional *							
S.No.	Particular	Units	SHP Gangarel	SHP Sikasar	SHP KWB	Kawardha Co-Gen.	Total		
1	Schedule Energy as per SEA/JMR	Kwh	938,019	279,340	727,969	1,425,225	3,370,553		
2	Energy Charge Rate	Rs./Kwh	2,950	3,427	3,624	5,35			
3	Cap. Charge rate	Rs./Kwh				1.63			
4	Capacity Charge	Rs.				2,323,117	2,323,117		
5	Energy Charge	Rs.	2,767,156	957,298	2,638,160	7,624,954	13,987,568		
6	Water Charge	Rs.	0	0	44,179	0	44,179		
7	Adj.:-	Rs					0		
8	Total Amount	Rs	2,767,156	957,298	2,682,339	9,948,071	16,354,864		
Rs.	RUPEES ONE CRORES SIXTY THREE LAKHS FIFTY FOUR THOUSAND EIGHT HUNDRED SIXTY FOUR ONLY								
Note	Late payment surcharge @1.25%per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing								
The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 31/07/2021 in petition no 16/2021, 13/07/2018 in Petition 39/2018(T), subject to revision and adjustments									
Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.									
ASSISTANT ENGINEER		SUPDT. ENGINEER.				ADDL CHIEF ENGINEER			
Bill Prepared by		Bill Checked by				Bill Countersigned by			



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 188

Raipur Dtd.

5-Apr-2022

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

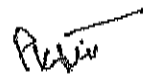
Sub: Submission of Electricity bill amounting to Rs. 6,408,937,399 /-for the month of Mar-2022
Ref: CSERC Tariff Order dt. 31/07/2021(RE), 13/07/2018(RE) & 02/08/2021 read with corri. dtd.10/08/2021 & Suo-Motu Petition 46 of 2021 dtd.25/09/2021

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	6,394,066,766	5-May-22
B	Renewable Energy Power Plants	14,870,633	4-Jun-22
Total		6,408,937,399	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

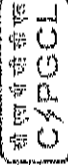

Executive Director (C&RA)
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd



Energy Bill for Thermal & Hydel Plants

Bill Reference									
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/ 12-A				Bill Date:-		Due date:-		5-May-2022	
Billing Month:				Mar-2022					
Billing Period 01 Mar 2022 to 31 Mar 2022									
Type of Bill				Provisional*					
S.No.	Particular	Units	KTPS	HTPS	DSPM	KWE 500	ABVTPS	Bango	Total
1	Scheduled Energy as per SEAJMR	Mwh	0.0000	346,327.2500	329,335.5000	315,700.2500	559,733.5000	31,260.249	1,582,356.749
2	Prog. PAFM as per Provisional SEA	%	0.00	68.45	96.29	84.93	54.67		
3	Energy Charge Rate	Rs./Kwh	0	1.502	1.555	1.269	1.399	0.920	
4	Capacity Charge	Rs.	0	336,468,039	370,750,000	550,841,035	1,333,163,118		2,591,222,192
5	Energy Charge	Rs.	0	520,183,530	512,116,703	400,623,617	783,067,167	28,759,429	2,244,750,446
6	FCA 1st install. of 5th Bi-month payable in Apr-22	Rs.	0	76550192	48272730	50058051	30475598		205,356,571
7	Incentives(clause 41.5 of MYT Regulations 2015)	Rs.	0	0	20796750	0	0		20,796,750
8	Water Charge	Rs.	0	16,725,272	17,760,822	12,686,247	27,562,500	24,894,510	99,629,351
9	Start up power	Rs.	0	0	0	0	38,877,699	0	38,877,699
10	Contribution to P&G Fund (12/12 Instalmt.)	Rs.	-27,333,330	102,312,500	43,812,500	24,433,330	68,987,500	2,237,500	214,450,000
11	SLDC SOC Charges Feb 2022	Rs.		928,813	552,865	552,865	1,105,730	132,687	3,272,960
12	SLDC MOC Charges Feb 2022	Rs.		235,414	235,414	235,414	235,414	235,414	1,177,070
13	Adj:-	Rs.							
14	Net Amount (Plant Wise)	Rs.	-27,333,330	1,053,403,760	1,014,297,784	1,039,430,559	2,283,474,726	56,259,540	5,419,533,039
15	CSERC detailed tariff order dtd. 10/08/2021 (True up)								405,037,500
16	Late payment surcharge of March-22	Rs.							569,496,227
17	Total Amount	Rs.							6,394,066,766

Rs. RUPEES SIX HUNDRED THIRTY NINE CRORES FORTY LAKHS SIXTY SIX THOUSAND SEVEN HUNDRED SIXTY SIX ONLY

Note Late payment surcharge @0.04% for each day of delay as simple interest on outstanding amount shall be levied if paid beyond a period of 30 days from the date of billing.

The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 02/08/2021 in petition no. 09/2021 read with corr. dtd. 10/08/2021, subject to revision and adjustments.

As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.

ASSISTANT ENGINEER	SUPDT. ENGINEER.	ADDL CHIEF ENGINEER
Bill Prepared By		Bill Countersigned by

સા.પ્ર.નં. ૩૭૮
C/PGL

Office of the Executive Director (C&RA)

Bill Reference

Bill Reference		Bill No. : CSPGCL/ENERGY/PROVISIONAL/FY-2021-22/12-B		Bill Date:-	5-Apr-2022	Due Date:-	4-Jun-2022
Billing Month:		Mar-2022					
Billing Period 01 Mar 2022 to 31 Mar 2022							
Type of Bill		Provisional *					
S.No.	Particular	Units	SHP Gangare	SHP Sikasar	SHP KWB	Kawardha Co-Gen.	Total
1	Schedule Energy as per SEA/JMR	Kwh	1,290,105	482,180	576,715	1,042,600	3,391,600
2	Energy Charge Rate	Rs./Kwh	2,950	3,427	3,624	5,35	
3	Cap. Charge rate	Rs./Kwh				1.63	
4	Capacity Charge	Rs.				1,699,438	1,699,438
5	Energy Charge	Rs.	3,805,810	1,652,431	2,090,015	5,577,910	13,126,166
6	Water Charge	Rs.	0	0	45,029	0	45,029
7	Adj.:-	Rs					
8	Total Amount	Rs	3,805,810	1,652,431	2,135,044	7,277,348	14,870,633
Rs.	RUPEES ONE CRORES FORTY EIGHT LAKHS SEVENTY THOUSAND SIX HUNDRED THIRTY THREE ONLY						
Note	Late payment surcharge @1.25%per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing						
The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 31/07/2021 in petition no 16/2021, 13/07/2018 in Petition 39/2018(T), subject to revision and adjustments							
Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.							
ASSISTANT ENGINEER		SUPDT. ENGINEER		ADDL CHIEF ENGINEER			
Bill Prepared by		Bill Checked by		Bill Countersigned by			

Chhattisgarh State Load Despatch Centre,
Raipur Chhattisgarh State Power Transmission Co Ltd
PAF Of Generating Stations

PAF(Monthly)				
Month	DSPM	HTPS	KWE500	ABVTPS
Apr-2021	99.90	84.62	91.17	72.37
May-2021	101.10	68.34	83.37	62.38
Jun-2021	100.48	65.51	63.47	57.62
Jul-2021	98.88	70.72	69.48	36.98
Aug-2021	86.26	59.06	87.89	55.22
Sep-2021	96.54	45.79	76.18	44.44
Oct-2021	84.50	61.66	91.77	50.66
Nov-2021	89.05	81.21	99.00	27.51
Dec-2021	99.80	79.76	93.25	39.41
Jan-2022	99.49	66.42	83.49	60.88
Feb-2022	100.41	77.69	90.60	69.88
Mar-2022	99.52	61.68	89.68	79.61

Progressive:-

Month	DSPM		HTPS		KWE500		ABVTPS	
	MU	Progressive In %age	MU	Progressive In %age	MU	Progressive In %age	MU	Progressive In %age
Apr-2021	327.2855	99.90	462.1433	84.62	310.9851	91.17	493.6778	72.37
May-2021	669.5255	100.51	847.8113	76.35	604.8263	87.20	933.4028	67.29
Jun-2021	998.6855	100.50	1205.5995	72.78	821.3301	79.38	1326.5128	64.10
Jul-2021	1333.4305	100.09	1604.708	72.25	1066.2395	76.87	1587.1928	57.21
Aug-2021	1625.4318	97.29	1938.0125	69.58	1376.0166	79.10	1976.4566	56.81
Sep-2021	1941.6963	97.16	2188.0645	65.68	1635.8536	78.62	2279.6391	54.78
Oct-2021	2227.7381	95.33	2536.0508	65.10	1959.3193	80.53	2636.7901	54.18
Nov-2021	2519.4801	94.56	2979.5618	67.08	2297.0023	82.80	2824.49	50.90
Dec-2021	2857.3294	95.15	3429.6668	68.51	2625.6695	83.97	3102.3038	49.61
Jan-2022	3194.1064	95.59	3804.4893	68.30	2919.9453	83.93	3531.4891	50.75
Feb-2022	3501.1114	95.99	4200.4921	69.08	3208.3675	84.48	3976.4175	52.35
Mar-2022	3838.0069	96.29	4548.5631	68.45	3524.4553	84.93	4537.636	54.67

All figures are in %age.

Note:- 1- The Monthly & Cumulative Plant Availability factor has been calculated on the basis of DC of generating stations day ahead & revisions till the actual day, in MW.

for *N. K.*
01/04/22
Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

march

Annexure - 4.



CIN - U40108CT2003SGC015820

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

CHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email: dsin@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/105

Date : 17-May-2021

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574806

O/o. ED (C&RA)
CSPGCL, RAIPUR
R.R. No. 325
Date 18/05/21

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of April-2021.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-IEEE-ICSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of April-2021. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Apr-2021

Summary of SDSMA Charges for period from 01-Apr-2021 to 30-Apr-2021

ENTITY/ID of Generating Station	Total Injected Energy (GT) in KWh	Enlited Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. ABVTPS CSPGCL	507,383,778.80	497,997,417.86	487,700,250.00	-787,828.21	-2,270,784	44,692,041	-517,196	-102,400	41,801,593	2.11
2. DSPM CSPGCL	294,469,039.06	290,859,323.30	285,500,000.00	-493,320.39	-1,423,220	21,401,370	-31,374	-104,045	19,842,731	1.87
3. HTPS CSPGCL	477,540,750.00	466,010,476.12	400,338,250.00	-1,517,845.31	-5,892,362	25,712,166	-658,044	-278,399	19,083,360	1.23
4. KWE500 CSPGCL	317,124,078.12	311,133,200.00	309,980,125.00	-1,791,479.69	-6,992,862	12,197,993	-2,667,643	-19,665	2,516,883	0.37
TOTAL	1,596,517,645.98	1,566,000,419.28	1,543,526,625.00	-4,590,473.60	-16,379,208	104,002,670	-3,874,297	-504,598	83,244,567	1.46

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRD file data as available.
(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]
(2) Report under deviation volume and consequences of crossing limits.

Executive Director
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

CPTCL

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

CIN - U40108CT2003SGC015820

Telephone : 0771-2574172

Website : www.sldeccg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED(C.G. Govt. Undertaking) (CHHATTISGARH शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

CHHATTISGARH राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- dsm@sldeccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/390

Date : 22-Jun-2021

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur,
492013, Fax: 0771-2574378(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur,
492013, Fax- 0771-2574806O/o. ED (C&RA)
CSPGCL, RAIPUR
R.R. No. 86
Date 23.06.2021

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of May-2021.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of May-2021. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL, Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/May-2021

Summary of SDSMA Charges for period from 01-May-2021 to 31-May-2021

ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. ABVTPS CSPGCL	453,798,533.20	444,674,970.70	433,378,750.00	-710,617.28	-1,799,428	39,389,838	-415,782	-132,001	37,042,616	2.61
2. DSPM CSPGCL	285,839,820.31	282,420,181.17	276,670,000.00	-216,882.19	-535,983	17,685,874	0	-105,255	17,044,637	2.08
3. HTPS CSPGCL	406,467,164.05	389,037,954.68	382,113,250.00	-925,618.94	-2,914,589	22,216,400	-478,719	-154,402	18,668,689	1.81
4. KWE500 CSPGCL	301,952,421.86	298,034,292.19	293,047,562.50	-482,657.51	-1,026,802	10,639,903	-1,559	-13,469	9,598,273	1.02
TOTAL	1,442,175,939.44	1,412,167,408.74	1,385,209,562.50	-2,305,768.19	-6,276,602	80,932,005	-899,060	-405,126	82,354,217	1.95

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve (plus) implies Over-injection/Incalculable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRD file data as available.

(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldeccg.com under the link Commercial -> DSM Charges of CSPGCL, and also under What's new section in Home page.

Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]
(2) Report under deviation volume and consequences of crossing limits.Addl. Chief Engineer
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly issue the bill as per CSERC Tariff order to the generating stations for all timeblocks where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M-Gen), CSPGCL, Dangania, Raipur, Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur. -For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

C/PTCL

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

CIN - U40108CT2003SGC015620

Telephone Phone : 0771-2574172

Website : www.sldccg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**

छत्तीसगढ़ राज्य भार प्रेषण केंद्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 57-3

Date : 16 JUL 2021

To,

(1) The General Manager (Finance),

CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2) The Executive Director (C & RA),

CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

O/o. ED (C&RA)

CSPGCL RAIPUR

R.R. No. 801

Date 20.7.21

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of June-2021.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-IEE-/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of June-2021. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Jun-2021

Summary of SDSMA Charges for period from 01-Jun-2021 to 30-Jun-2021

ENTITY_ID of Generating Station	Total Injected Energy (GT) In KWh	Entitled Injected Energy (GT-ST) In KWh	Schedule in KWh	Deviation Energy on Underinjection In KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. ABVTPS CSPGCL	405,637,869.40	390,589,477.21	380,495,000.00	-840,002.97	-1,659,910	27,171,502	-107	-175,795	25,325,787	1.82
2. DSPM CSPGCL	278,256,343.75	274,694,546.88	269,266,250.00	-388,659.38	-1,147,186	17,379,371	0	-231,107	16,001,076	2.02
3. HTPS CSPGCL	379,711,007.81	365,962,679.87	357,439,500.00	-348,531.25	-894,821	26,411,729	-133,485	-406,767	24,978,656	2.38
4. KWE500 CSPGCL	222,257,890.62	215,598,820.31	216,488,750.00	-831,851.55	-1,959,437	5,598,381	-872,580	0	3,766,344	0.05
TOTAL	1,265,903,211.58	1,253,845,324.07	1,232,689,500.00	-2,405,245.18	-5,671,357	77,501,063	-1,006,172	-813,670	70,059,803	1.72

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks: (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRD file data as available.

(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]
(2) Report under deviation volume and consequences of crossing limits.Addl. Chief Engineer
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly issue the bill as per CSERC Tariff order to the generating stations for all timeblocks where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.

2. The Executive Director (O&M/Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.

3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.

4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.

5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa. -For information and necessary action please.

6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.

7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur. -For information and necessary action please.

8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.

9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

CPTCL

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

CIN - U40108CT2003SGC015820

Telephone : 0771-2574172

Website : www.sldccg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केंद्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 794

Date : 13 AUG 2021

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806O/o. ED (C&RA)
CSPGCL, RAIPUR
R.R. No. 98.5
Date 16.08.21

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of July-2021.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of July-2021. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Jul-2021

Summary of SDSMA Charges for period from 01-Jul-2021 to 31-Jul-2021

ENTITY ID of Generating Station	Total Injected Energy (GT) In KWh	Entitled Injected Energy (GT-ST) In KWh	Schedule In KWh	Total Deviation Energy In KWh	CFD** for Underinjection In ₹	CFD** for Overinjection In ₹	Add_CFD** for Underinjection In ₹	Add_CFD** for Overinjection In ₹	Total Charges* In ₹	Deviation* in %
1. ABVTPS CSPGCL	273,233,505.50	283,317,345.56	259,376,750.00	3,938,595.56	-1,317,392	15,935,767	-4,845	-113,856	14,498,473	1.52
2. DSPM CSPGCL	315,423,265.82	311,604,664.06	307,652,500.00	3,952,164.06	-3,268,822	14,015,684	-336,461	-127,000	10,283,400	1.28
3. HTPS CSPGCL	413,308,387.19	398,619,656.25	394,014,750.00	3,704,906.25	-3,073,515	15,547,120	-77,972	-144,341	11,451,291	0.94
4. KWESPD CSPGCL	249,320,281.25	244,104,534.38	243,051,875.00	142,659.38	-4,069,505	8,463,633	-875,102	-473	3,518,553	0.06
TOTAL	1,251,286,420.56	1,217,646,200.25	1,205,907,875.00	11,738,325.25	-12,520,235	51,962,203	-1,294,380	-386,871	37,751,717	0.97

Add. CFD

SE-I

SE-II

SE-III

SE-IV

SE-V

SE-VI

SE-VII

SE-VIII

SE-IX

SE-X

SE-XI

SE-XII

SE-XIII

SE-XIV

SE-XV

SE-XVI

SE-XVII

SE-XVIII

SE-XIX

SE-XX

SE-XXI

SE-XXII

SE-XXIII

* CFD means Charges for Deviation and Add_CFD means Additional Charges for Deviation.

** Consistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks:- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRD file data as available.

(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]

(2) Report under deviation volume and consequences of crossing limits.

Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has draw net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

CSPTCL

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी लिमिटेड

CIN - U40108CT2003SGC015820

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC/DSM/CSPGCL/13/ 368

Date :

17 SEP 2021

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806O/o. ED (C&RA)
CSPGCL, RAIPUR
R.R. No. 1027
Date 20.09.21Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of August-2021.
Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of August-2021. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Aug-2021

Summary of SDSMA Charges for period from 01-Aug-2021 to 31-Aug-2021

ENTITY ID of Generating Station	Total Injected Energy (GT) In KWh	Entitled Injected Energy (GT-ST) In KWh	Schedule In KWh	Total Deviation Energy In KWh	CFD** for Underinjection In ₹	CFD** for Overinjection In ₹	Addl_CFD** for Underinjection In ₹	Addl_CFD** for Overinjection In ₹	Total Charges* In ₹	Deviation* in %
1. ABVTSP CSPGCL	400,204,707.89	391,715,476.64	388,435,000.00	3,280,476.64	-8,691,346	27,822,350	-1,204,443	-42,235	17,884,327	0.84
2. DSPM CSPGCL	295,905,396.44	292,054,646.44	284,103,750.00	7,950,898.44	-3,730,635	40,295,106	-827,406	-95,215	35,542,940	2.80
3. HTPS CSPGCL	347,542,546.86	337,116,671.86	330,727,000.00	6,369,871.86	-7,154,771	31,585,691	-685,457	-234,901	23,510,761	1.93
4. KWE500 CSPGCL	318,597,593.75	313,200,600.00	308,467,125.00	4,743,475.00	-1,349,790	25,968,667	0	-12,173	24,606,725	1.54
TOTAL	1,362,250,246.95	1,334,067,536.95	1,311,722,875.00	22,364,721.95	-20,926,541	125,673,124	-2,817,305	-384,524	101,544,753	1.70

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRD file data as available.
(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]

(2) Report under deviation volume and consequences of crossing limits.

Addl. C.E.

SE-I

S.E.-II

S.E.-III

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly issue the bill as per CSERC Tariff order to the generating stations for all time blocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that time block.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTSP Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

O.A. V/H/III

Address- State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.

F-16

17/9/21
Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

CSPTCL

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी लिमिटेड

CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केंद्र, रायपुर

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC/DSM/CSPGCL/13/ 1196

Date : 30 OCT 2021

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806O/o. ED (C&RA)
CSPGCL, RAIPUR
R.R. No. 11/67
Date 02-11-21

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of September-2021.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-VEE-1/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of September-2021. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Sep-2021

Summary of SDSMA Charges for period from 01-Sep-2021 to 30-Sep-2021

ENTITY ID of Generating Station	Total Injected Energy (GT) In KWh	Entitled Injected Energy (GT-ST) In KWh	Schedule In KWh	Total Deviation Energy In KWh	CFD** for Underinjection In ₹	CFD** for Overinjection In ₹	Addl_CFD** for Underinjection In ₹	Addl_CFD** for Overinjection In ₹	Total Charges* In ₹	Deviation* in %
1. ABVTPS CSPGCL	313,443,490.53	304,527,653.03	302,000,000.00	2,527,653.03	-4,917,029	15,814,456	-893,110	-32,283	9,071,435	0.84
2. DSPM CSPGCL	303,550,179.59	299,680,459.58	294,709,500.00	4,970,959.58	-2,977,728	19,245,302	-3,709	-224,028	16,030,937	1.69
3. HTPS CSPGCL	258,497,125.07	248,862,848.51	245,652,000.00	3,210,848.51	-8,736,224	17,863,098	-1,854,497	-76,257	7,297,019	1.31
4. KWES00 CSPGCL	268,206,828.12	262,343,960.94	258,808,250.00	3,535,710.94	-2,005,607	18,182,286	-497,126	-29,087	15,650,456	1.37
TOTAL	1,143,707,623.42	1,115,414,922.06	1,101,169,750.00	14,245,172.06	-18,037,186	71,206,042	-3,248,442	-362,556	48,957,857	1.29

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRD file data as available.
(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]
(2) Report under deviation volume and consequences of crossing limits.

Addl. C.E.

SE-I

S.E.-II

S.E.-III

S.E.-IV

S.E.-V

S.E.-VI

S.E.-VII

S.E.-VIII

S.E.-IX

S.E.-X

S.E.-XI

S.E.-XII

Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.

C/PTCL

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

CIN - U40108CT2003SGC015820

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केंद्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 1251

Date : 11th NOV 2021

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806O/o. ED (C&RA)
CSPGCL, RAIPUR
R.R. No. 1200
Date 10.11.21

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of October-2021.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of October-2021. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2021

Summary of SDSMA Charges for period from 01-Oct-2021 to 31-Oct-2021

ENTITY_ID of Generating Station	Total Injected Energy (GT) In KWh	Entitled Injected Energy (GT-ST) In KWh	Schedule In KWh	Total Deviation Energy In KWh	CFD** for Underinjection In ₹	CFD** for Overinjection In ₹	Add_CFD** for Underinjection In ₹	Add_CFD** for Overinjection In ₹	Total Charges* In ₹	Deviation* in %
1. ADVTPS CSPGCL	365,814,748.52	358,080,746.52	355,431,000.00	2,649,748.52	-7,102,024	28,733,270	-762,222	-4,126	20,869,898	0.75
2. DSPM CSPGCL	285,592,656.25	281,589,054.89	273,944,250.00	7,624,804.69	-2,054,381	42,332,593	-48,852	-159,774	40,069,886	2.78
3. HTPS CSPGCL	355,079,421.88	344,418,426.56	337,903,750.00	6,514,676.56	-8,453,818	40,542,428	-478,146	-143,578	31,428,086	1.93
4. KWE500 CSPGCL	330,174,109.38	324,473,635.94	319,351,937.50	5,121,698.44	-1,181,440	31,038,464	-19,575	-24,230	29,813,212	1.80
TOTAL	1,336,660,934.02	1,308,541,863.71	1,286,630,937.50	21,910,926.21	-18,831,669	142,646,754	-1,306,495	-331,708	122,176,802	1.70

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRD file data as available.

(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

Enclosed (1) The detailed daywise statement of SDSMA. (4 Pages)

(2) Report under deviation volume and consequences of crossing limits.

Addl.C.E.

SE-I

S.E.-II

S.E.-III

S.E.-IV

S.E.-V

S.E.-VI

S.E.-VII

S.E.-VIII

S.E.-IX

S.E.-X

S.E.-XI

S.E.-XII

S.E.-XIII

SuperIntending Engineer (MO)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur, Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTSP Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Asst. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The SuperIntending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The SuperIntending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.

F/C

CSPTCL

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

CIN - U40108CT2003SGC015820

Phone : 0771-2574172

Website : www.sldccg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 1552-

Date : 16 DEC 2021

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574806O/o. ED (C&RA)
CSPGCL, RAIPUR
R.R. No. 1387
Date 20.12.21

Subj:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of November-2021.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-IEE-IE/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of November-2021. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Nov-2021

Summary of SDSMA Charges for period from 01-Nov-2021 to 30-Nov-2021

ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. ABVPS CSPGCL	192,311,002.01	193,673,667.63	186,487,375.00	-2,823,707.37	-1,993,680	6,612,956	-237,999	-7,813	573,464	-1.51
2. DSPM CSPGCL	288,542,825.12	284,531,125.00	278,789,500.00	5,731,625.00	-2,495,558	20,282,436	-407,322	-109,445	17,269,111	2.06
3. HTPS CSPGCL	437,795,382.81	426,995,532.81	418,521,000.00	8,474,632.81	-2,075,991	29,181,945	-80,913	-283,730	26,741,311	2.02
4. KWE500 CSPGCL	340,753,421.88	334,489,525.00	331,899,250.00	2,790,275.00	-1,712,764	12,510,678	0	-99,196	10,698,718	0.84
TOTAL	1,259,403,634.82	1,229,689,850.44	1,215,517,125.00	14,172,725.44	-11,278,993	67,788,015	-726,234	-500,193	55,282,604	1.17

*-ve (minus) implies Under-injection/Payable by CSPGCL; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRD file data as available.
(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]
(2) Report under deviation volume and consequences of crossing limits.

Add. C.E.

SE-I

S.E.-II

S.E.-III

E.E.-I

E.E.-II

E.E.-III

A.E.-I

A.E.-II

A.E.-III

PA

Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly issue the bill as per CSERC Tariff order to the generating stations for all time blocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that time block.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SQ), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

O.A. Address: State Load Despatch Centre, CSPTCL, Danganiya, Raipur-492013, Chhattisgarh.

CPTCL

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

CIN - 140108CT2003SGC015820

दूरभाष Phone : 0771-2574172

Website : www.sldeccg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- dsm@sldeccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 1746

Date : 20 JAN 2022

To,

(1) The General Manager (Finance),

CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2) The Executive Director (C & RA),

CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574806O/o. ED (C&RA)
CSPGCL RAIPUR
R.R. No. 02
Date 21.01.22

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of December-2021.

Ref:- The ED (Comm.) CSPDCL's letter no. 02-02/ACE-IEE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of December-2021. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comm.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Dec-2021

Summary of SDSMA Charges for period from 01-Dec-2021 to 31-Dec-2021

ENTITY ID of Generating Station	Total Injected Energy (GT) In KWh	Enlited Injected Energy (GT-ST) In KWh	Schedule In KWh	Total Deviation Energy In KWh	CFD** for Underinjection In ₹	CFD** for Overinjection In ₹	Addl_CFD** for Underinjection In ₹	Addl_CFD** for Overinjection In ₹	Total Charges* In ₹	Deviation* In %
1. ABVTPS CSPGCL	269,433,785.72	262,105,140.41	261,303,750.00	801,390.41	-7,436,794	13,155,145	-1,103,941	-134,080	-4,489,428	0.31
2. DSPM CSPGCL	328,182,608.38	324,504,148.44	318,753,000.00	5,751,148.44	-2,612,317	21,505,746	-7,748	-139,039	18,746,642	1.80
3. HTPS CSPGCL	452,895,009.38	442,404,671.88	434,591,250.00	7,813,421.88	-2,491,830	28,616,010	-64,340	-229,571	25,800,268	1.80
4. KWE500 CSPGCL	330,805,000.00	324,534,206.25	322,257,187.50	2,277,018.75	-4,035,027	14,369,792	-1,275,055	-66,838	8,992,873	0.71
TOTAL	1,381,317,004.47	1,353,548,166.97	1,336,905,187.50	16,642,979.47	-16,575,968	77,656,593	-2,481,087	-570,427	50,029,211	1.24

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRD file data as available.
(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldeccg.com under the link Commercial > DSM Charges of CSPGCL and also under What's new section in Home page.

Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]
(2) Report under deviation volume and consequences of crossing limits.

Addl. C.E.

SE-I

S.E.-II

S.E.-III

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur, Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

20/01/2022
Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

Address: State Load Despatch Centre, CSPGCL, Dangania, Raipur -492013, Chhattisgarh.

CPTCL

छत्तीसगढ़ राज्य विद्युत प्रेषण कंपनी लिमिटेड

CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 2016

Date : 17 FEB 2022

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur,
492013, Fax: 0771-2574378(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur,
492013, Fax- 0771-2574806O/o. ED (C&RA)
CSPGCL, RAIPUR
R.R. No. 173
Date 18.02.22

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of January-2022.

Ref:- The ED (Comm.) CSPDCL's letter no. 02-02/ACE-1/EE-1/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of January-2022. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comm.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2022

Summary of SDSMA Charges for period from 01-Jan-2022 to 31-Jan-2022

ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. ABVTSP CSPGCL	425,818,525.93	418,438,105.61	414,911,500.00	3,526,605.61	-6,454,339	21,422,520	-24,062	-72,960	14,871,168	0.85
2. DSPM CSPGCL	324,003,921.86	320,294,843.75	314,678,250.00	5,416,593.75	-3,650,902	19,971,077	-529,767	-193,758	15,636,550	1.72
3. HTPS CSPGCL	383,346,617.19	371,780,162.50	366,320,000.00	5,440,162.50	-5,002,365	23,118,609	-878,052	-145,160	17,093,013	1.49
4. KWES00 CSPGCL	300,793,156.25	294,824,785.94	290,125,812.50	4,698,973.44	-588,225	17,786,823	0	-45,142	17,053,456	1.62
TOTAL	1,434,962,221.24	1,405,317,897.80	1,386,235,562.50	10,082,335.30	-15,795,851	62,299,038	-1,431,881	-417,020	64,654,287	1.38

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve (plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

- Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRD file data as available.
(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
(3) Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]

(2) Report under deviation volume and consequences of crossing limits

Addl. CE.

SE-I

SE-II

SE-III

SE-IV

SE-V

SE-VI

SE-VII

SE-VIII

SE-IX

SE-X

SE-XI

SE-XII

SE-XIII

SE-XIV

SE-XV

SE-XVI

SE-XVII

SE-XVIII

SE-XIX

SE-XX

Addl. Chief Engineer
SLDC, CSPTCL, Raipur

- Copy to:-
1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTSP Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Danganiya, Raipur-492013, Chhattisgarh.

CPTCL

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

CIN - U40108CT2003SGC015820

Telephone Phone : 0771-2574172

Website : www.sldeccg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार वितरण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

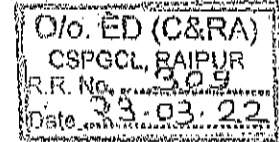
Email- dsm@sldeccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC/DSM/CSPGCL/13/ 2281

Date : 22 MAR 2022

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of February-2022.

Ref:- The ED (Comm.) CSPDCL's letter no. 02-02/ACE-IEE-IE/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of February-2022. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comm.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Feb-2022

Summary of SDSMA Charges for period from 01-Feb-2022 to 28-Feb-2022

ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. ABVTPS CSPGCL	454,560,719.27	446,998,469.89	443,863,375.00	3,132,004.89	-8,201,973	25,384,375	-1,065,264	-3,811	16,113,328	0.71
2. O&M CSPGCL	304,431,898.44	301,056,320.31	298,027,500.00	3,030,820.31	-5,901,126	10,357,801	-1,465,973	-63,484	8,927,218	1.02
3. HTPS CSPGCL	410,309,908.25	400,270,143.75	394,270,250.00	5,999,803.75	-1,546,099	26,791,690	-3,272	-65,561	25,176,758	1.52
4. KWES00 CSPGCL	295,925,515.52	291,142,078.12	288,129,887.50	5,012,390.62	-1,540,545	15,457,346	-310,398	-77,301	14,529,101	1.05
TOTAL	1,465,228,039.68	1,439,474,002.08	1,424,290,012.50	15,163,189.58	-17,189,743	84,991,212	-2,844,907	-210,155	64,746,405	1.07

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve (plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

- Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRD file data as available.
(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldeccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges.

- Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]
(2) Report under deviation volume and consequences of crossing limits.

Addl. C.E.

SE-I

S.E.-II

S.E.-III

Copy to:

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur, Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Addl. Chief Engineer
SLDC, CSPTCL, Raipur

CSPTCL

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

CIN - U40108CT2003SCC015820

Telephone : 0771-2574172

Website : www.sldccg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 103

Date : 13 APR 2022

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574805O/o. ED (C&RA)
CSPGCL RAIPUR
R.R. No. 413
Date 18.04.22

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of March-2022.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of March-2022. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Mar-2022

Summary of SDSMA Charges for period from 01-Mar-2022 to 31-Mar-2022

ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation in %
1. ABVTPS CSPGCL	573,417,133.64	564,427,630.52	550,733,500.00	4,694,130.52	-12,954,423	47,580,594	-2,797,457	-24,201	31,784,504	0.84
2. DSPM CSPGCL	337,923,132.51	334,324,929.69	329,335,500.00	4,989,429.69	-2,507,526	30,387,471	0	-85,603	27,794,342	1.51
3. HTPS CSPGCL	359,928,250.06	352,825,851.56	346,327,250.00	6,496,601.50	-4,969,223	45,645,131	-1,126,094	-122,993	39,626,822	1.68
4. KWE500 CSPGCL	326,676,375.00	320,569,962.50	315,700,250.00	4,889,712.50	-2,800,306	38,907,871	-271,531	-33,447	35,802,568	1.55
TOTAL	1,596,944,830.52	1,572,168,374.27	1,551,096,500.00	21,071,074.27	-23,214,477	162,701,058	-4,195,082	-266,243	135,008,256	1.36

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRO file data as available.
(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges.

Enclosed - (1) The detailed daywise statement of SDSMA. (4 Pages)
(2) Report under deviation volume and consequences of crossing limits.

Addl. C.E.

SE-I

S.E.-II

S.E.-III

S.E.-IV

S.E.-V

S.E.-VI

S.E.-VII

S.E.-VIII

S.E.-IX

S.E.-X

S.E.-XI

S.E.-XII

S.E.-XIII

Addl. Chief Engineer
SLDC, CSPTCL, Raipur

- Copy to:-
1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has draw net power from the Grid and schedule was declared as zero in that timeblock.
 2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur, Fax : 2574442 -For information and necessary action please.
 3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
 4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
 5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa. -For information and necessary action please.
 6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
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 8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
 9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

PA Address: State Load Despatch Centre, CSPTCL, Danganiya, Raipur -492013, Chhattisgarh.

O.A. 11/11/11

O/o. ED (C&RA)
CSPGCL RAIPUR
R.R. No. 398
Date 12.04.22



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of Chhattisgarh Undertaking; A Successor Company of CSEB)
OFFICE OF THE EXECUTIVE DIRECTOR (GENERATION)
Dr. Shyama Prasad Mukherjee Thermal Power Station: Korba East, DIST.-KORBA, (C.G.) 495677
Phone : 07759-224060. Fax : 07759-224455. E-mail : projectmanager@rediffmail.com
ISO 9001:2015, 14001:2015 & 18001:2007 Certified



No. 25-01//DSPM/TPS/ 638

Korba, Dated 11/04/2022.

To,

The Executive Director (C&RA),
CSPGCL, RAIPUR.

Sub:- True up of FY 2021-22 additional information desired by CSERC.

Ref:-

With subject to above, this is to confirm that during the year

FY 2021-22 Gross Generation of DSPM TPS Korba East was 3908.420 MU.

Executive Director (GEN)
DSPM TPS CSPGCL KORBA (E)

Addl. C.E.
SE-I
S.E.-II
S.E.-III
E.E.-I
E.E.-II
E.E.-III
A.E.-I
A.E.-II
A.E.-III
PA
D.A. W/TH

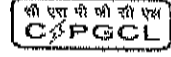
CHHATTISGARH STATE POWER GENERATION CO. LTD.

छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड

(A Govt. of Chhattisgarh Undertaking)

(छत्तीसगढ़ शासन का एक उपक्रम)

CIN: U40108CT2003SCC015821



No. 15-01/ABVTPS/C.E.(Gen.)/

Marwa, dtd.

CERTIFICATE OF GROSS GENERATION

It is to confirm that the gross generation of 2x500MW
ABVTPS, Marwa, during FY 2021-22 was 4828.045 MU.

[Signature]
Chief Engineer (Gen.)
2x500MW, ABVTPS, Marwa

O/o The C.E. (O&M), 2 X 500 MW, ABVTPS, Marwa, Janjgir-Champa
कार्यालय मुख्य अभियंता (उत्पादन), 2x500मे.वा.अ.बि.वा.ता.वि.गृह, मड़वा

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of Chhattisgarh Undertaking)

CIN: U40108CT2003SGC015821

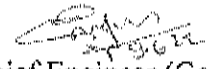
No. 021-01/HTPS/.....

Korba West, Date:

Certificate of Gross Generation

It is to confirm that the gross generation of 4x210 MW HTPS, 1x500 MW KWTPP and 3x40 MW HBHPS, Machadoli for F.Y. 2021-22 is as follows: -

YEAR	Gross Generation (In MU)		
	4x210 MW HTPS	1x500 MW HTPS, EXT.	3x40 MW HBHPS, Machadoli
2021-22	5044.961318	3734.103	404.123


 Chief Engineer (Gen.)
 HTPS, CSPGCL, Korba West

INTCALA4_EM

07/04/2021 19:36:16

चलने की तिथि
Run Date:

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

Executed Loan

ऋण प्रबंधन प्रणाली

LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:1

Identified Loan

व्याज गणना रिपोर्ट / --Interest Calculation Report--

ईएम सं./SL.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
ऋण सं/Loan No.: 22101001 CSPGCL KORBA(WEST) TPS, EXTN STAGE-III (1X500 MW)							
देय तिथि/Due Date : 15/04/2021							
136	15/01/2021	0.00	Opening Balance	12,83,18,717	90	10.40	32,90,584
136	15/01/2021		RB 0.00 TR BEING DUES RECD	-12,83,18,717	90	10.40	-32,90,584
137	15/01/2021	0.00	Opening Balance	11,27,22,350	90	10.40	28,90,633
137	15/01/2021		RB 0.00 TR BEING DUES RECD	-11,27,22,350	90	10.40	-28,90,633
138	15/01/2021	0.00	Opening Balance	12,90,67,657	90	10.40	33,09,790
138	15/01/2021		RB 0.00 TR BEING DUES RECD	-12,90,67,657	90	10.40	-33,09,790
139	15/01/2021	0.00	Opening Balance	2,95,88,399	90	10.40	7,58,760
139	15/01/2021		RB 0.00 TR BEING DUES RECD	-2,95,88,399	90	10.40	-7,58,760
140	15/01/2021	0.00	Opening Balance	6,69,75,062	90	10.40	17,17,497
140	15/01/2021		RB 0.00 TR BEING DUES RECD	-6,69,75,062	90	10.40	-17,17,497
141	15/01/2021	0.00	Opening Balance	10,34,57,663	90	10.40	26,53,051
141	15/01/2021		RB 0.00 TR BEING DUES RECD	-8,85,85,814	90	10.40	-22,71,680
142	15/01/2021	0.00	Opening Balance	1,85,85,568	90	10.40	4,76,605
143	15/01/2021	0.00	Opening Balance	2,95,25,014	90	10.40	7,57,135
144	15/01/2021	0.00	Opening Balance	1,25,04,436	90	10.40	3,20,662
145	15/01/2021	0.00	Opening Balance	24,62,57,403	90	10.40	63,14,984
146	15/01/2021	0.00	Opening Balance	8,29,04,960	90	10.40	21,26,001
147	15/01/2021	0.00	Opening Balance	4,68,04,345	90	10.40	12,00,243

चलाने की तिथि 07/04/2021 19:36:16

Run Date:

Executed Loan

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITEDऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

--Interest Calculation Report--

INTCALA4_EM

पृष्ठ सं/Page No.:9

Identified Loan

क्र.म.सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
294	15/01/2021	0.00	Opening Balance	1,08,40,775	90	10.40	2,77,999
295	15/01/2021	0.00	Opening Balance	98,94,58,853	90	10.40	2,53,73,520
297	15/01/2021	0.00	Opening Balance	43,38,996	90	10.40	1,11,269
298	15/01/2021	0.00	Opening Balance	21,01,531	90	10.40	53,891
301	15/01/2021	0.00	Opening Balance	7,67,117	90	10.25	19,388
302	18/03/2021		RB 0.00 TR BHARAT HEAVY ELE	32,36,399	28	10.25	25,448
302	18/03/2021		RB 0.00 TR BHARAT HEAVY ELE	15,49,379	28	10.25	12,183
303	31/03/2021		RB 0.00 TR BHARAT HEAVY ELE	2,31,12,157	15	10.25	97,356

देय तिथि ऋण शेष राशि/Due Date Loan Balance : 17,240,895,857

44,15,41,992

ऋण योग/LOAN TOTAL

17,21,22,30,805 (10.40) 2,86,65,052 (10.25)

ऋण सं/Loan No.: 22101002 CSPGCL

MARWA TPS UNIT-I & II (2X500 MW)

देय तिथि/Due Date : 15/04/2021

150	15/01/2021	0.00	Opening Balance	14,20,11,906	90	10.40	36,41,730
150	15/01/2021		RB 0.00 TR BEING DUES RECD	-14,20,11,906	90	10.40	-36,41,730
151	15/01/2021	0.00	Opening Balance	3,44,29,074	90	10.40	8,82,894
151	15/01/2021		RB 0.00 TR BEING DUES RECD	-3,44,29,074	90	10.40	-8,82,894
152	15/01/2021	0.00	Opening Balance	9,11,58,327	90	10.40	23,37,649

क्र.सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
585	15/01/2021	0.00	Opening Balance	1,88,18,494	90	10.25	4,75,618
587	15/01/2021	0.00	Opening Balance	13,66,990	90	10.25	34,549
588	15/01/2021	0.00	Opening Balance	1,86,32,997	90	10.25	4,70,930
590	18/03/2021		TR BHARAT HEAVY ELE	16,75,00,000	28	10.25	13,17,055
591	30/03/2021		TR BHARAT HEAVY ELE	28,00,25,800	16	10.25	12,58,198
941	30/03/2021	0.00	Opening Balance	153,19,00,716	16	10.65	71,51,668
941	30/03/2021		TR PREPAYMENT OF MO	-153,19,00,716	16	10.65	-71,51,668
942	30/03/2021	0.00	Opening Balance	128,54,13,636	16	10.65	60,00,945
942	30/03/2021		TR PREPAYMENT OF MO	-128,54,13,636	16	10.65	-60,00,945

देय तिथि ऋण शेष राशि/Due Date Loan Balance : 54,748,064,988
 ऋण योग/LOAN TOTAL 43,92,13,630 (10.65) 53,82,25,07,077 (10.40) 48,63,44,281 (10.25) 139,53,05,742

क्र.सं./Loan No.:	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
22104001	15/04/2021		CSEB- R&M WORKS OF HASDEO TPS- KORBA WEST				
3	15/01/2021	0.00	Opening Balance	1,49,20,197	90	11.90	4,37,795
3	15/01/2021		TR BEING DUES RECD	-74,60,099	90	11.90	-2,18,898
			देय तिथि ऋण शेष राशि/Due Date Loan Balance :	7,460,098			2,18,897

ऋण योग/LOAN TOTAL 2,18,897

Identified Loan
--Interest Calculation Report--

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
ऋण सं/Loan No.:	22104006	CSPGCL	DRY FLY ASH HANDLING SYSTEM OF KORBA (E) TPS, UNIT-1 TO 6				
देय तिथि/Due Date :	15/04/2021						
1	15/01/2021	0.00	Opening Balance	1,06,53,190	90	11.65	3,06,024
1	15/01/2021		RB 0.00 TR BEING DUES RECD	-1,06,53,190	90	11.65	-3,06,024
देय तिथि ऋण शेष राशि/Due Date Loan Balance :							0
ऋण योग/LOAN TOTAL 0 (11.65)							0
ऋण सं/Loan No.:	22104007	CSPGCL	DRY FLY ASH HANDLING SYSTEM OF HASDEO TPS, KORBA (W) UNT 1TO4				
देय तिथि/Due Date :	15/04/2021						
1	15/01/2021	0.00	Opening Balance	2,68,63,593	90	11.65	7,71,684
1	15/01/2021		RB 0.00 TR BEING DUES RECD	-75,77,922	90	11.65	-2,17,684
3	15/01/2021	0.00	Opening Balance	2,61,81,861	90	11.65	7,52,101
देय तिथि ऋण शेष राशि/Due Date Loan Balance :							13,06,101
ऋण योग/LOAN TOTAL 4,54,67,532 (11.65)							13,06,101
ऋण सं/Loan No.:	C2704001	CSPGCL	CSPGCL-LOAN PROPOSAL FOR R&M SCHEME FOR KORBA (E) & KORBA (W)				
देय तिथि/Due Date :	15/04/2021						
3	15/01/2021	0.00	Opening Balance	6,15,74,237	90	11.65	17,68,783

चलाने की तिथि 07/04/2021 19:36:16

Run Date:

Executed Loan

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

--Interest Calculation Report--

INTCAL4_EM

पृष्ठ सं/Page No.:36

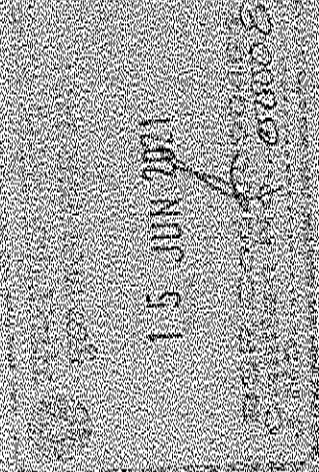
Identified Loan

क्र.म.सं./Sl.No	दिनांक/Date	चेक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
3	15/01/2021		RB 0.00 TR BEING DUES RECD	-1,65,87,109	90	11.65	-4,76,482
3	15/01/2021		RB 0.00 TR BEING PREPAYMENT	-4,49,87,128	90	11.65	-12,92,301
4	15/01/2021	0.00	Opening Balance	33,18,93,238	90	11.65	95,33,974
4	15/01/2021		RB 0.00 TR BEING PREPAYMENT	-33,18,93,238	90	11.65	-95,33,974
7	15/01/2021	0.00	Opening Balance	8,66,62,015	90	11.65	24,89,455
7	15/01/2021		RB 0.00 TR BEING PREPAYMENT	-8,66,62,015	90	11.65	-24,89,455
8	15/01/2021	0.00	Opening Balance	6,81,49,347	90	11.65	19,57,660
8	15/01/2021		RB 0.00 TR BEING PREPAYMENT	-6,81,49,347	90	11.65	-19,57,660
9	15/01/2021	0.00	Opening Balance	5,41,18,657	90	11.65	15,54,614
9	15/01/2021		RB 0.00 TR BEING PREPAYMENT	-5,41,18,657	90	11.65	-15,54,614
10	15/01/2021	0.00	Opening Balance	3,70,95,920	90	11.65	10,65,618
10	15/01/2021		RB 0.00 TR BEING PREPAYMENT	-3,70,95,920	90	11.65	-10,65,618
11	15/01/2021	0.00	Opening Balance	2,38,05,201	90	11.75	6,89,699
11	15/01/2021		RB 0.00 TR BEING PREPAYMENT	-2,38,05,201	90	11.75	-6,89,699
देय तिथि ऋण रेष राशि/Due Date Loan Balance :							0
ऋण योग/LOAN TOTAL							0

0 (11.65)

0 (11.75)

CSPGCL 72,061,167,792 183,89,26,551

Taxpayers Counterfoil (To be Filled up by the tax payer)		SPACE FOR BANK SEAL	
PAN AADQC5772F	CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED		 15 JUN 2021 173234120
Received From	For Rs. 211400000		
Cash/Debit to Ac/Cheque No			
Rs in Words	TWENTY ONE CRORE FOURTEEN LAKH ONLY		
Drawn on			
On Account of	(Name of the Bank and Branch)		
Income Tax on	Other than Companies		
Type of Payments	Advance Tax		
for the Assessment Year	2022-23	Code	CSPGCL Rs


Manager (F&A)
O/o. GM (Finance)
CSPGCL, Raipur (C.G.)

Taxpayers Counterfoil (To be Filed up by the Taxpayer)

PAN AADCC5772F
Received From CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
Cash/Debit to Ac/Cheque No. 218305/1502, For Rs. 132100000
Rs in Words THIRTEEN CRORE TWENTY ONE LAKH ONLY
Drawn on

(Name of the Bank and Branch)

On Account of Companies

Income Tax on

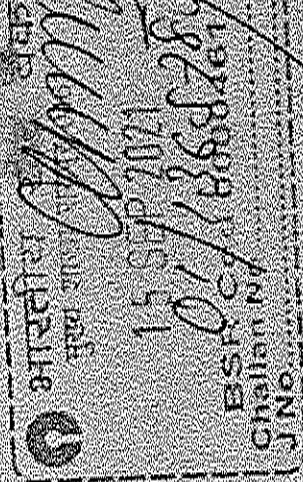
Type of Payments Advance Tax

for the Assessment Year 2022-23

Code

CSPGCL Rs.

SPACE FOR BANK SEAL

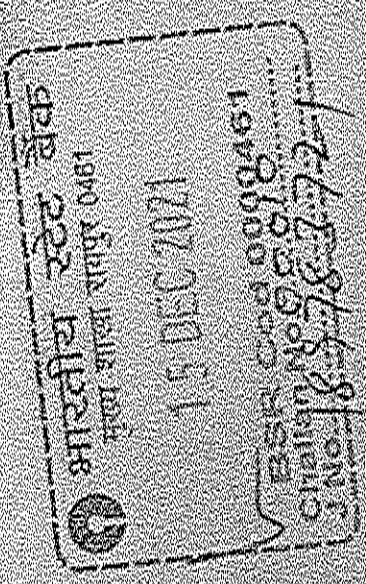


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Dy. General Manager (F&A)
O/o GM (Fin.), CSPGCL

Dy. General Manager (F&A)
O/o GM (Fin.), CSPGCL

Taxpayers Counterfoil (To be Filled up by the tax payer)		SPACE FOR BANK SEAL	
PAN AADCC5772F	CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED		
Received From	For Rs. 18500000 0		
Cash/Debit to Ac/Cheque No			
Rs in Words	EIGHTEEN CRORE FIFTY LAKH ONLY		
Drawn on	(Name of the Bank and Branch)		
On Account of Companies	Income Tax on		
Type of Payments	Advance Tax		
for the Assessment Year	2022-23	Code	CSPGCL Rs

AG

Arvind

Arvind

By General Manager
O/o ED (Fin)
CSPGCL, Raipur (O.G.)

O/o ED (Fin)
CSPGCL, Raipur (O.G.)

Name of Assessee	CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED		
Address	O/o ED Finance Ground Floor,Vidyut Sewa Bhawan,Dangania,Raipur,CHHATTISGARH,492001		
E-Mail	cagopalgohil@gmail.com		
Status	Company(Domestic)	Assessment Year	2022-2023
Ward	CIRCLE 1(1), RAIPUR	Year Ended	31.3.2022
PAN	AADCC5772F	Incorporation Date	22/03/2005
Residential Status	Resident		
Particular of Business	Electricity Generation		
Nature of Business	ELECTRICITY, GAS AND WATER-Production, collection and distribution of electricity(05001)		
Method of Accounting	Mercantile		
A.O. Code	BPL-C-85-1		
GSTIN No.	22AADCC5772F1ZW		
Filing Status	Original		
Last Year Return Filed On	06/01/2022	Acknowledgement No.:	882803530060122
Last Year Return Filed u/s	Normal		
Bank Name	State Bank of India, MAIN BRANCH, RAIPUR, A/C NO:10822707034 ,Type: Current ,IFSC: SBIN0000461		
Tele:	Mob:8085470700		

Computation of Total Income [As per Normal Provisions]

Caution

1. AIS report not imported
2. TIS summary not imported

Income from Business or Profession (Chapter IV D)

5000828622

Chhattisgarh State Power Generation Company Limited

Profit as per Profit and Loss a/c	6090072841
<u>Add:</u>	
Depreciation Debited in P&L A/c	8512122219
Donation u/s 37	115700000
Provision for Gratuity and Pension	1913942921
Provision for Leave Encashment	368995861
Statutory audit fees provision disallowed @ 30%	371700
Tax audit fees provision disallowed @ 30%	74340
Provision for Bad	5800000
Employee contribution to Provident Fund (Dec)	33960124
Total	17041040006
<u>Less:</u>	
Statutory audit fees for FY 2020-21 paid in FY 2021-22	354000
Tax audit fees for FY 2020-21 paid in FY 2021-22	70800
Profit on sale of fixed assets adjusted in block	68047300
Payment of earned leave during the year	391827218
Interest and Misc. income considered under income from other sources	65564933
Depreciation as per Chart u/s 32	8525969305
	9051833556
	7989206450

Brought Forward Depreciation Set off	-2988377828	
Income from Other Sources (Chapter IV F)		65564933
Interest From IT Refund	35917340	
Lease Rent from SRCPL	29647593	
	<u>65564933</u>	
Gross Total Income		5066393555
Less: Deductions (Chapter VI-A)		
u/s 80IA	5000828622	
		5000828622
Total Income		65564933
Round off u/s 288 A		65564 0
Calculation for Mat		526447147
Profit as per part II and III of Schedule VI	5703839566	
<u>Add:</u>		
Deferred Tax Liability	386233275	
Provision for Bad & Doubtful Debts of Subsidiary (Uncertained)	5800000	
Total	<u>6095872841</u>	
<u>Less:</u>		
Amount of adjustments due to Indian Accounting Standard	5569425694	
	<u>5569425694</u>	
		526447147
Tax calculated @ 15.0% on Book Profit is more hence tax is calculated u/s 115JB		
Tax Due	78967072	
Surcharge @12%	9476049	
	<u>88443121</u>	
Health & Education Cess (HEC) @ 4.00%	3537725	
	<u>91980846</u>	
T.D.S./T.C.S	97736312	
	<u>-5755466</u>	
Advance Tax	528500000	
	<u>-534255466</u>	
Refundable (Round off u/s 288B)	534255470	
T.D.S./ T.C.S. From		
Non-Salary(as per Annexure)	97390225	
T.C.S.(as per Annexure)	346087	
Due Date for filing of Return October 31, 2022		

Comparision of Income if Company Opts for Section 115BAA (Tax @22%)

1.Total income as per Normal provisions		65564933
2. Adjustments according to section 115BAA/115BAB		
(i) Deduction under Ch VIA & Section 10AA as per Normal Provisions		
VIA Deduction	5000828622	
	5000828622	
Gross Total Income as per Normal provisions		5066393555
(ii) Disallowed Deductions under section 115BAA / 115BAB		
Additional Depreciation u/s 32(1)(ia) (as per annexure)	302151456	
Total	302151456	
(iii) Disallowed Brought Forward Loss related to Above Deductions		
NA	0	302151456
3. Gross Total Income (1+2)		5368545011
Deduction under Chapter VIA under heading C other than 80JJAA		0
Total Income after Adjustments under section 115BAA/115BAB		5368545011

Prepaid taxes (Advance tax and Self assessment tax)26 AS Import Date:10 Oct 2022

Sr.No.	BSR Code	Date	Challan No	Bank Name & Branch	Amount
1	0000461	15/06/2021	00008	STATE BANK OF INDIA SBI,RAIPUR (CHHATTISGARH)	211400000
2	0000461	15/09/2021	00001	STATE BANK OF INDIA SBI,RAIPUR (CHHATTISGARH)	132100000
3	0000461	15/12/2021	00010	STATE BANK OF INDIA SBI,RAIPUR (CHHATTISGARH)	185000000
Total					528500000

Statement of Tax credit of MAT

1a. Tax Payable on deemed total income under section 115JB	78967072	
b. Surcharge on (a) above	9476049	
c. Education cess on (a+b) above	3537725	
d. Total Tax Payable u/s 115JB (1a+1b+1c)		91980846
2a. Tax Payable on Total Income	19669479	
b. Surcharge on 2a	1376864	
c. Education cess on (2a+2b)	841854	
d. Gross tax liability (2a + 2b + 2c)		21888197
3. Amount of MAT liability available for credit in subsequent assessment years(1d-2d)		70092649

Assessment Year	Brought Forward	Set off	Carried Forward
2017-2018	260235686	0	260235686
2018-2019	527911009	0	527911009
2019-2020	769194059	0	769194059
2020-2021	706846285	0	706846285
2021-2022	88954654	0	88954654
2022-2023			70092649
Total	2353141693	0	2423234342

Statement of Unabsorbed Depreciation Brought/Carried Forward of Chhattisgarh State Power Generation Company Limited

Assessment Year	Brought Forward	Set off	Carried Forward
2017-2018(30/10/2017)	2988377828	2988377828	0
		8	
Total	2988377828	2988377828	0
		8	

Details of Depreciation Chhattisgarh State Power Generation Company Limited

Particulars	Rate	Opening	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Building	5%	2822333552	499264402	4950136	3326548090	0	0	3326548090	166203651	3160344439
Hydraulic Works	10%	6156601511	1529830	32692412	6190823753	0	0	6190823753	617447755	5573375998
Vehicles	15%	94190953	0	0	94190953	0	0	94190953	14128643	80062310
Office Equipments	15%	22329760	3051665	4691352	30072777	0	0	30072777	4159065	25913712
Factory Building	10%	2623674677	0	0	2623674677	0	0	2623674677	262367468	2361307209
Intangible Assets	25%	0	2666827807	4043836721	6710664528	0	0	6710664528	1172186542	55384771
PLANT AND MACHINERY	15%	37910212232	414177712	999375092	39323765036	4500000000	0	38873765036	6058263080	32815501956
(Including additional depreciation)										
(Including brought forward additional depreciation of Rs.119378404)										
Computer	40%	6056063	369993	3724232	10150288	0	0	10150288	3315268	6835020
Furniture and Fitting including electric Fitting	10%	31701319	1605851	1051583	34358753	0	0	34358753	3383296	30975457
Railway Sidings	10%	1487007510	0	0	1487007510	0	0	1487007510	148700751	1338306759
Roads and Others	10%	340737710	2270328	33266664	376274702	0	0	376274702	35964137	340310565
Lines and Cable Networks	15%	254730170	1000000	19868308	275598478	0	0	275598478	39849649	235748829
Total		51749575457	3590097588	5143456500	60483129545	4500000000	0	60033129545	8525969305	51507160240

Details of Additional Depreciation

Particulars	Rate	Brought Forward Additional Depreciation from Last Assessment Year	Additional Depreciation For Full Rate	Additional Depreciation for Half Rate	Total Additional Depreciation
1	2	3	4	5	6
PLANT AND MACHINERY	15%	119378404	82835542	99937509	302151455
Total		119378404	82835542	99937509	302151455

Bank Account Detail

S. No.	Bank	Address	Account No	MICR NO	IFSC Code	Type
1	Bank of India	Main Branch, Samvet Sikhar Bhawan Rajbandha Maidan Raipur	935020110000796		BKID0009350	Current
2	State Bank of India	MAIN BRANCH, RAIPUR	10822707034		SBIN0000461	Current(Primary)
3	State Bank of India	COMMERCIAL BRANCH, PACHPEDI NAKA, RAIPUR	35272122576		SBIN0008536	Cash Credit
4	Punjab National Bank	Main Branch , Main Branch Moti Bagh Chowk, Raipur	399002100078032		PUNB0039900	Current
5	Punjab National Bank	Main Branch , Main Branch Moti Bagh Chowk, Raipur	0399002100079448		PUNB0039900	Other
6	CANARA BANK	Pujari Chamber, Pachpedi Naka, Raipur	5107261000026		CNRB0007252	Current

7 PUNJAB NATIONAL BANK JEET TOWER, 3RD FLOOR, 01884015003647 PUNB0018810 Cash Credit
OPPOSITE RKC, RAIPUR CG
492001

GST Turnover Detail

S.NO.	GSTIN	Turnover
1	22AADCC5772F1ZW	62666156668
	TOTAL	62666156668

Details of Turnover as per GSTR-3B (Imported From Form 26AS)

S.NO.	GSTIN	ARN	Date	Period	Taxable Turnover	Total Turnover
1	22AADCC5772F1ZW	AA220421032883M	19-May-2021	April,2021	89718914	5118717123
2	22AADCC5772F1ZW	AA220521039815G	18-Jun-2021	May,2021	4437788.71	5461660704.69
3	22AADCC5772F1ZW	AA220621116408N	19-Jul-2021	June,2021	190805434.32	5174049979.32
4	22AADCC5772F1ZW	AA220821089449X	18-Sep-2021	August,2021	2534585.73	4211097814.73
5	22AADCC5772F1ZW	AA220721095479Y	19-Aug-2021	July,2021	19440055.56	4578847881.55
6	22AADCC5772F1ZW	AA220921140093Q	19-Oct-2021	September,2021	160439258.6	4971288628.6
7	22AADCC5772F1ZW	AA221021096932I	19-Nov-2021	October,2021	14895642.14	4893144568.14
8	22AADCC5772F1ZW	AA220122100631A	19-Feb-2022	January,2022	829765	5570633820
9	22AADCC5772F1ZW	AA220222094217L	16-Mar-2022	February,2022	494899.07	5712083780.07
10	22AADCC5772F1ZW	AA2212211615300	20-Jan-2022	December,2021	170269881.79	5460168343.79
11	22AADCC5772F1ZW	AA221121090199I	18-Dec-2021	November,2021	25175880.71	5506802026.71
12	22AADCC5772F1ZW	AA2203221528499	20-Apr-2022	March,2022	394645.18	6007661997.18
	Total				679436750.81	62666156667.78

Details of SFT Transaction (Imported From Form 26AS)

S.NO.	Type of Transaction	Name of SFT Filer	Transaction Date	Amount(Rs.)
1	SFT-005 Time deposit	STATE BANK OF INDIA, STATE BANK BHAVAN 3RD FLOOR FRT DEPARTMENT MADAME CAMAE ROAD NARIMAN POINT, MUMBAI, MAHARASHTRA, INDIA, 400021	-	-53314739
2	SFT-005 Time deposit	IDBI BANK LTD., IDBI TOWER 7TH FLOOR WTC COMPLEX CUFFE PARADE, MUMBAI, MAHARASHTRA, INDIA, 400005	-	357007541
3	SFT-005 Time deposit	STATE BANK OF INDIA, STATE BANK BHAVAN 3RD FLOOR FRT DEPARTMENT MADAME CAMAE ROAD NARIMAN POINT, MUMBAI, MAHARASHTRA, INDIA, 400021	-	-206346
4	SFT-005 Time deposit	CANARA BANK, 112 CANARA BANK HEAD OFFICE 112 J C ROAD J C ROAD, BANGALORE, KARNATAKA, INDIA, 560002	-	-69281561
	Total			234204895.00

Details of T.D.S. on Non-Salary(26 AS Import Date:10 Oct 2022)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Amount Paid/credited	Total Tax deducted	Amount out of (5) claimed for this year
1	BANK OF BARODA	MUMB20535E	143195	14320	14320
2	BANK OF INDIA, REGIONAL OFFICE, JABALPUR	JBPB00599E	2058614	205863	205863
3	CANARA BANK CG	JBPC04145B	3498511	349852	349852
4	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMI	JBPC02167E	76057555103	76057556	76057556
5	CHHATTISGARH STATE POWER GENERATION COMPANY LIMITE	JBPC02154F	1751127	1746	1746
6	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIM	JBPC02190G	394857	39493	39493
7	IDBI BANK LIMITED	MUMI04922B	7750523	775056	775056
8	IRCON INTERNATIONAL LIMITED	JBPI00931A	204500575	4090011	4090011

9	JUBILANT FOODWORKS LIMITED	DELD03279D	996914	1000	1000
10	MSTC LTD	JBPM10522B	499846883	4998470	4998470
11	POWER GRID CORPORATION OF INDIA LIMITED	DELP06685A	217796	4356	4356
12	POWER GRID CORPORATION OF INDIA LTD.,	NGPP00473E	76410	1528	1528
13	PUNJAB NATIONAL BANK	JBPP00552G	55478	5548	5548
14	PUNJAB NATIONAL BANK LRS	DELP32204E	1279390	0	0
15	SARGUJA RAIL CORRIDOR PRIVATE LIMITED	DELS42961C	17743763	1774376	1774376
16	SOMANI PROCESSORS (P) LTD.	JBPS03246F	2325232	2325	2325
17	STATE BANK OF INDIA	MUMS86165C	2795	230	230
18	STATE BANK OF INDIA	MUMS89583E	90365836	9036590	9036590
19	STATE BANK OF INDIA	MUMS99301G	116598	2333	2333
20	SUMMIT DIGITEL INFRASTRUCTURE PRIVATE LIMITED	AHMR13868B	158400	15842	15842
21	UNION BANK OF INDIA RO RAIPUR	JBPU01076F	137302	13730	13730
TOTAL			76890975302	97390225	97390225

Head wise Summary on Income and TDS thereon

Head	Section	Amount Paid/Credited As per 26AS	As per Computation	Location of Income for Comparison	TDS
Business	194A	105686501	65555533154	(Total of Sales/ Gross receipts of business and Gross receipts from Profession in Trading Account + Total of other income) in profit & Loss A/c :65555533154	10440682
Business	194C	204794781	as above	as above	4095895
Business	194I(b)	17743763	as above	as above	1774376
Business	194O	499846883	as above	as above	4998470
Business	194Q	76062628376	as above	as above	76062627
NA	194N	116598			2333
Other Sources	194I(b)	158400	65564933	Interest Income:35917340 Rental Income:29647593	15842
Total		76890975302	65621098087		97390225

Details of T.C.S.(26 AS Import Date:10 Oct 2022)

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
1	ATLAS COPCO INDIA LIMITED	PNEA00074E	2421	2421
2	BHARAT EARTH MOVERS LIMITED	BPLB02029G	6567	6567
3	BHARAT HEAVY ELECTRICALS LIMITED	ALDB00377G	2467	2467
4	BHARAT HEAVY ELECTRICALS LIMITED	BLRB10956B	24746	24746
5	BHARAT HEAVY ELECTRICALS LIMITED	8PLB06363A	9461	9461
6	BHARAT HEAVY ELECTRICALS LIMITED	DELB00005F	31346	31346
7	BHARAT HEAVY ELECTRICALS LTD RANIPET	CHEB03074B	11820	11820
8	BHARAT HEAVY ELECTRICALS LTD TRICHY 14	CHEB03560E	9999	9999

9	BHARAT HEAVY ELECTRICAS LTD.	MRTB00531G	8515	8515
10	BHARAT PETROLEUM CORPORATION LIMITED	PNEB10837B	36710	36710
11	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMI	JBPS02227B	167	167
12	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIM	JBPC02190G	42	42
13	DECCAN MECHANICAL AND CHEMICAL INDUSTRIES PRIVATE	PNED03781B	105	105
14	ELECON ENGINEERING COMPANY LIMITED	BRDE00151E	15358	15358
15	GE POWER INDIA LIMITED	CALA01540A	5472	5472
16	GRASIM INDUSTRIES LIMITED	CALG09388B	741	741
17	HINDUSTAN PETROLEUM CORPORATION LTD.	MUMH07057B	63110	63110
18	INDIAN OIL CORPORATION LIMITED	DELI09652G	87405	87405
19	LALIT KUMAR JHANWAR	CALL01128B	1291	1291
20	M/S MULTIMETALS LIMITED	JDHM04608C	9111	9111
21	SIEMENS LIMITED	MUMS00310C	1106	1106
22	TATA STEEL LIMITED	CALT02940A	10928	10928
23	WEIR MINERALS (INDIA) PRIVATE LIMITED	DELW00939B	7199	7199
	TOTAL		346087	346087

Signature
(NIRMAL KUMAR BIZORA)
For CHHATTISGARH STATE POWER
GENERATION COMPANY LIMITED

Date-13.10.2022

CompuTax : CSPGCL [CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED]

Rectification order (u/s 154 of the IT Act, 1961)



Annexure-9
आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
Address : O/o ED Finance Ground Floor Vidyut Sewa Bhawan, Dangania, Raipur
Chhattisgarh 492001 INDIA
Ph : 91-8085470700

नाम : छत्तीसगढ़ स्टेट पावर जेनरेशन कम्पनी लिमिटेड
पता : ओ/ओ ईड फायनान्स ग्राउन्ड फ्लोर विद्युत सेवा भवन, डांगणिया,
रायपुर छत्तीसगढ़ 492001 इंडिया
फ़ोन : 91-8085470700

PAN : AADCC5772F | AY : 2020-21 | DIN : CPC/2021/U6/154029608 | Ack. No. : 912287641271220

You have a Refund for A.Y. 2020-21

Amount of Refund : ₹ 63,47,93,640

Refund Sequence No : 9067792298

ITR Form Type
ITR6

Due Date
15/02/2021

Extended Due Date
15/02/2021

Date of Filing

Details of this order

Order u/s
154 of the IT Act 1961

Order Date
24/06/2021

Details of the previous order sought to be rectified

Order u/s
143(1)

DIN

DRN / RSN

Date of order
30/03/2021

The above return was processed u/s 143(1) vide DIN dated 30/03/2021 wherein a mistake(s) apparent from record was noticed within the meaning of Section 154 of the Income Tax Act, 1961. The details of the mistake(s) is as under:

Particulars of mistake(s)

Since the mistake(s) is apparent from the record, the said intimation u/s 143(1) stands rectified as under:

Rectification order (u/s 154 of the IT Act, 1961)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2020-21

DIN : CPC/2021/U6/164029608

Ack. No. : 912287641271220

Summary

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed in order u/s 154
01	Income Details	Total Income	0	0
02	Tax Details	Tax Liability after relief	70,68,46,285	70,68,46,285
03	Interest and Fee Payable	Total Interest And Fee (234A, 234B, 234C & 234F)	0	0
04	Pre-paid Taxes	Total Taxes Paid (Advance Tax, TDS, TCS, Self Assessment Tax)	1,30,57,22,584	1,30,57,08,211
05	Refund Details	Refund Amount (Including 244A Interest)	59,88,76,300	63,47,93,640

Signature Not Verified
Digitally signed by
N SAIRAJ
DN: cn=N SAIRAJ, o=Income Tax Department, ou=Centralized Processing Center, email=N.SAIRAJ@INDIA.GOV

N SAIRAJ

Asstt. Director of Income Tax, CPC
Bengaluru

Rectification order (u/s 154 of the IT Act, 1961)



आयकर केंद्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

|

AY : 2020-21

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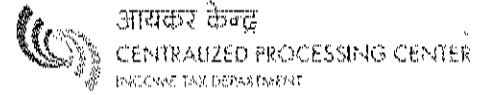
DIN : CPC/2021/U6/16402960B

|

Ack. No. : 912287641271220

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed in order u/s 154
01	HEADS OF INCOME	Income from house property	0	0
02		Income from business or profession	7,68,66,67,233	7,68,66,67,233
03		Income from capital gains	0	0
04		Income from other sources	29,87,66,341	29,87,66,341
05		Intra head adjustments	0	0
06		Total (after intra head adjustments) [6=(1+2+3+4+5)]	7,98,54,33,574	7,98,54,33,574
07		Losses of current year set off against 6	0	0
08		Balance after set off current year losses [8=(6 - 7)]	7,98,54,33,574	7,98,54,33,574
09		Brought forward losses set off against 8	7,98,54,33,574	7,98,54,33,574
10		Gross total income [10=(8-9)]	0	0
11	SPECIAL INCOME	(i) Income chargeable to tax at special rate u/s 115BBE	0	0
		(ii) Income chargeable to tax at special rate other than section 115BBE	0	0
12	DEDUCTIONS UNDER CHAPTER VIA	(a) Part-B of Chapter VI-A	0	0
		(b) Part-C of Chapter VI-A	0	0
		(c) Total [(12a + 12b)]	0	0
13		Deduction u/s 10AA	0	0
14		Total income [14=(10-12(c)-13)]	0	0
15		Income chargeable to tax at special rates	0	0
16		Income chargeable to tax at normal rates (14-15)	0	0
17		Net agricultural income	0	0
18		Loss of current year to be carried forward	0	0
19		Deemed total income u/s 115JB	4,04,55,94,580	4,04,55,94,580
20	TAX DETAILS U/S 115JB	Tax payable on deemed total income u/s 115JB	60,68,39,187	60,68,39,187
21		Surcharge	7,28,20,702	7,28,20,702
22		Health and Education Cess @ 4%, on (20+21) above	2,71,86,396	2,71,86,396
23		TOTAL TAX PAYABLE u/s 115JB [23=(20+21+22)]	70,68,46,285	70,68,46,285
24	TAX DETAILS	Tax at normal rates on 16 of above	0	0
25		(i) Tax on section 115BBE	0	0
		(ii) Tax on special income other than section 115BBE	0	0
26		Tax Payable on Total Income [26=(24+25(i)+25(ii))]	0	0
27		Surcharge on above		
		(i) 25% of Tax on deemed income chargeable u/s 115BBE	0	0
		(ii) On [(sl no. 26) * (tax on deemed income chargeable u/s 115bbe)] (applicable if 14 exceeds 1 crore)	0	0
		(iii) Total (i + ii)	0	0
28		Health and education cess @4% on (26+27(iii))	0	0
29		Gross Tax Liability [29=(26+27(iii)+28)]	0	0
30		Gross tax payable (higher of 23 or 29)	70,68,46,285	70,68,46,285
31		Credit u/s 115JAA of tax paid in earlier years	0	0

Rectification order (u/s 154 of the IT Act, 1961)



Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2020-21

DIN : CPC/2021/U6/164029608

Ack. No. : 912287641271220

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed in order u/s 154
32		Tax payable after credit u/s 115JAA	70,68,46,285	70,68,46,285
33	TAX RELIEF	Relief u/s 90/90A	0	0
34		Relief u/s 91	0	0
35		Total Tax Relief [35=(33+34)]	0	0
36	INCOME TAX LIABILITY	Net tax liability [36=(32-35)]	70,68,46,285	70,68,46,285
37	INTEREST AND FEE PAYABLE	(a) Interest u/s 234A	0	0
		(b) Interest u/s 234B	0	0
		(c) Interest u/s 234C	0	0
		(d) Fee u/s 234F	0	0
		(e) Total interest and fee [e=((a+b+c+d))]	0	0
38		Aggregate income tax liability [38=(36+37e)]	70,68,46,285	70,68,46,285
39	PRE-PAID TAXES	(a) Advance tax	1,28,24,00,000	1,28,24,00,000
		(b) TDS	2,33,22,584	2,33,08,211
		(c) TCS	0	0
		(d) Self assessment tax	0	0
		(e) Total Tax Paid [e=((a+b+c+d))]	1,30,57,22,584	1,30,57,08,211
40	REFUND	Refund amount [40=(39e-38)]	59,88,76,300	59,88,61,926
41		Delay attributable to Taxpayer (in months)	N/A	0
42		Interest u/s 244A on refund (on item 40 above after considering item 41)	N/A	3,59,31,714
43		TDS deducted on interest paid u/s 244A (on item 42 above) - for NON-RESIDENT only	N/A	0
44		Total income tax refund [44=(40+42-43)]	N/A	63,47,93,640
45	Net Amount Refundable			63,47,93,640
46	Dividend distribution tax (DDT) computation			
(1)	DDT	Additional income-tax @15% or 30% (as applicable) payable under section 115-D	0	0
(2)		Surcharge on 1 above	0	0
(3)		Health & education cess on 1 & 2 above	0	0
(4)		Total DDT payable 4=(1+2+3)	0	0
(5)	DDT Interest	Interest payable u/s 115P	0	0
(6)	Total DDT Liability	Additional income tax and interest payable 6=(4+5)	0	0
(7)	DDT credit	Tax and interest paid	0	0
(8)	DDT payable	Balance payable (6-7)	0	0
47	Details of tax on distributed income of a domestic company on buy back of shares(BBS)			
(1)	BBS	Additional income-tax @20% payable under section 115QA	0	0
(2)		Surcharge on 1 above	0	0
(3)		Health & education cess on 1 & 2 above	0	0
(4)		Total tax payable on distributed income on buy back of shares 4=(1+2+3)	0	0
(5)	BBS interest	Interest payable u/s 115QB	0	0

Rectification order (u/s 154 of the IT Act, 1961)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2020-21

DIN : CPC/2021/U6/164029608

Ack. No. : 912287641271220

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed in order u/s 154
(6)		Additional income tax on distributed income on buy back of shares and interest payable 6=(4+5)	0	0
(7)		Tax and interest paid	0	0
(8)		Balance payable (6-7)	0	0
48	Aggregation of refund & demand arising out of Rectification order (u/s 154 of the IT Act, 1961) (after rounding off and cross head adjustment)			
		Heads	Refund Amount	Demand Payable
(1)		Income Tax	63,47,93,640	0
(2)		DDT	NA	0
(3)		BBS	NA	0
(4)		Balance refund/demand after cross head adjustment(s)	63,47,93,640	0
49	Adjustment of refund(s) Issued / payment(s) made as per the previous order(s)- order u/s 143(1) dated 30/03/2021			
		(a) Total income tax refund(s) already issued as per the previous order(s)		0
		(b) Payment(s) made against demand(s) raised by the previous order(s)		0
50		Net amount refundable after considering refunds issued earlier [50=(44-49(a)+49(b))]		63,47,93,640
51	Total outstanding demand of the earlier AYs and interest payable u/s 220(2) thereon- to the extent adjusted with the refund amount.			
52		Balance refundable (50 - 51)		63,47,93,640
53		Balance refundable (after adjustment(s), if any)		63,47,93,640

Rectification order (u/s 154 of the IT Act, 1961)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2020-21

DIN : CPC/2021/U6/164029608

Ack. No. : 912287641271220

Notes:

1. Interest u/s 244A of the Income Tax Act, 1961 is computed up to the date of issue of the refund.
2. The refund determined in this order, along with interest u/s 244A is subject to adjustment of arrear demand, if any, u/s 245.
3. The Refund is issued by the State Bank of India (Refund Banker) on behalf of the Income Tax Department. The details of the status of the Refund can be obtained from website (www.tin-nsdl.com) under "Status of Tax Refunds". In case of any difficulty or delay in the receipt of refund, kindly call the State Bank of India Call Center number 18004259760 to know the status of refund.
4. If you consider that any part of this order requires to be rectified, you may request for a rectification u/s 154 of the Income Tax Act 1961.

To file a Rectification Request

1

www.incometax.gov.in

Log on to www.incometax.gov.in with your PAN Number and Password.

2

www.incometax.gov.in

Click on 'Rectification' under 'Services' tab.

Rectification order (u/s 154 of the IT Act, 1961)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
Address : O/o ED Finance Ground Floor Vidyut Sewa Bhawan, Dangania, Raipur Chhattisgarh 492001 INDIA
Ph : 91-8085470700

PAN : AADCC5772F | AY : 2020-21 | DIN : CPC/2021/U6/164029608 | Ack. No. : 912287641271220

Dear Sir/Madam,

This order is passed without allowing credits for tax payments including TDS/ TCS due to the reason(s) mentioned in Table A/ Table B

Table B : Details of Unmatched TDS/ TCS

Sl.No.	TAN of the Deductor / PAN of the Buyer	Year of Deduction of TDS/ TCS	TDS Credit relating to PAN	Amount of TDS/TCS Claimed	Amount of TDS/TCS Matched	Amount of TDS/TCS Mismatch	Reason for Mismatch
1	JBPU00392A	2019	AADCC5772F	14,373	0	14,373	Form 26AS does not contain/ contains partial amount of TDS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS

Rectification order (u/s 154 of the IT Act, 1961)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2020-21

DIN : CPC/2021/U6/164029608

Ack. No. : 912287641271220

Notes:

1. You may contact the Jurisdictional Assessing Officer (AO) for PAN/ Assessment Year/ Major Head/ Minor Head correction, if any.
2. In case the details of Tax payments/ TDS/ TCS claimed in Schedule-IT/ TDS/ TCS is incorrect leading to disallowance, you may file online rectification request by correcting the details of all Tax payments/ TDS/ TCS.
3. Before filing for rectification, please check the claims of tax credits with the information in the Form 26AS. To check the details in Form 26AS, kindly logon to (www.incometax.gov.in) with your user id and password and click on "View Form 26AS (Tax credit)".

To file a Rectification Request

1



Log on to www.incometax.gov.in with your PAN Number and Password.

2



Click on 'Rectification' under 'Services' tab.

3

- a. If change is required with respect to the tax details claimed



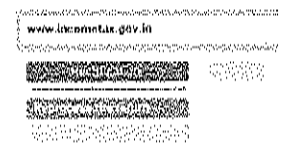
Click on 'Tax credit mismatch correction'

- b. If change is required with respect to any other data



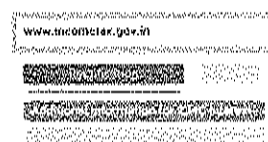
Click on 'Return Data Correction'

- c. If no changes are required from the assessee.



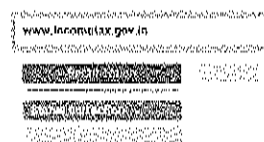
Click on 'Reprocess the return'

- d. For Additional information for 234C



Click on 'Additional information for 234C Interest'

- e. If change is required with respect to Status and Sub-Status.



Click on 'Status correction'

4. Please note that while filing the rectification application all the details of tax payments pertaining to that schedule have to be filled completely (including those which have also been matched and allowed). As the new data overwrites the earlier data, any omission of tax payment data will result in disallowance of that tax payment which is not entered.

Rectification order (u/s 154 of the IT Act, 1961)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2020-21

DIN : CPC/2021/U6/164029608

Ack. No. : 912287641271220

ANNEXURE - Depreciation on Plant and Machinery (As Provided by Taxpayer)

Sl.No.	Block of assets	Plant and machinery			
		15	30	40	45
		(i)	(ii)	(iii)	(iv)
1	Written down value on the first day of previous year	49,92,21,84,521	0	84,70,850	0
2	Additions for a period of 180 days or more in the previous year	31,59,93,235	0	4,66,504	0
3	Consideration or other realization during the previous year out of 1 or 2	0	0	0	0
4	Amount on which depreciation at full rate to be allowed (1 + 2 - 3)	50,23,81,77,756	0	89,37,354	0
5	Additions for a period of less than 180 days in the previous year	1,68,35,96,106	0	35,04,016	0
6	Consideration or other realizations during the year out of 5	0	0	0	0
7	Amount on which depreciation at half rate to be allowed (5 - 6)	1,68,35,96,106	0	35,04,016	0
8	Depreciation on 4 at full rate	7,53,57,26,663	0	35,74,942	0
9	Depreciation on 7 at half rate	12,62,69,707	0	7,00,803	0
10	Additional depreciation, if any, on 2	6,23,98,908	0	0	0
11	Additional depreciation, if any, on 5	16,56,42,782	0	0	0
12	Additional depreciation relating to immediately preceding year on asset put to use for less than 180 days	22,70,41,999	0	0	0
13	Total depreciation (8+9+10+11+12)	8,11,70,80,059	0	42,75,745	0
14	Depreciation disallowed under section 38(2) of the I.T. Act (out of column 13)	0	0	0	0
15	Net aggregate depreciation (13-14)	8,11,70,80,059	0	42,75,745	0
16	Proportionate aggregate depreciation allowable in the event of succession, amalgamation, demerger etc. (out of column 15)	0	0	0	0
17	Expenditure incurred in connection with transfer of asset/ assets	0	0	0	0
18	Capital gains/ loss under section 50 (3 + 6 - 1 - 2 - 5 - 17)	0	0	0	0
19	Written down value on the last day of previous year* (4 + 7 - 13)	43,80,46,93,803	0	81,65,625	0

ANNEXURE - Depreciation on Plant and Machinery (As Computed in order u/s 154)

Sl.No.	Block of assets	Plant and machinery			
		15	30	40	45
		(i)	(ii)	(iii)	(iv)
1	Written down value on the first day of previous year	49,92,21,84,521	0	84,70,850	0
2	Additions for a period of 180 days or more in the previous year	31,59,93,235	0	4,66,504	0
3	Consideration or other realization during the previous year out of 1 or 2	0	0	0	0
4	Amount on which depreciation at full rate to be allowed (1 + 2 - 3)	50,23,81,77,756	0	89,37,354	0
5	Additions for a period of less than 180 days in the previous year	1,68,35,96,106	0	35,04,016	0
6	Consideration or other realizations during the year out of 5	0	0	0	0
7	Amount on which depreciation at half rate to be allowed (5 - 6)	1,68,35,96,106	0	35,04,016	0
8	Depreciation on 4 at full rate	7,53,57,26,663	0	35,74,942	0
9	Depreciation on 7 at half rate	12,62,69,708	0	7,00,803	0
10	Additional depreciation, if any, on 2	6,23,98,908	0	0	0
11	Additional depreciation, if any, on 5	16,56,42,782	0	0	1

Rectification order (u/s 154 of the IT Act, 1961)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2020-21

DIN : CPC/2021/U6/164029608

Ack. No. : 912287641271220

ANNEXURE - Depreciation on Plant and Machinery (As Computed in order u/s 154)

Sl.No.		Block of assets	Plant and machinery			
		Rate (%)	15	30	40	45
		(i)	(ii)	(iii)	(iv)	
12	Additional depreciation relating to immediately preceding year* on asset put to use for less than 180 days	22,70,41,999	0	0	0	
13	Total depreciation (8+9+10+11+12)	8,11,70,80,060	0	42,75,745	0	
14	Depreciation disallowed under section 38(2) of the I.T. Act (out of column 13)	0	0	0	0	
15	Net aggregate depreciation (13-14)	8,11,70,80,060	0	42,75,745	0	
16	Proportionate aggregate depreciation allowable in the event of succession, amalgamation, demerger etc. (out of column 15)	0	0	0	0	
17	Expenditure incurred in connection with transfer of asset/ assets	0	0	0	0	
18	Capital gains/ loss under section 50 (3 + 6 - 1 - 2 - 5 - 17)	0	0	0	0	
19	Written down value on the last day of previous year* (4 + 7 - 13)	43,80,46,93,802	0	81,65,625	0	

Rectification order (u/s 154 of the IT Act, 1961)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2020-21

DIN : CPC/2021/U6/164029608

Ack. No. : 912287641271220

ANNEXURE - Depreciation on Other Assets (As Provided by Taxpayer)

Sl.No.	Block of assets	Land	Building		Furniture and fittings		Intangible Assets	Ships
	Rate (%)	Nil	5	10	40	10	25	20
		(i)	(ii)	(iii)	(iv)	(v)	(vi)	(vii)
1	Written down value on the first day of previous year	1,55,94,05,728	2,97,01,75,629	12,71,64,79,217	0	3,10,19,664	0	0
2	Additions for a period of 180 days or more in the previous year		0	26,49,053	0	30,61,288	0	0
3	Consideration or other realization during the previous year out of 1 or 2		0	0	0	0	0	0
4	Amount on which depreciation at full rate to be allowed (1 + 2 - 3)		2,97,01,75,629	12,71,91,28,270	0	3,40,80,952	0	0
5	Additions for a period of less than 180 days in the previous year		12,49,85,443	29,12,78,407	0	30,64,595	0	0
6	Consideration or other realizations during the year out of 5		0	0	0	0	0	0
7	Amount on which depreciation at half rate to be allowed (5-6)		12,49,85,443	29,12,78,407	0	30,64,595	0	0
8	Depreciation on 4 at full rate		14,85,08,781	1,27,19,12,827	0	34,08,095	0	0
9	Depreciation on 7 at half rate		31,24,636	1,45,63,921	0	1,53,230	0	0
10	Total depreciation (8 + 9)		15,16,33,417	1,28,64,76,748	0	35,61,325	0	0
11	Depreciation disallowed under section 38(2) of the I.T. Act (out of column 10)		0	0	0	0	0	0
12	Net aggregate depreciation (10 - 11)		15,16,33,417	1,28,64,76,748	0	35,61,325	0	0
13	Proportionate aggregate depreciation allowable in the event of succession, amalgamation, demerger etc. (out of column 12)		0	0	0	0	0	0
14	Expenditure incurred in connection with transfer of asset/ assets		0	0	0	0	0	0
15	Capital gains/ loss under section 50 (3 + 6 - 1 - 2 - 5 - 14)		0	0	0	0	0	0
16	Written down value on the last day of previous year* (4 + 7 - 10)	1,55,94,05,728	2,94,35,27,655	11,72,39,29,929	0	3,35,84,222	0	0

ANNEXURE - Depreciation on Other Assets (As Computed in order u/s 154)

Sl.No.	Block of assets	Land	Building		Furniture and fittings		Intangible Assets	Ships
	Rate (%)	Nil	5	10	40	10	25	20
		(i)	(ii)	(iii)	(iv)	(v)	(vi)	(vii)
1	Written down value on the first day of previous year	1,55,94,05,728	2,97,01,75,629	12,71,64,79,217	0	3,10,19,664	0	0
2	Additions for a period of 180 days or more in the previous year		0	26,49,053	0	30,61,288	0	0
3	Consideration or other realization during the previous year out of 1 or 2		0	0	0	0	0	0
4	Amount on which depreciation at full rate to be allowed (1 + 2 - 3)		2,97,01,75,629	12,71,91,28,270	0	3,40,80,952	0	0

Rectification order (u/s 154 of the IT Act, 1961)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2020-21

DIN : CPC/2021/U6/164029608

Ann. No. : 912287641271220

ANNEXURE - Depreciation on Other Assets (As Computed in order u/s 154)

Sl.No.	Block of assets	Land	Building		Furniture and fittings		Intangible Assets	Ships
	Rate (%)	Nil	5	10	40	10	25	20
		(i)	(ii)	(iii)	(iv)	(v)	(vi)	(vii)
5	Additions for a period of less than 180 days in the previous year		12,49,85,443	29,12,78,407	0	30,64,595	0	0
6	Consideration or other realizations during the year out of 5		0	0	0	0	0	0
7	Amount on which depreciation at half rate to be allowed (5-6)		12,49,85,443	29,12,78,407	0	30,64,595	0	0
8	Depreciation on 4 at full rate		14,85,08,781	1,27,19,12,827	0	34,08,095	0	0
9	Depreciation on 7 at half rate		31,24,636	1,45,63,920	0	1,53,230	0	0
10	Total depreciation (8 + 9)		15,16,33,417	1,28,64,76,747	0	35,61,325	0	0
11	Depreciation disallowed under section 38(2) of the I.T. Act (out of column 10)		0	0	0	0	0	0
12	Net aggregate depreciation (10 - 11)		15,16,33,417	1,28,64,76,747	0	35,61,325	0	0
13	Proportionate aggregate depreciation allowable in the event of succession, amalgamation, demerger etc. (out of column 12)		0	0	0	0	0	0
14	Expenditure incurred in connection with transfer of asset/ assets		0	0	0	0	0	0
15	Capital gains/ loss under section 50 (3 + 6 - 1 - 2 - 5 - 14)		0	0	0	0	0	0
16	Written down value on the last day of previous year* (4 + 7 - 10)	1,55,94,05,728	2,94,35,27,655	11,72,39,29,930	0	3,35,84,222	0	0

Table 3-42: Revenue Gap/(Surplus) after True-up for FY 2019-20 for CSPGCL (Rs. Cr.)

Particulars	Petition	Approved
ARR for KTPS	477.97	474.13
ARR for HTPS	1,188.30	1,175.02
ARR for DSPM TPS	1,031.14	1,008.02
ARR for KWTPP	1,079.51	1,059.26
ARR for ABVTPP	2,308.47	2,273.41
ARR for Hasdeo Bango	20.64	19.40
Total ARR for Generating Stations of CSPGCL	6,106.03	6,009.25
Sharing of Gain/(Losses)	(228.24)	(221.53)
Petition Filing Fee	0.526	0.53
Impact of APTEL Judgement and Revenue Gap	348.76	348.76
Water and SLDC Charges	144.60	144.60
Income Tax for FY 2019-20	-	70.68
Income Tax for FY 2016-17	26.02	26.02
Total ARR	6,397.70	6,378.31
Revenue from sale of power for KTPS	506.56	506.56
Revenue from sale of power for HTPS	1,228.04	1,228.04
Revenue from sale of power for DSPM TPS	1,077.36	1,077.36
Revenue from sale of power for KWTPP	1,040.41	1,040.41
Revenue from sale of power for ABVTPP	1,743.93	1,743.93
Revenue from sale of power for Hasdeo Bango	26.03	26.03
Revenue from Sale of Power	5,622.33	5,622.33
Water, SLDC charges & start up power for recovery	144.60	144.60
Recovery Impact of APTEL Judgment and previous year Revenue Gap	348.76	348.76
Total Recovery and Revenue	6,115.70	6,115.70
Standalone ARR Gap/(Surplus) for the year	282.00	262.61

The Commission approves Standalone Gap of Rs. 262.61 Crore after Truing-up of FY 2019-20.

The Commission has considered carrying cost on the Revenue Gap arrived after final Truing-up of FY 2019-20. The Commission has considered the interest rates as Base rates plus 350 basis points for FY 2019-20 as specified in the Regulations.

COAL REPORT Month of APRIL -2021

DATE	Coal Linkage	OPENING BALANCE	COAL RECEIVED	210MW COAL CONSUMPTION	500MW CONSUMPTION	TOTAL COAL CONSUMPTION	CLOSING BALANCE
1-Apr-21	19477.777	277883.86	18000	13502.00	8326.00	21828.00	274055.86
2-Apr-21	19477.777	274055.86	16000	13360.00	8076.00	21436.00	268619.86
3-Apr-21	19477.777	268619.86	15300	13195.00	8025.00	21220.00	262699.86
4-Apr-21	19477.777	262699.86	18400	13199.00	7995.00	21194.00	259905.86
5-Apr-21	19477.777	259905.86	20000	13179.00	7977.00	21156.00	258749.86
6-Apr-21	19477.777	258749.86	19300	13139.00	7804.00	20943.00	257106.86
7-Apr-21	19477.777	257106.86	18600	12865.00	7478.00	20343.00	255363.86
8-Apr-21	19477.777	255363.86	18000	12834.00	7596.00	20430.00	252933.86
9-Apr-21	19477.777	252933.86	18500	11259.00	7802.00	19061.00	252372.86
10-Apr-21	19477.777	252372.86	18000	9695.00	6407.00	16102.00	254270.86
11-Apr-21	19477.777	254270.86	16900	11385.00	7947.00	19332.00	251838.86
12-Apr-21	19477.777	251838.86	18700	10288.00	8045.00	18333.00	252205.86
13-Apr-21	19477.777	252205.86	17500	12287.00	8098.00	20385.00	249320.86
14-Apr-21	19477.777	249320.86	19200	13104.00	8205.00	21309.00	247211.86
15-Apr-21	19477.777	247211.86	17100	13194.00	8415.00	21609.00	242702.86
16-Apr-21	19477.777	242702.86	15200	13469.00	8602.00	22071.00	235831.86
17-Apr-21	19477.777	235831.86	16600	13513.00	8547.00	22060.00	230371.86
18-Apr-21	19477.777	230371.86	19000	10780.00	8592.00	19372.00	229999.86
19-Apr-21	19477.777	229999.86	17000	6678.00	7705.00	14383.00	232616.86
20-Apr-21	19477.777	232616.86	17400	11264.00	0.00	11264.00	238752.86
21-Apr-21	19477.777	238752.86	17800	13592.00	3589.00	17181.00	239371.86
22-Apr-21	19477.777	239371.86	17000	13889.00	8463.00	22352.00	234019.86
23-Apr-21	19477.777	234019.86	17500	14027.00	8533.00	22560.00	228959.86
24-Apr-21	19477.777	228959.86	17100	14061.00	8502.00	22563.00	223496.86
25-Apr-21	19477.777	223496.86	16500	13977.00	8497.00	22474.00	217522.86
26-Apr-21	19477.777	217522.86	17400	11604.00	8880.00	20484.00	214438.86
27-Apr-21	19477.777	214438.86	14500	13996.00	8574.00	22570.00	206368.86
28-Apr-21	19477.777	206368.86	15800	12340.00	8585.00	20925.00	201243.86
29-Apr-21	19477.777	201243.86	16400	13264.00	8730.00	21994.00	195649.86
30-Apr-21	19477.777	195649.86	15979	13994.00	8720.00	22714.00	188914.86
TOTAL	584333.3		520679	376933.00	232715.00	609648.00	

COAL REPORT Month of MAY -2021

DATE	Coal Linkage	OPENING BALANCE	COAL RECEIVED	210MW COAL CONSUMPTION	500MW CONSUMPTION	TOTAL COAL CONSUMPTION	CLOSING BALANCE
1-May-21	18849.462	188914.90	14700	13880.00	8592.00	22472.00	181142.90
2-May-21	18849.462	181142.90	15900	13907.00	8890.00	22797.00	174245.90
3-May-21	18849.462	174245.90	7900	13697.00	8445.00	22142.00	160003.90
4-May-21	18849.462	160003.90	11500	14679.00	9098.00	23777.00	147726.90
5-May-21	18849.462	147726.90	10000	14536.00	8874.00	23410.00	134316.90
6-May-21	18849.462	134316.90	13700	14750.00	9052.00	23802.00	124214.90
7-May-21	18849.462	124214.90	9000	12018.00	7755.00	19773.00	113441.90
8-May-21	18849.462	113441.90	11100	12126.00	7764.00	19890.00	104651.90
9-May-21	18849.462	104651.90	14000	12127.00	7809.00	19936.00	98715.90
10-May-21	18849.462	98715.90	18200	12108.00	7962.00	20070.00	96845.90
11-May-21	18849.462	96845.90	15500	10402.00	8059.00	18461.00	93884.90
12-May-21	18849.462	93884.90	7800	9280.00	8076.00	17356.00	84328.90
13-May-21	18849.462	84328.90	9600	9219.00	8118.00	17337.00	76591.90
14-May-21	18849.462	76591.90	20000	9434.00	8184.00	17618.00	78973.90
15-May-21	18849.462	78973.90	17000	9569.00	8221.00	17790.00	78183.90
16-May-21	18849.462	78183.90	20000	9333.00	8079.00	17412.00	80771.90
17-May-21	18849.462	80771.90	18100	8757.00	8101.00	16858.00	82013.90
18-May-21	18849.462	82013.90	15500	6717.00	8270.00	14987.00	82526.90
19-May-21	18849.462	82526.90	20000	9742.00	8174.00	17916.00	84610.90
20-May-21	18849.462	84610.90	16500	10444.00	8194.00	18638.00	82472.90
21-May-21	18849.462	82472.90	16000	12932.00	8145.00	21077.00	77395.90
22-May-21	18849.462	77395.90	17500	12913.00	8143.00	21056.00	73839.90
23-May-21	18849.462	73839.90	20000	11988.00	8185.00	20173.00	73666.90
24-May-21	18849.462	73666.90	20000	10548.00	8219.00	18767.00	74899.90
25-May-21	18849.462	74899.90	16200	8617.00	8128.00	16745.00	74354.90
26-May-21	18849.462	74354.90	20000	11867.00	8174.00	20041.00	74313.90
27-May-21	18849.462	74313.90	20200	12871.00	8163.00	21034.00	73479.90
28-May-21	18849.462	73479.90	20000	12900.00	8180.00	21080.00	72399.90
29-May-21	18849.462	72399.90	20000	12110.00	8229.00	20339.00	72060.90
30-May-21	18849.462	72060.90	22000	12839.00	8199.00	21038.00	73022.90
31-May-21	18849.462	73022.90	17001	13391.00	8444.00	21835.00	68188.90
TOTAL	584333.33		494901	359701.00	255926.00	615627.00	

COAL REPORT Month of June -2021

DATE	Coal Linkage	OPENING BALANCE	COAL RECEIVED	210MW COAL CONSUMPTION	500MW CONSUMPTION	TOTAL COAL CONSUMPTION	CLOSING BALANCE
1-Jun-21	19477.777	68188.90	22000	12908.00	8230.00	21138.00	69050.90
2-Jun-21	19477.777	69050.90	16300	12950.00	8416.00	21366.00	63984.90
3-Jun-21	19477.777	63984.90	14000	8319.00	8443.00	16762.00	61222.90
4-Jun-21	19477.777	61222.90	21600	7689.00	8474.00	16163.00	66659.90
5-Jun-21	19477.777	66659.90	20600	9897.00	8354.00	18251.00	69008.90
6-Jun-21	19477.777	69008.90	18400	9476.00	8239.00	17715.00	69693.90
7-Jun-21	19477.777	69693.90	19300	10969.00	8450.00	19419.00	69574.90
8-Jun-21	19477.777	69574.90	14000	13170.00	8517.00	21687.00	61887.90
9-Jun-21	19477.777	61887.90	22100	12954.00	8025.00	20979.00	63008.90
10-Jun-21	19477.777	63008.90	21500	13630.00	0.00	13630.00	70878.90
11-Jun-21	19477.777	70878.90	18800	12650.00	7505.00	20155.00	69523.90
12-Jun-21	19477.777	69523.90	12000	12302.00	7993.00	20295.00	61228.90
13-Jun-21	19477.777	61228.90	12300	12887.00	8309.00	21196.00	52332.90
14-Jun-21	19477.777	52332.90	19000	12711.00	8328.00	21039.00	50293.90
15-Jun-21	19477.777	50293.90	19000	12873.00	8300.00	21173.00	48120.90
16-Jun-21	19477.777	48120.90	19500	12822.00	7011.00	19833.00	47787.90
17-Jun-21	19477.777	47787.90	17700	12927.00	8289.00	21216.00	44271.90
18-Jun-21	19477.777	44271.90	21100	9610.00	8276.00	17886.00	47485.90
19-Jun-21	19477.777	47485.90	17800	9612.00	8228.00	17840.00	47445.90
20-Jun-21	19477.777	47445.90	20500	9523.00	8151.00	17674.00	50271.90
21-Jun-21	19477.777	50271.90	16000	10084.00	7986.00	18070.00	48201.90
22-Jun-21	19477.777	48201.90	12200	9140.00	7790.00	16930.00	43471.90
23-Jun-21	19477.777	43471.90	18000	8807.00	7617.00	16424.00	45047.90
24-Jun-21	19477.777	45047.90	18000	10006.00	7364.00	17370.00	45677.90
25-Jun-21	19477.777	45677.90	18000	10956.00	6945.00	17901.00	45776.90
26-Jun-21	19477.777	45776.90	18000	11487.00	0.00	11487.00	52289.90
27-Jun-21	19477.777	52289.90	18000	11949.00	0.00	11949.00	58340.90
28-Jun-21	19477.777	58340.90	22000	12062.00	0.00	12062.00	68278.90
29-Jun-21	19477.777	68278.90	22000	12173.00	0.00	12173.00	78105.90
30-Jun-21	19477.777	78105.90	21727	12358.00	0.00	12358.00	87474.90
TOTAL	584333.33		551427	338901.00	193240.00	532141.00	

COAL REPORT Month of JULY -2021

DATE	Coal Linkage	OPENING BALANCE	COAL RECEIVED	210MW COAL CONSUMPTION	500MW CONSUMPTION	TOTAL COAL CONSUMPTION	CLOSING BALANCE
1-Jul-21	16587.527	84436.79	15000	12068.00	0.00	12068.00	87368.79
2-Jul-21	16587.527	87368.79	19700	12056.00	0.00	12056.00	95012.79
3-Jul-21	16587.527	95012.79	18000	11985.00	0.00	11985.00	101027.79
4-Jul-21	16587.527	101027.79	7500	11854.00	0.00	11854.00	96673.79
5-Jul-21	16587.527	96673.79	20600	12187.00	0.00	12187.00	105086.79
6-Jul-21	16587.527	105086.79	22000	12473.00	0.00	12473.00	114613.79
7-Jul-21	16587.527	114613.79	14500	12445.00	0.00	12445.00	116668.79
8-Jul-21	16587.527	116668.79	19000	12522.00	1535.00	14057.00	121611.79
9-Jul-21	16587.527	121611.79	18200	10696.00	6520.00	17216.00	122595.79
10-Jul-21	16587.527	122595.79	19200	10734.00	5424.00	16158.00	125637.79
11-Jul-21	16587.527	125637.79	20500	10754.00	7066.00	17820.00	128317.79
12-Jul-21	16587.527	128317.79	19600	8349.00	7588.00	15937.00	131980.79
13-Jul-21	16587.527	131980.79	20800	8932.00	8211.00	17143.00	135637.79
14-Jul-21	16587.527	135637.79	22000	11101.00	7986.00	19087.00	138550.79
15-Jul-21	16587.527	138550.79	21300	11135.00	8157.00	19292.00	140558.79
16-Jul-21	16587.527	140558.79	13000	10897.00	8261.00	19158.00	134400.79
17-Jul-21	16587.527	134400.79	20600	11598.00	8260.00	19858.00	135142.79
18-Jul-21	16587.527	135142.79	19200	12687.00	8076.00	20763.00	133579.79
19-Jul-21	16587.527	133579.79	19000	10569.00	8327.00	18896.00	133683.79
20-Jul-21	16587.527	133683.79	20100	9612.00	8073.00	17685.00	136098.79
21-Jul-21	16587.527	136098.79	16800	9778.00	8256.00	18034.00	134864.79
22-Jul-21	16587.527	134864.79	18100	9178.00	8166.00	17344.00	135620.79
23-Jul-21	16587.527	135620.79	17000	9604.00	8175.00	17779.00	134841.79
24-Jul-21	16587.527	134841.79	10000	9305.00	8217.00	17522.00	127319.79
25-Jul-21	16587.527	127319.79	14500	9044.00	8320.00	17364.00	124455.79
26-Jul-21	16587.527	124455.79	19500	9039.00	8403.00	17442.00	126513.79
27-Jul-21	16587.527	126513.79	13000	10011.00	8581.00	18592.00	120921.79
28-Jul-21	16587.527	120921.79	19800	10091.00	8461.00	18552.00	122169.79
29-Jul-21	16587.527	122169.79	16500	9481.00	8572.00	18053.00	120616.79
30-Jul-21	16587.527	120616.79	16500	8630.00	8327.00	16957.00	120159.79
31-Jul-21	16587.527	120159.79	17882	9283.00	8211.00	17494.00	120547.79
TOTAL	514213.33		549382	328098.00	185173.00	513271.00	

COAL REPORT Month of August -2021

DATE	Coal Linkage	OPENING BALANCE	COAL RECEIVED	210MW COAL CONSUMPTION	500MW CONSUMPTION	TOTAL COAL CONSUMPTION	CLOSING BALANCE
1-Aug-21	16587.527	120547.80	18400	11050.00	8237.00	19287.00	119660.80
2-Aug-21	16587.527	119660.80	15500	11794.00	8509.00	20303.00	114857.80
3-Aug-21	16587.527	114857.80	17700	12095.00	8609.00	20704.00	111853.80
4-Aug-21	16587.527	111853.80	18000	11723.00	8409.00	20132.00	109721.80
5-Aug-21	16587.527	109721.80	20600	11864.00	8338.00	20202.00	110119.80
6-Aug-21	16587.527	110119.80	15000	12431.00	8555.00	20986.00	104133.80
7-Aug-21	16587.527	104133.80	19600	12261.00	8390.00	20651.00	103082.80
8-Aug-21	16587.527	103082.80	17200	12289.00	8268.00	20557.00	99725.80
9-Aug-21	16587.527	99725.80	16300	12317.00	8332.00	20649.00	95376.80
10-Aug-21	16587.527	95376.80	20000	11240.00	8259.00	19499.00	95877.80
11-Aug-21	16587.527	95877.80	15700	11661.00	8382.00	20043.00	91534.80
12-Aug-21	16587.527	91534.80	16200	11791.00	8355.00	20146.00	87588.80
13-Aug-21	16587.527	87588.80	17600	11366.00	8302.00	19668.00	85520.80
14-Aug-21	16587.527	85520.80	18000	10302.00	8305.00	18607.00	84913.80
15-Aug-21	16587.527	84913.80	17500	8707.00	8480.00	17187.00	85226.80
16-Aug-21	16587.527	85226.80	15500	9518.00	8488.00	18006.00	82720.80
17-Aug-21	16587.527	82720.80	15000	8917.00	8527.00	17444.00	80276.80
18-Aug-21	16587.527	80276.80	9200	11175.00	8123.00	19298.00	70178.80
19-Aug-21	16587.527	70178.80	9600	9449.00	8097.00	17546.00	62232.80
20-Aug-21	16587.527	62232.80	12000	9447.00	7835.00	17282.00	56950.80
21-Aug-21	16587.527	56950.80	13000	6485.00	7599.00	14084.00	55866.80
22-Aug-21	16587.527	55866.80	13000	6220.00	7412.00	13632.00	55234.80
23-Aug-21	16587.527	55234.80	18500	7872.00	7525.00	15397.00	58337.80
24-Aug-21	16587.527	58337.80	18500	6379.00	7879.00	14258.00	62579.80
25-Aug-21	16587.527	62579.80	20000	6503.00	8049.00	14552.00	68027.80
26-Aug-21	16587.527	68027.80	20800	6716.00	8201.00	14917.00	73910.80
27-Aug-21	16587.527	73910.80	19100	6751.00	8415.00	15166.00	77844.80
28-Aug-21	16587.527	77844.80	20400	9297.00	8303.00	17600.00	80644.80
29-Aug-21	16587.527	80644.80	19700	9721.00	8138.00	17859.00	82485.80
30-Aug-21	16587.527	82485.80	16800	9810.00	8057.00	17867.00	81418.80
31-Aug-21	16587.527	81418.80	16110	9716.00	7921.00	17637.00	79891.80
TOTAL	514213.33		520510	306867.00	254299.00	561166.00	

COAL REPORT Month of September -2021

DATE	Coal Linkage	OPENING BALANCE	COAL RECEIVED	210MW COAL CONSUMPTION	500MW CONSUMPTION	TOTAL COAL CONSUMPTION	CLOSING BALANCE
1-Sep-21	17140.444	79891.80	20000	9590.00	7917.00	17507.00	82384.80
2-Sep-21	17140.444	82384.80	20500	10063.00	8206.00	18269.00	84615.80
3-Sep-21	17140.444	84615.80	19000	9875.00	8203.00	18078.00	85537.80
4-Sep-21	17140.444	85537.80	20500	9671.00	7391.00	17062.00	88975.80
5-Sep-21	17140.444	88975.80	18000	9840.00	0.00	9840.00	97135.80
6-Sep-21	17140.444	97135.80	21000	9643.00	2674.00	12317.00	105818.80
7-Sep-21	17140.444	105818.80	15000	6755.00	7659.00	14414.00	106404.80
8-Sep-21	17140.444	106404.80	16400	7993.00	7793.00	15786.00	107018.80
9-Sep-21	17140.444	107018.80	12000	10006.00	7983.00	17989.00	101029.80
10-Sep-21	17140.444	101029.80	13100	10086.00	7968.00	18054.00	96075.80
11-Sep-21	17140.444	96075.80	15200	10007.00	7929.00	17936.00	93339.80
12-Sep-21	17140.444	93339.80	19100	9395.00	7452.00	16847.00	95592.80
13-Sep-21	17140.444	95592.80	17000	9094.00	7363.00	16457.00	96135.80
14-Sep-21	17140.444	96135.80	15100	9122.00	7330.00	16452.00	94783.80
15-Sep-21	17140.444	94783.80	15500	6248.00	7425.00	13673.00	96610.80
16-Sep-21	17140.444	96610.80	15000	7718.00	7329.00	15047.00	96563.80
17-Sep-21	17140.444	96563.80	12000	8413.00	7278.00	15691.00	92872.80
18-Sep-21	17140.444	92872.80	12100	8082.00	7067.00	15149.00	89823.80
19-Sep-21	17140.444	89823.80	13200	8388.00	7147.00	15535.00	87488.80
20-Sep-21	17140.444	87488.80	13500	8212.00	7062.00	15274.00	85714.80
21-Sep-21	17140.444	85714.80	13700	8535.00	7121.00	15656.00	83758.80
22-Sep-21	17140.444	83758.80	11400	9255.00	8042.00	17297.00	77861.80
23-Sep-21	17140.444	77861.80	2000	9261.00	7705.00	16966.00	62895.80
24-Sep-21	17140.444	62895.80	3500	4045.00	7004.00	11049.00	55346.80
25-Sep-21	17140.444	55346.80	6200	2890.00	6721.00	9611.00	51935.80
26-Sep-21	17140.444	51935.80	16000	2854.00	5550.00	8404.00	59531.80
27-Sep-21	17140.444	59531.80	16000	2807.00	6910.00	9717.00	65814.80
28-Sep-21	17140.444	65814.80	16000	3150.00	8162.00	11312.00	70502.80
29-Sep-21	17140.444	70502.80	16000	6242.00	8110.00	14352.00	72150.80
30-Sep-21	17140.444	72150.80	16491	6736.00	8194.00	14930.00	73711.80
TOTAL	514213.31		440491	233976.00	212695.00	446671.00	

COAL REPORT Month of October -2021

DATE	Coal Linkage	OPENING BALANCE	COAL RECEIVED	210MW COAL CONSUMPTION	500MW CONSUMPTION	TOTAL COAL CONSUMPTION	CLOSING BALANCE
1-Oct-21	18849.462	70829.74	17500	6821.00	8227.00	15048.00	73281.74
2-Oct-21	18849.462	73281.74	18000	6906.00	8143.00	15049.00	76232.74
3-Oct-21	18849.462	76232.74	16000	6995.00	8308.00	15303.00	76929.74
4-Oct-21	18849.462	76929.74	17000	8563.00	8310.00	16873.00	77056.74
5-Oct-21	18849.462	77056.74	16000	10326.00	8057.00	18383.00	74673.74
6-Oct-21	18849.462	74673.74	16000	13139.00	8137.00	21276.00	69397.74
7-Oct-21	18849.462	69397.74	16000	10342.00	8181.00	18523.00	66874.74
8-Oct-21	18849.462	66874.74	16000	10014.00	7560.00	17574.00	65300.74
9-Oct-21	18849.462	65300.74	16000	9000.00	6809.00	15809.00	65491.74
10-Oct-21	18849.462	65491.74	17000	8822.00	6510.00	15332.00	67159.74
11-Oct-21	18849.462	67159.74	18200	9253.00	6933.00	16186.00	69173.74
12-Oct-21	18849.462	69173.74	20500	8576.00	6919.00	15495.00	74178.74
13-Oct-21	18849.462	74178.74	20000	8666.00	7374.00	16040.00	78138.74
14-Oct-21	18849.462	78138.74	14200	6148.00	7914.00	14062.00	78276.74
15-Oct-21	18849.462	78276.74	17800	7764.00	7712.00	15476.00	80600.74
16-Oct-21	18849.462	80600.74	17000	9108.00	7787.00	16895.00	80705.74
17-Oct-21	18849.462	80705.74	20000	9538.00	7966.00	17504.00	83201.74
18-Oct-21	18849.462	83201.74	18000	10242.00	8226.00	18468.00	82733.74
19-Oct-21	18849.462	82733.74	16200	12641.00	8232.00	20873.00	78060.74
20-Oct-21	18849.462	78060.74	20500	10049.00	7928.00	17977.00	80583.74
21-Oct-21	18849.462	80583.74	20000	9383.00	7610.00	16993.00	83590.74
22-Oct-21	18849.462	83590.74	20000	9465.00	8191.00	17656.00	85934.74
23-Oct-21	18849.462	85934.74	19500	8599.00	7940.00	16539.00	88895.74
24-Oct-21	18849.462	88895.74	20000	8615.00	7449.00	16064.00	92831.74
25-Oct-21	18849.462	92831.74	20000	10300.00	7447.00	17747.00	95084.74
26-Oct-21	18849.462	95084.74	20000	11272.00	7760.00	19032.00	96052.74
27-Oct-21	18849.462	96052.74	20000	11439.00	7745.00	19184.00	96868.74
28-Oct-21	18849.462	96868.74	23100	11201.00	7763.00	18964.00	101004.74
29-Oct-21	18849.462	101004.74	23000	8698.00	7585.00	16283.00	107721.74
30-Oct-21	18849.462	107721.74	20000	11255.00	7480.00	18735.00	108986.74
31-Oct-21	18849.462	108986.74	9399	12109.00	7197.00	19306.00	99079.74
TOTAL	584333.33		562899	295249.00	239400.00	534649.00	

COAL REPORT Month of November -2021

DATE	Coal Linkage	OPENING BALANCE	COAL RECEIVED	210MW COAL CONSUMPTION	500MW CONSUMPTION	TOTAL COAL CONSUMPTION	CLOSING BALANCE
1-Nov-21	19477.777	99079.74	18000	11603.00	7596.00	19199.00	97880.74
2-Nov-21	19477.777	97880.74	20000	9358.00	7641.00	16999.00	100881.74
3-Nov-21	19477.777	100881.74	19500	9341.00	7461.00	16802.00	103579.74
4-Nov-21	19477.777	103579.74	18300	11031.00	7097.00	18128.00	103751.74
5-Nov-21	19477.777	103751.74	20000	9933.00	6863.00	16796.00	106955.74
6-Nov-21	19477.777	106955.74	20000	8938.00	7524.00	16462.00	110493.74
7-Nov-21	19477.777	110493.74	22000	8670.00	7352.00	16022.00	116471.74
8-Nov-21	19477.777	116471.74	22000	10847.00	7801.00	18648.00	119823.74
9-Nov-21	19477.777	119823.74	20000	12897.00	8202.00	21099.00	118724.74
10-Nov-21	19477.777	118724.74	21000	13201.00	8072.00	21273.00	118451.74
11-Nov-21	19477.777	118451.74	21000	12920.00	8012.00	20932.00	118519.74
12-Nov-21	19477.777	118519.74	20000	11397.00	8426.00	19823.00	118696.74
13-Nov-21	19477.777	118696.74	4000	12630.00	7937.00	20567.00	102129.74
14-Nov-21	19477.777	102129.74	25000	12192.00	8006.00	20198.00	106931.74
15-Nov-21	19477.777	106931.74	24000	10107.00	8238.00	18345.00	112586.74
16-Nov-21	19477.777	112586.74	23000	12407.00	8267.00	20674.00	114912.74
17-Nov-21	19477.777	114912.74	30000	10653.00	8090.00	18743.00	126169.74
18-Nov-21	19477.777	126169.74	23000	13432.00	8416.00	21848.00	127321.74
19-Nov-21	19477.777	127321.74	24000	13115.00	8338.00	21453.00	129868.74
20-Nov-21	19477.777	129868.74	23000	13663.00	8258.00	21921.00	130947.74
21-Nov-21	19477.777	130947.74	23000	12665.00	8157.00	20822.00	133125.74
22-Nov-21	19477.777	133125.74	20000	13467.00	8133.00	21600.00	131525.74
23-Nov-21	19477.777	131525.74	20000	13227.00	8030.00	21257.00	130268.74
24-Nov-21	19477.777	130268.74	20100	13065.00	8117.00	21182.00	129186.74
25-Nov-21	19477.777	129186.74	22000	13152.00	8152.00	21304.00	129882.74
26-Nov-21	19477.777	129882.74	20000	12950.00	7972.00	20922.00	128960.74
27-Nov-21	19477.777	128960.74	22000	12505.00	7808.00	20313.00	130647.74
28-Nov-21	19477.777	130647.74	22500	12377.00	7801.00	20178.00	132969.74
29-Nov-21	19477.777	132969.74	20000	11671.00	7716.00	19387.00	133582.74
30-Nov-21	19477.777	133582.74	15612	9074.00	7580.00	16654.00	132540.74
TOTAL	584333.33		623012	352488.00	237063.00	589551.00	

COAL REPORT Month of December -2021

DATE	Coal Linkage	OPENING BALANCE	COAL RECEIVED	210MW COAL CONSUMPTION	500MW CONSUMPTION	TOTAL COAL CONSUMPTION	CLOSING BALANCE
1-Dec-21	18849.462	132540.70	15200	9850.00	0.00	9850.00	137890.70
2-Dec-21	18849.462	137890.70	20000	10876.00	5729.00	16605.00	141285.70
3-Dec-21	18849.462	141285.70	20000	10282.00	8445.00	18727.00	142558.70
4-Dec-21	18849.462	142558.70	24000	10294.00	8447.00	18741.00	147817.70
5-Dec-21	18849.462	147817.70	22100	13305.00	8482.00	21787.00	148130.70
6-Dec-21	18849.462	148130.70	20000	13730.00	8475.00	22205.00	145925.70
7-Dec-21	18849.462	145925.70	16000	13680.00	8171.00	21851.00	140074.70
8-Dec-21	18849.462	140074.70	21000	13530.00	8135.00	21665.00	139409.70
9-Dec-21	18849.462	139409.70	21000	13431.00	8247.00	21678.00	138731.70
10-Dec-21	18849.462	138731.70	20000	13333.00	8330.00	21663.00	137068.70
11-Dec-21	18849.462	137068.70	19000	10489.00	8336.00	18825.00	137243.70
12-Dec-21	18849.462	137243.70	18000	6544.00	8246.00	14790.00	140453.70
13-Dec-21	18849.462	140453.70	14200	6864.00	8055.00	14919.00	139734.70
14-Dec-21	18849.462	139734.70	23100	12048.00	7914.00	19962.00	142872.70
15-Dec-21	18849.462	142872.70	19000	13651.00	8168.00	21819.00	140053.70
16-Dec-21	18849.462	140053.70	20000	14012.00	8147.00	22159.00	137894.70
17-Dec-21	18849.462	137894.70	19500	13742.00	8072.00	21814.00	135580.70
18-Dec-21	18849.462	135580.70	19300	13139.00	8083.00	21222.00	133658.70
19-Dec-21	18849.462	133658.70	20000	13315.00	8133.00	21448.00	132210.70
20-Dec-21	18849.462	132210.70	17500	13302.00	8042.00	21344.00	128366.70
21-Dec-21	18849.462	128366.70	19000	12507.00	8241.00	20748.00	126618.70
22-Dec-21	18849.462	126618.70	21500	14004.00	8087.00	22091.00	126027.70
23-Dec-21	18849.462	126027.70	18000	13630.00	6647.00	20277.00	123750.70
24-Dec-21	18849.462	123750.70	22500	13925.00	8008.00	21933.00	124317.70
25-Dec-21	18849.462	124317.70	18000	13985.00	8094.00	22079.00	120238.70
26-Dec-21	18849.462	120238.70	19000	13328.00	8151.00	21479.00	117759.70
27-Dec-21	18849.462	117759.70	21100	12892.00	8045.00	20937.00	117922.70
28-Dec-21	18849.462	117922.70	16300	12670.00	8070.00	20740.00	113482.70
29-Dec-21	18849.462	113482.70	18200	12608.00	7793.00	20401.00	111281.70
30-Dec-21	18849.462	111281.70	17500	13168.00	8044.00	21212.00	107569.70
31-Dec-21	18849.462	107569.70	21363	13963.00	8062.00	22025.00	103531.98
TOTAL	584333.33		601363	386097.00	240899.00	626996.00	

COAL REPORT Month of January -2022

DATE	Coal Linkage	OPENING BALANCE	COAL RECEIVED	210MW COAL CONSUMPTION	500MW CONSUMPTION	TOTAL COAL CONSUMPTION	CLOSING BALANCE
1-Jan-22	21111.397	103531.98	20000	13957.00	8152.00	22109.00	101422.98
2-Jan-22	21111.397	101422.98	21500	11226.00	8147.00	19373.00	103549.98
3-Jan-22	21111.397	103549.98	19000	11239.00	8059.00	19298.00	103251.98
4-Jan-22	21111.397	103251.98	21000	11582.00	8108.00	19690.00	104561.98
5-Jan-22	21111.397	104561.98	19500	13042.00	7990.00	21032.00	103029.98
6-Jan-22	21111.397	103029.98	22000	14990.00	8160.00	23150.00	101879.98
7-Jan-22	21111.397	101879.98	18000	14942.00	8167.00	23109.00	96770.98
8-Jan-22	21111.397	96770.98	17000	14709.00	8173.00	22882.00	90888.98
9-Jan-22	21111.397	90888.98	14600	14782.00	8003.00	22785.00	82703.98
10-Jan-22	21111.397	82703.98	17700	15128.00	8129.00	23257.00	77146.98
11-Jan-22	21111.397	77146.98	20000	9738.00	8053.00	17791.00	79355.98
12-Jan-22	21111.397	79355.98	16000	7412.00	7512.00	14924.00	80431.98
13-Jan-22	21111.397	80431.98	17000	10551.00	7576.00	18127.00	79304.98
14-Jan-22	21111.397	79304.98	15500	8064.00	7645.00	15709.00	79095.98
15-Jan-22	21111.397	79095.98	16016	7850.00	7940.00	15790.00	79321.98
16-Jan-22	21111.397	79321.98	17100	9910.00	7390.00	17300.00	79121.98
17-Jan-22	21111.397	79121.98	17100	10285.00	7571.00	17856.00	78365.98
18-Jan-22	21111.397	78365.98	18500	10162.00	7467.00	17629.00	79236.98
19-Jan-22	21111.397	79236.98	16000	10053.00	7454.00	17507.00	77729.98
20-Jan-22	21111.397	77729.98	21500	10060.00	7446.00	17506.00	81723.98
21-Jan-22	21111.397	81723.98	22000	9844.00	7571.00	17415.00	86308.98
22-Jan-22	21111.397	86308.98	20000	9490.00	7715.00	17205.00	89103.98
23-Jan-22	21111.397	89103.98	21100	10320.00	7840.00	18160.00	92043.98
24-Jan-22	21111.397	92043.98	18400	10915.00	8075.00	18990.00	91453.98
25-Jan-22	21111.397	91453.98	21000	14143.00	8044.00	22187.00	90266.98
26-Jan-22	21111.397	90266.98	24000	14234.00	8014.00	22248.00	92018.98
27-Jan-22	21111.397	92018.98	24500	13513.00	7883.00	21396.00	95122.98
28-Jan-22	21111.397	95122.98	22500	10628.00	7918.00	18546.00	99076.98
29-Jan-22	21111.397	99076.98	17000	12243.00	7897.00	20140.00	95936.98
30-Jan-22	21111.397	95936.98	24000	13856.00	7987.00	21843.00	98093.98
31-Jan-22	21111.397	98093.98	25607	13735.00	7969.00	21704.00	101996.98
TOTAL	654453.33		605123	362603.00	244055.00	606658.00	

COAL REPORT Month of February -2022

DATE	Coal Linkage	OPENING BALANCE	COAL RECEIVED	210MW COAL CONSUMPTION	500MW CONSUMPTION	TOTAL COAL CONSUMPTION	CLOSING BALANCE
1-Feb-22	23373.333	101996.98	23500	13434.00	8119.00	21553.00	103943.98
2-Feb-22	23373.333	103943.98	23000	10936.00	8290.00	19226.00	107717.98
3-Feb-22	23373.333	107717.98	22000	11853.00	8241.00	20094.00	109623.98
4-Feb-22	23373.333	109623.98	18800	13627.00	7973.00	21600.00	106823.98
5-Feb-22	23373.333	106823.98	19300	13983.00	2469.00	16452.00	109671.98
6-Feb-22	23373.333	109671.98	23000	14117.00	2116.00	16233.00	116438.98
7-Feb-22	23373.333	116438.98	21000	14428.00	8174.00	22602.00	114836.98
8-Feb-22	23373.333	114836.98	24000	12560.00	8042.00	20602.00	118234.98
9-Feb-22	23373.333	118234.98	23500	11508.00	8013.00	19521.00	122213.98
10-Feb-22	23373.333	122213.98	21000	12318.00	8127.00	20445.00	122768.98
11-Feb-22	23373.333	122768.98	23000	11884.00	8165.00	20049.00	125719.98
12-Feb-22	23373.333	125719.98	22600	8867.00	7815.00	16682.00	131637.98
13-Feb-22	23373.333	131637.98	23000	8832.00	7612.00	16444.00	138193.98
14-Feb-22	23373.333	138193.98	21500	9720.00	7447.00	17167.00	142526.98
15-Feb-22	23373.333	142526.98	20300	10375.00	7413.00	17788.00	145038.98
16-Feb-22	23373.333	145038.98	21000	12005.00	7346.00	19351.00	146687.98
17-Feb-22	23373.333	146687.98	20500	11809.00	7220.00	19029.00	148158.98
18-Feb-22	23373.333	148158.98	19200	11941.00	7044.00	18985.00	148373.98
19-Feb-22	23373.333	148373.98	18500	11665.00	7360.00	19025.00	147848.98
20-Feb-22	23373.333	147848.98	14600	11550.00	7365.00	18915.00	143533.98
21-Feb-22	23373.333	143533.98	21000	11871.00	7800.00	19671.00	144862.98
22-Feb-22	23373.333	144862.98	22000	12596.00	8170.00	20766.00	146096.98
23-Feb-22	23373.333	146096.98	21100	12862.00	8156.00	21018.00	146178.98
24-Feb-22	23373.333	146178.98	21600	12937.00	7965.00	20902.00	146876.98
25-Feb-22	23373.333	146876.98	20500	12759.00	8205.00	20964.00	146412.98
26-Feb-22	23373.333	146412.98	18000	12794.00	8312.00	21106.00	143306.98
27-Feb-22	23373.333	143306.98	20500	12770.00	8532.00	21302.00	142504.98
28-Feb-22	23373.333	142504.98	17413	10395.00	8442.00	18837.00	141080.98
TOTAL	654453.33		585413	336396.00	209933.00	546329.00	

COAL REPORT Month of March -2022

DATE	Coal Linkage	OPENING BALANCE	COAL RECEIVED	210MW COAL CONSUMPTION	500MW CONSUMPTION	TOTAL COAL CONSUMPTION	CLOSING BALANCE
1-Mar-22	21111.397	141080.98	20500	11492.00	8296.00	19788.00	141792.98
2-Mar-22	21111.397	141792.98	22000	12908.00	8194.00	21102.00	142690.98
3-Mar-22	21111.397	142690.98	22000	10680.00	8201.00	18881.00	145809.98
4-Mar-22	21111.397	145809.98	25000	9212.00	7904.00	17116.00	153693.98
5-Mar-22	21111.397	153693.98	26000	9315.00	8036.00	17351.00	162342.98
6-Mar-22	21111.397	162342.98	25000	9062.00	7923.00	16985.00	170357.98
7-Mar-22	21111.397	170357.98	22000	8983.00	7903.00	16886.00	175471.98
8-Mar-22	21111.397	175471.98	25000	8912.00	3695.00	12607.00	187864.98
9-Mar-22	21111.397	187864.98	25100	8909.00	1632.00	10541.00	202423.98
10-Mar-22	21111.397	202423.98	18000	9064.00	8353.00	17417.00	203006.98
11-Mar-22	21111.397	203006.98	20200	8657.00	7897.00	16554.00	206652.98
12-Mar-22	21111.397	206652.98	25100	9051.00	7857.00	16908.00	214844.98
13-Mar-22	21111.397	214844.98	25100	9477.00	7958.00	17435.00	222509.98
14-Mar-22	21111.397	222509.98	19000	9854.00	8048.00	17902.00	223607.98
15-Mar-22	21111.397	223607.98	15600	9675.00	8429.00	18104.00	221103.98
16-Mar-22	21111.397	221103.98	19000	9904.00	8311.00	18215.00	221888.98
17-Mar-22	21111.397	221888.98	20000	9632.00	8086.00	17718.00	224170.98
18-Mar-22	21111.397	224170.98	16200	9524.00	8099.00	17623.00	222747.98
19-Mar-22	21111.397	222747.98	17200	9217.00	8163.00	17380.00	222567.98
20-Mar-22	21111.397	222567.98	23100	9014.00	8358.00	17372.00	228295.98
21-Mar-22	21111.397	228295.98	20200	8761.00	8355.00	17116.00	231379.98
22-Mar-22	21111.397	231379.98	16500	7154.00	8386.00	15540.00	232339.98
23-Mar-22	21111.397	232339.98	15800	10090.00	8168.00	18258.00	229881.98
24-Mar-22	21111.397	229881.98	20000	9997.00	8004.00	18001.00	231880.98
25-Mar-22	21111.397	231880.98	22000	9730.00	8273.00	18003.00	235877.98
26-Mar-22	21111.397	235877.98	22000	6703.00	8533.00	15236.00	242641.98
27-Mar-22	21111.397	242641.98	21000	9603.00	8346.00	17949.00	245692.98
28-Mar-22	21111.397	245692.98	20500	12176.00	8297.00	20473.00	245719.98
29-Mar-22	21111.397	245719.98	27000	12542.00	8273.00	20815.00	251904.98
30-Mar-22	21111.397	251904.98	23600	9871.00	7914.00	17785.00	257719.98
31-Mar-22	21111.397	257719.98	20545	11074.00	7973.00	19047.00	255750.11
TOTAL	654453.33		660245	300243.00	241865.00	542108.00	

Table 4: KWTPP Operational Parameters

SN	Parameter	FY 21-22	
		Norms	Actual
1	PAF (%)	85.00%	84.93%
2	Auxiliary Consumption (%)	5.25%	5.37%
3	Sp. Oil Cons. (ml/kWh)	0.50	0.28
4	Station Heat Rate (kCal/kWh)	2375.00	2521.62
5	Transit Loss (%)	0.20%	0.19%

Table 5: ABVTPS Operational Parameters

SN	Parameter	FY 21-22	
		Norms	Actual
1	PAF (%)	76.50%	54.67%
2	Auxiliary Consumption (%)	5.25%	6.12%
3	Sp. Oil Cons. (ml/kWh)	0.50	0.50
4	Station Heat Rate (kCal/kWh)	2378.42	2572.42
5	Transit Loss (%)	0.9763%	0.9138%

Table 6: HBHPS Operational Parameters

SN	Parameter	FY 21-22	
		Norms	Actual
1	Gross Generation (MU)	274.00	404.12
2	Auxiliary Consumption (%)	1.00%	0.19%



CHHATTISGARH STATE POWER COMPANIES LIMITED
(A GOVERNMENT OF CHHATTISGARH UNDERTAKING) (A SUCCESSOR COMPANY OF CSEB)
DEBIT SLIP FOR SUPPLIERS/CONTRACTORS PAYMENT

RAG 16 Office Receipt No. 0000353 Receipt Date 13052019 Cost Center 163600
Dispatch No. 1327 Date 31082019 Debit Slip No. 163600310819001 Due Date 20052019

Pay To CSPTCL, 3rd floor O/o ED(C&RA), State Load Danganania,
Order No. 5500071468 dtd. 30.08.2019, Bill Status: ADVANCE BILL

S.N.	Account Code	Account Head	Est.Ord./Vend or No./PO No.	D/C	Amount	Bill Reference	
						No./Date	Remark
01	A102204	Loans&Adv-others		Dr	33,105,146.62	153/A/06/0 5/19	
	Bank Code	Bank Name					
					33,105,146.62		
Details DOCUMENT NO. 1700017286 100 % ADVANCE PAYMENT							

Amount (in words): Rupees Three Crores Thirty One Lakhs Five Thousand One Hundred Forty Six And
Paisa One Only

Prepared By:
ID Name:

16140A01 on 31.08.2019
VIJAY KUMAR SONI

Authorised By: (Signature)
Passed for payment: Rs.

(Seal)
33,105,146.62

Auditor/S.O.

Account Officer

(Signature)
E. E. (Testing)
O/o S/E (ET & J)
DSPM IPS, CSPGCL, KE

(Signature)
S.E. (E&T)
DSPM IPS, K.E.

CAPCL

CHHATTISGARH STATE POWER COMPANIES LIMITED
(A GOVERNMENT OF CHHATTISGARH UNDERTAKING) (A SUCCESSOR COMPANY OF CSEB)
DEBIT SLIP FOR SUPPLIERS/CONTRACTORS PAYMENT

RAO 16 Office Receipt No. 000353 Receipt Date 13052019 Cost Center 163600
Dispatch No. 11338 Date 31082019 Debit Slip No. 163600310819002 Due Date 20052019

Pay To CSPTCL, 3rd floor O/o ED(C&RA), State Load Dangania,
Order No. 5500071468 dtd. 30.08.2019, Bill Status: ADVANCE BILL

S.N.	Account Code	Account Head	Est.Ord./Vend or No./PO No.	D/C	Amount	Bill Reference	
						No./Date	Remark
01	A102204	Loans&Adv-others		Dr	27,294,853.38	153/B/06/0 5/19	
02	L112020	TDS payable # Cont		Cr	462,625.00		
	Bank Code	Bank Name					
					26,832,228.38		
Details Document no. 170017295 100% Advance payment for Works							

Amount (in words): Rupees Two Crores Sixty Eight Lakhs Thirty Two Thousand Two Hundred Twenty Eight Only

Prepared By: 16140A01 on 31.08.2019
ID Name: VIJAY KUMAR SONI

Authorised By: (Signature)
Passed for payment: Rs. 26,832,228.38

(Seal)

Auditor/S.O.

Account Officer

E. B. (Testing)
O/o E. B. (ET & J)
ASPM TPS, CSPGCL, KE

S.E. (B&T)
DSPM TPS, K.E.

Reconciliation of O&M cost with accounts

	Cr. Rs.	
Total employee cost in Note 24 of a/c	932.04	Comments
(-) Gratuity & Pension	-424.62	Claimed separately as per Regulations
(-) Leave Encashment Provision	-36.90	Provision excluded as settled in the previous orders
(+) Leave encashment actual	39.18	& actual claimed
(+) Reversal of interim relief	0.06	As settled in previous order provision and reversal of IR excluded
(-) Cost towards RE plants	-0.28	Being governed by RE Regulations hence excluded
(-) Cost towards coal transportation	-19.27	As settled in previous orders, excluded here and claimed as part of coal transportation
(-) Gare Palma	-7.12	Dealt separately in section of integrated mine
(-) Productivity incentive	-0.06	As settled in previous orders excluded
Net employee cost claimed in petition	483.03	
A&G and R&M expenses (under head other expenses) in Note 26 of A/c	632.53	
(-) SLDC charges	-5.86	As settled in previous orders excluded
(-) Energy Charges to BSSUKM	-3.46	Being governed by RE Regulations hence excluded
(-) Expenses on corporate social responsibility	-11.57	As settled in previous orders excluded
(-) Penalty charges	11.00	As settled in previous orders excluded
(-) Provision of Penalty against water charges	-11.17	As settled in previous orders excluded
(-) Write off Bodhghat	-19.75	As played in the petition
(-) Provision for PET certificate	-11.74	As settled in previous order provision and its reversal excluded
(-) Cost towards works actual put in use in FY 22-23	-5.56	As played in the petition
(-) Petition Filing Fee & Advertising expenses	-0.47	Claimed separately as per Regulations
(-) A&G Cost of KTPS	-4.23	As played in the petition
(-) A&G Cost of coal mines	-45.64	Dealt separately in section of integrated mine
(-) R&M Cost of KTPS	-6.82	As played in the petition
(-) R&M Cost of coal mines	-0.05	Dealt separately in section of integrated mine
(-) Water charges	-133.31	Claimed separately as per Regulations
(-) Cost towards RE plants	-1.80	Being governed by RE Regulations hence excluded
(+) R&M Cost of CHP	136.76	As settled in previous orders total cost included
(-) Cost towards coal transportation	-116.98	& cost towards coal transportation excluded
(+) Capital works in accounts which are R&M nature as per Regulatory practice	1.70	As settled in previous orders included
(-) Expenditure Against Ash Utilisation	-31.62	As settled in previous order separately claimed
(-) Normative O&M cost of Small /Mini Hydro	-0.62	Being governed by RE Regulations hence excluded
A&G+R&M cost	371.56	
Total Empl +A&G+R&M Cost	854.58	
O&M cost claimed in the petition	Cr. Rs.	
HTPS	308.12	
DSPM TPS	171.06	
KWTPP	115.21	
ABVTPS	252.12	
H Bariga	8.07	
Total O&M cost claimed in the petition	854.58	

No. 13016/9/2014 CA-III
Government of India
Ministry of Coal

Shastri Bhawan, New Delhi
Dated the 21st January, 2015

ORDER

Subject: Earmarking of coal mines/blocks for auction and allotment under the Coal Mines (Special Provisions) Second Ordinance, 2014 - reg.

The undersigned is directed to say that in accordance with provisions of Section 5 of the Coal Mines (Special Provisions) Second Ordinance, 2014 and Rule 8(2)(a)(ii), 8(2)(b) and 8(2)(c) of the Coal Mines (Special Provisions) Rules, 2014, the Nominated Authority is hereby directed to carry out allotment of 36 coal mines listed in Annexure-I of the order of even number dated 18.12.2014, wherein end-use have also been specified.

2. The broad norms and parameters of allotment to Government Companies as approved by the Competent Authority shall be as under:-

(i) Norms for the purpose of qualification in allotment:-

(a) The applicant shall have incurred an expenditure of not less than thirty per cent (30%) of the total project cost of the unit or phase of the specified end use plant for which a coal linkage has not been granted.

(b) However, an applicant having coal linkage shall also be considered for allotment for their existing specified end use plant(s), if such applicant commits to surrender their existing coal linkages for the same. The existing coal linkage shall then be tapered off as per extant policy.

(ii) Norms for the purpose of selection from amongst the qualified applicants:-

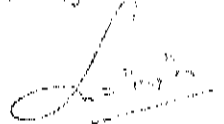
(a) Requirement of coal for power generation capacity coming up in the State till the year 2017.

44

(b) Proximity of the end use plant from the coal mine.

(iii) In case, the applicant is a company owned by a coal bearing State Government, relaxation from the above norms may be considered to encourage setting up of plants close to pit-heads.

3. A copy of the draft allotment document as approved by the Competent Authority is also enclosed.



[S.K. SHARMA]

Director (CA-III & IIA)

To,

Nominated Authority,
Ministry of Coal

Copy to:

TD(NIC), MoC. -- with the request to upload on the website of the Ministry.

छत्तीसगढ़ शासन
खनिज साधन विभाग
मंत्रालय

320
21-01-15-महानदी भवन, नया रायपुर-492002

क्रमांक एफ 7-4/2015/12
प्रति,

रायपुर, दिनांक 24 जनवरी, 2015

प्रबंध संचालक,
छत्तीसगढ़ पावर जनरेशन कंपनी लिमिटेड,
विद्युत सेवा भवन,
डंगनिया, रायपुर

205
22 FEB 2015

विषय :- Coal Mines/Blocks for Auction and Allotment under the Coal Mines(Special Provisions) Second Ordinance, 2014.

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कृपया उपरोक्त विषयक भारत सरकार, कोयला मंत्रालय से प्राप्त पत्र क्रमांक 13016/9/2004-CA-III, दिनांक 21.01.2015 की छायाप्रति संलग्न है। भारत सरकार, कोयला मंत्रालय द्वारा कोल ब्लॉकों के आवंटन हेतु नियम वेबसाईट पर प्रदर्शित किये गये हैं।

2/ उक्त के संबंध में भुझे आपको यह सूचित करने के निर्देश हुए हैं कि पावर सेक्टर के कोल ब्लॉकों के आवंटन हेतु भारत सरकार, कोयला मंत्रालय के द्वारा समय-समय पर जारी निर्देश/सूचना आदि का सतत अवलोकन कर संस्थान की ओर से कोल ब्लॉक आवंटन हेतु नियमानुसार आवेदन प्रस्तुत कर आवश्यक कार्यवाही सुनिश्चित करने का कष्ट करें।

संलग्न - उपरोक्तानुसार,

(संजय कनकरे)

अवर सचिव
छत्तीसगढ़ शासन
खनिज साधन विभाग

पृ० क्रमांक एफ 7-4/2015/12
प्रतिलिपि :-

रायपुर, दिनांक 24 जनवरी, 2015

प्रमुख सचिव, छत्तीसगढ़ शासन, ऊर्जा विभाग, मंत्रालय, महानदी भवन, नया रायपुर की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अर्पित।

अवर सचिव
छत्तीसगढ़ शासन
खनिज साधन विभाग

VED PRG-1
50
21/1/15

21/1

No. 13016/9/2014-CA-III
Government of India
Ministry of Coal

Shastri Bhawan, New Delhi
Dated the 17th February, 2015

ORDER

Subject: Earmarking of coal mines/blocks for auction and allotment under the Coal Mines (Special Provisions) Second Ordinance, 2014 - reg

The undersigned is directed to refer to this Ministry's order of even number dated 21.01.2015 on the subject noted above and to say that it has been decided to cancel the process of allotment of 35 coal mines/blocks as communicated vide order *ibid*.

2. Nominated Authority is hereby directed to initiate the process of allotment of 43 coal mines/blocks (includes 9 coal mines/blocks shifted from Schedule-I to Schedule-III vide gazette notification dated 11.02.2015) afresh as per the enclosed list for the end-use specified therein.

3. This issues with the approval of competent authority.

(S.K. Shahi)
Director (CA-III)

Nominated Authority
Ministry of Coal
New Delhi

Copy to:
TD(Nic), Moc - with the request to upload on the website of the Ministry.

For To Chairman

P.S. (Enquiry)

Secy (Mineral)

OSD (Enquiry)

for information please

18.02.2015
(S.K. Shahi)

Coal Mines/Blocks earmarked for Allotment				
Sl. No.	Schedule	Name of Mine/Coal Block	Location (State/Coalfield)	Specified End-Use
1	II	Parsa East, Kanta Basari	Chhattisgarh-Hasdo Arand	Power
2	II			
3	II	Pachwara Central	Jharkhand-Rajmahal	Power
4	II	Pachwara North	Jharkhand-Rajmahal	Power
5	II			
6	II			
7	II	Barani-I, Barani-II, Barani-III,	Maharashtra-Wardha Valley	Power
8	II	Barani-IV, Kiloni, Manoradeep		
9	II			
10	II			
11	II	Barjora (North)	West Bengal-Barjora	Power
12	II	Khagra Joydev	West Bengal-Raniganj	Power
13	II			
14	II	Tara (West)/Tara (East)	West Bengal-Raniganj	Power
15	II	Gangaramchak, Gangaramchak	West Bengal-Kasta	Power
16	II	Dhaddulla		
17	II	Barjora	West Bengal-Kasta	Power
18	III	Gara-Pelma sector-III	Chhattisgarh-Mand Rajgarh	Power
19	III	Talajpalli	Chhattisgarh-Mand Rajgarh	Power
20	III	Chhat Barlatu	Jharkhand-North Karanpura	Power
21	I to III	Chhat Barlatu (South)		
22	III	Kerandori	Jharkhand-North Karanpura	Power
23	III	Badam	Jharkhand-North Karanpura	Power
24	III	Dulanga	Orissa-Ib Valley	Power
25	III	Manoharpur,	IB Valley, Orissa	Power
26	I to III	Dipside Manoharpur		
27	III	Sitanala	Jharkhand-Jharia	Steel (Coking Coal)
28	I to III	Parsa	Hasdoe-Arand, Chhattisgarh	Power

Coal Mines/Blocks earmarked for Allotment				
Sl. No.	Schedule	Name of Mine/Coal Block	Location (State/Coalfield)	Specified End-Use
29	I to III	Geno Patta, Chhattisgarh	Ward Rajgarh, Chhattisgarh	Power
30-31	I to III	Mahanadi, Machhapkata	Talcher, Orissa	Power
32-33	I to III	Chendipada, Chendipada-II	Talcher, Orissa	Power
34	I to III	Tadicherla-I	Godavary Valley, Telangana	Power
35-36	I to III	Chhattisgarh (to be mined together)	Chhattisgarh	Power
37	I to III	Banhardih	Jharkhand	Power
38	I to III	Kasta (East)	West Bengal	Power
39	I to III	Mara II Mahan	Madhya Pradesh	Power
40	I to III	Rajbar E & D	Jharkhand	Power
41	I to III	Geno Patta, Chhattisgarh	Chhattisgarh	Power
42	I to III	Saharpur Jamarpani	Jharkhand	Power
43	I to III	Nalni	Orissa	Power

103/28/2015/NA
Government of India
Ministry of Coal
O/o the Nominated Authority

World Trade Tower, New Delhi

Dated: 24th March 2015

To

Mr P. C. Sharma

Executive Director (PRG-I)

Chhattisgarh State Power Generation Company Limited

Vidyut Sewa Bhawan

Dagania, Raipur

Chhattisgarh

Subject: Declaration of Allottee of the Gidhmuri & Paturia Coal Mines

Sir,

Pursuant to Order no. 13016/35/2015/CA-III dated 24th March 2015 issued by Government of India under Rule 11 (9) of the Coal Mines (Special Provisions) Rules, 2014, I am directed to declare M/s Chhattisgarh State Power Generation Company Limited as Allottee of the Gidhmuri & Paturia Coal Mines. This declaration is in pursuance of the provisions contained in the Allotment Document dated February 18, 2014 and the Application dated 27th February 2015 submitted by the Applicant.

Pursuant to Clause 3.4.2 (g) of the Allotment Document, the Allottee is required to depute an Authorised Representative to execute the Allottee Agreement (the "Agreement") on its behalf as per the following schedule:

Date : 30th March 2015

Time : 1200 Hours

Venue : Office of Nominated Authority, World Trade Tower, Ground Floor,
Barakhamba Lane, New Delhi - 110001

The Authorised Representative deputed by the Allottee should be present at the aforementioned time and place along with: (a) original documents confirming identity of

such person along with a self attested photocopy; and (b) any other related document to confirm identity and authority of the Authorised Representative.

The Authorised Representative should also procure 2 sets of stamp papers of Rs. 500/- each for execution of the Agreement at New Delhi and submit the same at the time of execution of the Agreement.

Nominated Authority



कार्यालय प्रधान मुख्य वन संरक्षक, छत्तीसगढ़

अरण्य भवन, सेक्टर-19, नार्थ ब्लॉक, कैपिटल कॉम्प्लेक्स, नवा रायपुर, अटल नगर - 492002

(ऊपर प्रधान मुख्य वन संरक्षक - भू-प्रबंध)

दूरभाष: 0771 -- 2512840

ई-मेल: apccf-lm.cg@nic.gov.in

क्र./भू-प्रबंध/खनिज/331-249/ 1557

रायपुर, दिनांक 25/08/2020

प्रति,

प्रबंध निदेशक (उत्पादन)
छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड
विद्युत सेवा भवन, 3-पल्लोर, डंगरिया
रायपुर छत्तीसगढ़

विषय:-

Diversion of forest land for non-forest purpose under Forest Conservation Act, 1980 proposed for Gidhmuri & Paturia Captive Coal Mine, Bhaiyathan Power Project is a 1,320 MW coal fired thermal power project at Bhaiyathan district Surajpur in the State of C.G. However the Ministry of Coal has been requested to change EUP in place of Bhaiyathan Power Project to IPCL (Premnagar) situated in the same district Surajpur of Chhattisgarh area - 1466.839 ha, Reg.

पंजीयन क्रमांक:- FP/CG/MIN/19916/ 2016

- संदर्भ:- 1. कार्यालयीन पत्र क्रमांक/ भू-प्रबंध/ खनिज / 331-249/ 2383 दिनांक 26.07.2018
2. मुख्य अभियंता (सिविल परियोजना -II) छ.ग. स्टेट पावर जन. कम्पनी लि. का पत्र क्रमांक 04-02/G&P03 / 621 दिनांक 30.07.2020

-00-

संदर्भित पत्र का अवलोकन करने का काम करे जिसके माध्यम से विषयवस्तु प्रकरण में कोयला उत्खनन हेतु ऑन लाईन पंजीयन क्रमांक आवंटित किया जाकर 44 दिवसों के घंटा सिस्ट अनुसार प्रस्ताव तैयार कर प्रस्तुत करने हेतु लेख किया गया था।

2. प्रस्तावित लेमरु हाथी प्रबंधन इकाई में राज्य में पर्यावरणीय संतुलन एवं जल उपलब्धता के दृष्टिकोण से हसदेय एवं मांड नदी के जल ग्रहण क्षेत्र को भी शामिल करने का निर्णय लिया गया है। इन दोनों नदियों के जलग्रहण क्षेत्र में शामिल वन क्षेत्र के लिए प्रस्तावित क्षेत्रफल लगभग 3827 वर्ग कि.मी. में 64 कोल ब्लॉक भी आ रहे है उक्त कोल ब्लॉकों में गिधमुरी पतुरिया रजबा 1466.839 हे. भी सम्मिलित है।

3. दिनांक 31.07.2020 को माननीय कोयला मंत्री एवं माननीय मुख्यमंत्री महोदय के समक्ष छ.ग. राज्य के कोल ब्लॉकों के संबंध में हुई समीक्षा बैठक में लिये गये निर्णय अनुसार प्रस्तावित लेमरु हाथी रिजर्व की सीमा में आने वाले कोल ब्लॉकों में किसी भी प्रकार की आगामी कार्यवाही शासन स्तर से निर्णय उपरांत ही की जावेगी।

(प्र.मु.व.संरक्षक द्वारा अनुमोदित)

अ.प्र.मु.व.स (भू-प्रबंध / व.सं.अ)
छत्तीसगढ़

पू. क्र./भू-प्रबंध/खनिज/331-249/ 1558

रायपुर, दिनांक 25/08/2020

प्रतिलिपि सूचनार्थ एवं आवश्यक कार्यवाही हेतु:

- मुख्य वन संरक्षक, विलासपुर जिला, विलासपुर, छत्तीसगढ़।
- वन मंडलाधिकारी, कटघोरा वन मंडल, कटघोरा, छत्तीसगढ़।

अ.प्र.मु.व.स (भू-प्रबंध / व.सं.अ)
छत्तीसगढ़

"विजयेश पोस्ट के अन्तर्गत शाक
शुल्क के पगद भुगतान (बिना डाफ
टिकट) के प्रेषण हेतु अनुमत, क्रमांक
जी. 2-22-छत्तीसगढ़ गवट/38 सि.
से. भिल्लई, दिनांक 30-5-2001."



संजीवन क्रमांक
"छत्तीसगढ़/दुर्ग/09/2013-2015."

छत्तीसगढ़ राजपत्र

प्राधिकार से प्रकाशित

क्रमांक 43]

रायपुर, शुक्रवार, दिनांक 22 अक्टूबर 2021—आश्विन 30, शक 1943

विषय—सूची

भाग 1.—(1) राज्य शासन के आदेश, (2) विभाग प्रमुखों के आदेश,
(3) उच्च न्यायालय के आदेश और अधिसूचनाएं, (4)
राज्य शासन के संकल्प, (5) भारत शासन के आदेश और
अधिसूचनाएं, (6) निर्वाचन आयोग, भारत की अधिसूचनाएं,
(7) लोक-भाषा परिशिष्ट.

भाग 2.—स्थानीय निकाय की अधिसूचनाएं.

भाग 3.—(1) विज्ञापन और विविध सूचनाएं, (2) सांख्यिकीय
सूचनाएं.

भाग 4.—(क) (1) छत्तीसगढ़ विधेयक, (2) प्रथम सभा के
प्रतिवेदन, (3) संसद में पुरःस्थापित विधेयक, (ख) (1)
अध्यादेश, (2) छत्तीसगढ़ अधिनियम, (3) संसद के
अधिनियम, (ग) (1) प्रारूप नियम, (2) अंतिम नियम.

भाग १

राज्य शासन के आदेश

सामान्य प्रशासन विभाग

मंत्रालय, महानदी भवन, नया रायपुर, अटल नगर

नया रायपुर, अटल नगर दिनांक 12 सितम्बर 2021

क्रमांक ई 1-01/2021/एफ-2.—राज्य शासन एतद्वारा डॉ. कमलजीत सिंह, भा.प्र.से. (2002), सचिव, स्कूल शिक्षा विभाग तथा
अतिरिक्त प्रभार सचिव, सामान्य प्रशासन विभाग, आयुक्त, लोक शिक्षण एवं मिशन संचालक, समग्र शिक्षा की केवल मिशन संचालक, समग्र
शिक्षा के अतिरिक्त प्रभार से मुक्त करती हुए प्रभारी बुधि उत्पादन आयुक्त एवं सचिव, कृषि एवं किसान कल्याण तथा जैव प्रौद्योगिकी विभाग
का अतिरिक्त प्रभार सौंपता है. शेष प्रभार यथावत रहेंगे.

छत्तीसगढ़ के राज्यपाल के नाम से तथा आदेशानुसार,
डी. डी. सिंह, सचिव.

ऊर्जा विभाग

मंत्रालय, महानदी भवन, नवा रायपुर, अटल नगर

नवा रायपुर, अटल नगर दिनांक 7 सितम्बर 2021

क्रमांक 1961/एन-26/06/SATAT/2021/13/2.— भारत सरकार पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय द्वारा विभिन्न आयोजनाओं एवं अपराध से उल्लिखित कम्प्रेस्ड बायोगैस (CBG) के उत्पादन एवं उपयोग को प्रोत्साहन देने हेतु दिनांक 01 अक्टूबर 2018 को SATAT (Sustainable Alternative Towards Affordable Transportation योजना प्रारंभ की गई है।

2. छत्तीसगढ़ शासन, एलएड द्वारा राज्य में SATAT (Sustainable Alternative Towards Affordable Transportation) योजना के क्रियान्वयन एवं निगरानी हेतु ऊर्जा विभाग के भारसाधक सचिव की अध्यक्षता में निम्नानुसार राज्य स्तरीय समिति का गठन करती है :—

क्र.	पदनाम	समिति में पद
1.	ऊर्जा विभाग के भारसाधक सचिव	अध्यक्ष
2.	कृषि विभाग के भारसाधक सचिव के प्रतिनिधि	सदस्य
3.	पंचायत एवं ग्रामीण विकास विभाग के भारसाधक सचिव के प्रतिनिधि	सदस्य
4.	नगरीय प्रशासन विभाग के भारसाधक सचिव के प्रतिनिधि	सदस्य
5.	प्रबंध निदेशक, सीएसआईडीसी	सदस्य
6.	सी.ई.ओ., फ्रेडा	सदस्य
7.	ऑयल मार्केटिंग कंपनी, आई.ओ.सी.एस., रायपुर के राज्य स्तरीय संयोजक	सदस्य
8.	सी.ई.ओ., सीबीडीए	सदस्य सचिव
9.	समिति के अध्यक्ष द्वारा मनोनीत अन्य सदस्य	सदस्य

3. यह आदेश जारी होने के तिथि से प्रभावशाली समझी जाएगी।

छत्तीसगढ़ के राज्यपाल के नाम से तथा आदेशानुसार,
अंकित आनंद, विशेष सचिव.

आवास एवं पर्यावरण विभाग

मंत्रालय, महानदी भवन, नवा रायपुर, अटल नगर

नवा रायपुर, अटल नगर दिनांक 18 अगस्त 2021

क्रमांक एफ 1-44/2014/32.— छत्तीसगढ़ भाड़ा नियंत्रण अधिनियम, 2011 की धारा 6(3) द्वारा प्रदत्त शक्तियों को प्रयोग में लाते हुए, राज्य शासन, एलएड द्वारा निम्नलिखित व्यक्तियों को कार्यभार ग्रहण करने के दिनांक से, अस्थायी रूप से, आगामी आदेश तक, छत्तीसगढ़ भाड़ा नियंत्रण अधिकरण के सदस्य के पद पर नियुक्त करता है :—

1. श्री सुशोभ कुमार शुक्ला, अधिवक्ता
2. श्री अब्दुल पुर्रज, अधिवक्ता

छत्तीसगढ़ के राज्यपाल के नाम से तथा आदेशानुसार,
सी. तिक्की, उप-सचिव.

WFF 1 f

ॐ नमो भगवते वासुदेवाय ॥ १० ॥

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सिमाएं

क्र. सं.	वर्ग/प्रकार	संप. वर्ग/प्रकार	परिच्छेद	कक्ष क्रमांक	रकबा हे. में		संगणक
					घन मूक्ति	ताजस्थ मूक्ति	
1	2	3	4	5	6	7	8
1	कटघोरा	कटघोरा	कटघोरा	OA698, OA699, OA700, OA701, OA702, OA714, OA723, OA726, OA727, P353, P356, P357, P358, P359, P360, P361, P362, P363, P364, P365, P366, P367, P368, P369, P370, P371, P372, P373, P374, P375, P376, P377, P378, P379, P380, P383, P384, P385, P386, P387, P388	2679x563	2492714	उत्तर सीमा - इलाहबाद नदी एवं मन्मथी नाला के संगम जिसके पश्चिम में कटघोरा गन्मण्डल है। पक्का कमांक 355 की उत्तरी सीमा एवं रूखमण्डल गन्मण्डल के कक्ष क्र. पी.1902 की पश्चिमी सीमा। दक्षिणी - पूर्व की ओर चढ़ती हुई कटघोरा गन्मण्डल के समस्त पश्चिमी को कक्ष क्र. पी. 360 की उत्तरी सीमा और पूर्व की ओर चढ़ती हुई कटघोरा गन्मण्डल के समस्त पश्चिमी को कक्ष क्र. पी. 360 की उत्तरी सीमा और पूर्व की ओर चढ़ती हुई कटघोरा गन्मण्डल के समस्त पश्चिमी को कक्ष क्र. पी. 360

[illegible]

अ. क्र.	विकास	उप समूह	परिधि	कमल	रकबा है. में		सीमाएं
					बन भूमि	राजस्व भूमि	
1	2	3	4	5	6	7	8
				OA1395, OA1396, OA1402, OA1403, OA1404, OA1405, OA1406, P1053, P1054, P1070, P1071, P1072, P1073, P1074, P1075, P1076, P1077, P1078, P1079, P1080, P1081, P1082, P1083, P1084, P1085, P1086, P1087, P1088, P1089, P1090, P1091, P1092, P1093, P1094, P1095, P1096, P1097, P1098, P1099, P1100, P1101, P1102, P1103, P1104, P1105, P1107, P1113, P1114, P1119			सीमा एवं दक्षिण की ओर बढ़ते हुए 2178 की पूर्वी सीमा लाईन बनाता है। 2177 की पूर्वी सीमा एवं उत्तर में गेह की सीमा की तरह कर दक्षिण की ओर बढ़ते हुए पूर्वी व दक्षिणी सीमा लाईन बनाता है। कक्ष क्र. 2194, 2195 की पूर्वी व दक्षिणी सीमा बनाकर पूर्व की ओर बढ़ते हुए 2193 की उत्तरी सीमा बनाकर कोरवा वनमंडल के कुदमपुर परिक्षेत्र में प्रवेश करता है। कक्ष क्र. पी 1077 की उत्तरी सीमा को सपाट कर पूर्व की ओर बढ़ते हुए कक्ष क्र. पी 1078, 1079, 1080, 1081 की उत्तरी सीमा लाईन बनाते हुए वरमजयगढ़ वनमंडल के कोरवा परिक्षेत्र में प्रवेश करता है। कक्ष क्र. 890 की पश्चिमी सीमा से उत्तर की ओर बढ़कर 893 की पश्चिमी सीमा लाईन, 894, 895, 897 की पश्चिम सीमा लाईन एवं 896 की पश्चिमी सीमा लाईन बनाकर 899 को सपाट कर उत्तर की ओर बढ़ते हुए सराफा वनमंडल के लखनपुर परिक्षेत्र में प्रवेश करता है। कक्ष क्र. 2207 की पश्चिमी सीमा लाईन पी 2208, पी 2209 की उत्तर पश्चिम सीमा एवं कक्ष क्र. पी 2208 को विभाजित कर वरमजयगढ़ वनमंडल की उत्तरी सीमा एवं कापूर परिक्षेत्र में कक्ष क्र. 2, 6, 7, 8, 11, 12, 13, 15, 17, 18, 19 की उत्तरी सीमा लाईन बनाते हुए कक्ष क्र. 23 की उत्तर पूर्वी सीमा कक्ष क्र. 22 की पूर्वी सीमा एवं कक्ष क्र. 24 की उत्तरी सीमा बनाते हुए पूर्वी सीमा में प्रवेश करता है।
6	कोरवा	दक्षिण कोरवा	परमखेत	OA1329, P1016, P1017, P1018, P1019, P1020, P1021, P1022, P1023, P1024, P1025, P1026, P1027, P1043, P1044, P1045, P1046, P1047, P1048, P1055, P1056, P1057, P1058, P1059, P1060, P1061, P1062, P1063, P1066, P1067, P1068, P1069, P1115, P1116	34157.449	170.718	
7	कोरवा	उत्तर कोरवा	बासकी	P919, P920, P921, P928, P933, P934, P935, P936, P937, P938, P939, P940, P941, P942, P943, P944, P945, P946, P950, P951, P954, P955, P956, P957, P958, P959, P960, P961, P964, P965, P966, P967, P968, P969, P970	14204.825	0.000	
8	कोरवा	उत्तर कोरवा	लेमर	OA 1179, OA 1179, OA 1180, OA 1181, OA 1182, OA 1183, OA 1184, OA 1185, OA 1186, OA 1187, OA 1188, OA 1189, OA 1190, OA 1191	45571.451	6790.601	

क्र.	बनारस क्षेत्र	उप	परिवर्तन	वर्षा की मात्रा	वर्षा प्रति	समाप्त प्रति	सीमा
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अ. क्र.	वर्गमंडल	सम वर्गमंडल	परिशिष्ट	कक्ष क्रमांक	रकबा है, में		सीमाएं
					घन भूमि	राजस्व भूमि	
1	2	3	4	5	6	7	8
							बासकी परिक्षेत्र को 948 की पूर्वी व दक्षिणी सीमा बनाता है। कक्ष क्र. 950, 951 की दक्षिणी सीमा तथा उत्तर की ओर बढ़ते हुए 951 की पश्चिमी सीमा बनाता है। पश्चिम सीमा -- बासकी परिक्षेत्र को कक्ष क्र. 951 की पश्चिमी सीमा बनाते हुए उत्तर दिशा में 955 की दक्षिण पश्चिम दिशा में को स्पर्श कर पश्चिम दिशा में मुड़ जाता है एवं 954, 961, 964 की दक्षिण सीमा लाईन बनाता है तथा उत्तर की ओर बढ़ते हुए 965, 966, 967 की पश्चिमी सीमा लाईन बनाते हुए 968 व 970 की पश्चिमी सीमा तथा 970 की उत्तरी सीमा लाईन के पक्ष से उत्तर की ओर पी 831 की पश्चिम सीमा लाईन बनाता है। राजपट्टा उत्तर की ओर बढ़ते हुए कक्ष क्र. पी 829, 828 की पश्चिम सीमा से होकर पश्चिम की ओर बढ़कर पी 830 की दक्षिण सीमा बनाकर बांगी डेग को काँस करते हुए कटघोरा वनमंडल के एतानगर परिक्षेत्र में प्रवेश करता है। कलमानगर परिक्षेत्र के कक्ष क्र. पी. 505 की पूर्वी सीमा जो डेग का खुलान क्षेत्र है, स्पर्श कर दक्षिण की ओर सोडानाला गांव से होकर कक्ष क्र. पी. 525 की पूर्वी सीमा से होकर दक्षिण पश्चिम की ओर चलकर परिक्षेत्र में प्रवेश करते हुए कक्ष क्र. पी 521, 519 एवं 528 की उत्तरी सीमा से होकर पुनः पश्चिम की ओर कक्ष क्र. 528 की दक्षिणी पश्चिमी सीमा से होकर पुनः एतमानगर परिक्षेत्र में प्रवेश करते हुए पी. 524 की पूर्वी, दक्षिणी एवं पश्चिमी सीमा बनाकर पी. 525 की पश्चिमी सीमा एवं 498 की दक्षिणी सीमा व 498 की दक्षिण पश्चिम सीमा लाईन एवं 497, 499, 500 की पश्चिमी सीमा



क्र.सं.	वर्ग	वर्गफल	परिमाण	कुल क्षेत्रफल	रकबा है म		सीमा
					वर्ग मी	चौरस मी	
1	2	3	4	5	6	7	8
							आदिम बनारो हुए वस्त्र क्र. 511 की परिधि व उत्तरी सीमा लाईन व उत्तरी सीमा के मध्य से उत्तर की ओर 510 एवं 517 की परिधि सीमा लाईन से परिधि दिया नं. 30.ए. 753, 519, 520 की परिधि सीमा बनाते हुए उत्तर दिया नं. अर्द्धी हुए केन्द्र परिसर में प्रवेश आगे क्षेत्र के इकाई क्षेत्र से खोले हुए की 381 की परिधि सीमा लाईन की 377, 378 की परिधि सीमा एवं 375 की उत्तर परिधि सीमा बनाकर वस्त्र क्र. पी. 355 की परिधि सीमा बनाते हुए उत्तरी सीमा से मिल जाता है।
9	वर्गफल	वर्गफल	वर्ग		1713.520	6207.292	
10	वर्गफल	वर्गफल	वर्ग		10676.974	2616.386	
					1. 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 2, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 3, 30, 31, 32, 33, 34, 36, 37, 38, 39, 4, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 5, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108		

क्र. सं.	जनसंख्या	उप-जनसंख्या	पंक्ति सं.	कुल जनसंख्या	पुरुष	महिला	नोट
1	2	3	4	5	6	7	8
11	महिलासंख्या	पुरुषजनसंख्या	उपजनसंख्या	4561, 4579, 4580, 459, 4610, 4621, 463, 4640, 4650, 4720, 474, 475	1257, 225	1257, 132	
कुल योग -					163220.769	36327.231	
महिलासंख्या -					199548.400		

अतीसंग्रह के सम्बन्ध के नाम से तथा आदेशानुसार,
अभिषेक कुमार सिंह, डप-सचिव,

नया दयपुर, अटल भवन, दिनांक 7 अक्टूबर 2021

अतिरिक्त संख्या 8-6/2007/10-2.- भारत सरकार के अधिनियम के अनुच्छेद 348 के खण्ड (3) के अनुसार में वन एवं जलसम्पत्ति सचिवालय के अधिनियम अधिनियम 8-6/2007/10-2 दिनांक 07-10-2021 को अतिरिक्त संख्या के अधिकार से एलान प्रकाशित किया जाता है,

अतीसंग्रह के सम्बन्ध के नाम से तथा आदेशानुसार,
अभिषेक कुमार सिंह, डप-सचिव,



कार्यालय प्रधान मुख्य वन संरक्षक एवं वन बल प्रमुख छत्तीसगढ़

अरण्या भवन, सेक्टर-19, नार्थ ब्लॉक, कैपिटल कॉम्पलेक्स, नवा रायपुर, अटल नगर-492002

(अपर प्रधान मुख्य वन संरक्षक - भू-प्रबंध)

दूरभाष: 0771 - 2512840

ई-मेल: apccf-lm.cg@gov.in

क्र./भू-प्रबंध/खनिज/ 331-249/52C

रायपुर, दिनांक 14/03/2022

प्रति,

प्रमुख सचिव
छत्तीसगढ़ शासन, वन एवं जलवायु परिवर्तन विभाग
महानदी नदी मवन, अटल नगर
नवा रायपुर

विषय:-

Diversion of forest land for non-forest purpose under Forest Conservation Act, 1980 proposed for Gidhmuri & Paturia Captive Coal Mine, Bhaiyathan Power Project is a 1,320 MW coal fired thermal power project at Bhaiyathan district Surajpur in the State of C.G. However the Ministry of Coal has been requested to change EUP in place of Bhaiyathan Power Project to IPCL (Premnagar) situated in the same district Surajpur of Chhattisgarh area - 1466.839 ha. Reg. पंजीयन क्रमांक:- FP/CG/MIN/19916/ 2016

- संदर्भ: 1. प्रबंध निदेशक, छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड का पत्र क्रमांक/ 04-02/ जी, एण्ड पी - 03/ 1204 दिनांक 28.10.2021
2. कार्यालयीन पत्र क्रमांक/ भू-प्रबंध/खनिज/ 331-249/2759 दिनांक 09.11.2021
3. छत्तीसगढ़ शासन, वन एवं जलवायु परिवर्तन विभाग का पत्र क्रमांक/ एफ 5-44/ 2017/ 10-2 दिनांक 17.01.2019
4. कार्यालयीन पत्र क्रमांक/ भू-प्रबंध/ खनिज/ 331-228/ 374 दिनांक 29.01.2019
5. माननीय एन.जी.टी. का अपील नं. 73/2012 सुदीप श्रीवास्तव विरुद्ध छत्तीसगढ़ शासन एवं अन्य का आदेश दिनांक 24.03.2014
6. आई.सी.एफ.आर.ई. देहरादून का ई-मेल दिनांक 15.07.2021

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संदर्भित पत्र-1 के माध्यम से प्रबंध निदेशक, छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड द्वारा अनुरोध किया गया है कि छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड द्वारा गिद्धमुरी - पतुरिया कोल ब्लॉक से संबंधित वन प्रस्तावार्जन प्रकरण में आगामी स्वीकृति हेतु कार्यवाही की तैयारी पूर्ण है। अतएव उक्त प्रस्तावित क्षेत्र के लिए व्यापार्जन प्रस्ताव तैयार करने की कार्यवाही को अंतिम रूप दिया जाये अथवा नहीं लेमरु प्रबंधन इकाई की यथा स्थिति से अवगत कराने हेतु लेख किया गया है।

उपरोक्त के अनुक्रम में संदर्भित पत्र-2 के माध्यम से उक्त कोल ब्लॉक लेमरु हाथी रिजर्व अंतर्गत आने एवं भारतीय वानिकी एवं अनुसंधान परिषद, देहरादून द्वारा ड्राफ्ट Biodiversity Assessment Study Report में भी कोल ब्लॉक को खनिज की अनुसंधान नहीं किये जाने के फलस्वरूप वन संरक्षण अधिनियम अंतर्गत प्रकरण में आगे कोई कार्यवाही न किये जाने हेतु शासन स्तर पर निर्णय लेने छत्तीसगढ़ शासन, वन विभाग को लेख किया गया है, कार्यवाही शासन स्तर पर विचारार्जीन है।

धुंकि भारतीय वानिकी अनुसंधान परिषद, देहरादून द्वारा प्रेषित Biodiversity Assessment Study Report में गिद्धमुरी-पतुरिया कोल ब्लॉक को may not be recommended की श्रेणी में रखा गया है, तथा प्रधान मुख्य वन संरक्षक (खन्धप्रार्जी) से प्राप्त जानकारी अनुसार अभिसूचित लेमरु हाथी रिजर्व अंतर्गत आने वाले कोल ब्लॉकों की सूची अनुसार पतुरिया 20.419 वर्ग कि.मी. एवं गिद्धमुरी 7.305 वर्ग कि. मी. क्षेत्र रिजर्व के अंदर आ रहा है।

अतः विषयांकित कोल ब्लॉक भारतीय वानिकी एवं अनुसंधान परिषद, देहरादून द्वारा Biodiversity Assessment Study Report अनुसार may not be recommended की श्रेणी में रखा गया साथ ही लेमरु हाथी रिजर्व अंतर्गत आने के कारण उक्त कोल ब्लॉक पर आगामी कोई कार्यवाही न किये जाने के संबंध में छत्तीसगढ़ राज्य पावर जनरेशन कंपनी लिमिटेड को अवगत कराया जाना प्रस्तावित है।

अ.प्र.मु.व.स (मू - प्रबंध / व.सं.अ)
छत्तीसगढ़

पृ. क्र./मू-प्रबंध/खनिज/331-249/5 २२-

रायपुर, दिनांक /4/03/2022

प्रतिलिपि सूचनार्थ एवं आवश्यक कार्यवाही हेतु:

- मुख्य वन संरक्षक, विलासपुर वृत्त, विलासपुर।
- वन मंडलाधिकारी, कटघोरा वन मंडल, कटघोरा, छत्तीसगढ़।
- प्रबंध निदेशक (उत्पादन) छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड विद्युत सेवा भवन, 3-पत्तोर, डंगनिया रायपुर छत्तीसगढ़।

अ.प्र.मु.व.स (मू - प्रबंध / व.सं.अ)
छत्तीसगढ़

Meeting under the chairmanship of Additional Secretary (MN) and Nominated Authority on 15.03.2022 at 11 am for addressing the issue of Gidhmuri & Paturia and Madanpur South coal mines falling under the area as published in Lemru Elephant Gazette Notification by State Government of Chhattisgarh.

List of participants is at Annexure A

At the outset, Additional Secretary and Nominated Authority welcomed the officers from State Government of Chhattisgarh, CMPDIL, representatives of Allottee Company (M/s APMDCL & M/s CSPGCL) and Officers from MoC. Nominated Authority stated that Government of Chhattisgarh has come up with a plan to develop an Elephant Corridor (Lemru Reserve Forest). Gidhmuri & Paturia coal blocks and Madanpur South coal block are assumed to be falling within the area of Lemru Reserve Forest. Nominated Authority mentioned that Government of Chhattisgarh has issued a Gazette Notification dated 07.10.2021 mentioning the boundaries of Lemru Elephant Reserve. During the meeting held 07.01.2022 between Hon'ble Union Minister of Coal and Hon'ble Chief Minister of Chhattisgarh, officers of Government of Chhattisgarh intimated that the coordinates of Gidhmuri & Paturia and Madanpur South coal mines are falling inside Lemru Elephant corridor. He further mentioned that this meeting has been held for confirmation of the boundary coordinates and taking a decision upon confirmation by Government of Chhattisgarh.

2 APPCF made a presentation showing on the map the entire Lemru elephant corridor and various coal blocks situated. APPCF, Land Management, Government of Chhattisgarh mentioned that apart from Lemru Reserve, in the PEKB coal mine of Rajasthan there was a NGT order and based on the said order, ICFRE study was conducted because of the condition in PEKB coal mine. Study of water shed, forest types, wild life etc. was conducted in the whole Hasdeo Arand forest area of Chhattisgarh. Government of Chhattisgarh got a report prepared from ICFRE with the help of WII. From the gist of the report, it is very clear that in the Hasdeo Arand area, there are 23 coal blocks out of which 05 operational coal blocks has got recommendation to continue production/ mine development with recommended Management Plan and condition. But for fourteen coal blocks which also includes Gidhmuri & Paturia and Madanpur South, few conditions have been listed in the ICFRE report for non-recommending the fourteen mines for its operations. Some of them are as under:

- a. These coal blocks are falling under the Chornai and Ton Teti river which is the 6th and 7th grade Nalla of Hasdeo area. Since Hasdeo river is also very important for Korba, because Korba is Power hub of the country, so in future if these coal blocks are opened then the main nallas of the Hasdeo area will be affected.
- b. Further, the types of Forest is contiguous and very dense for species, so in the report these coal mines are not recommended for any type of operations.

APPCF, Land Management further mentioned that while finalizing the Lemru Reserve area, ICFRE report was also considered by the State Government of Chhattisgarh. Accordingly, there

are thirteen coal mines which are coming under Lemru Forest Reserve which includes Gidimuri, Paturia and Madanpur South coal blocks too. Since these coal blocks are falling in Elephant Corridor / Lemuru Forest Reserve Area, they are not recommended by the study conducted by ICFRE therefore now these coal blocks cannot be recommended for operations by State Government of Chhattisgarh.

3. Nominated Authority mentioned that since Gidhmuri & Paturia and Madanpur coal blocks allotted to M/s CSPGCL and M/s APMDCL respectively are falling under Lemru Forest reserve area and also has not been recommended by NGT Bio-Diversity study done by ICFRE, so both the blocks are required to be terminated by the Government of India. He requested State Government authorities to forward the details shared through presentation to O/o. Nominated Authority so that a decision for terminating Gidhmuri & Paturia and Madanpur coal blocks can be taken by the Ministry of Coal. MDs of CSPGCL and APMDCL have requested MoC to return upfront amount and BGs submitted for the coal blocks and they have also requested for allotment of alternate coal blocks to meet their power demand of the states.

4. Meeting ended with thanks to the chair.

Annexure A

List of Participants:

From MoC

Sl.No.	Name and Designation
1.	Shri M.Nagaraju, Additional Secretary and Nominated Authority, Ministry of Coal, GoI
2.	Shri Ajitesh Kumar, Director (NA)
3.	Shri Manish Uniyal, Under Secretary
4.	Shri Jitendra Kumar, Chief Manager (Mining)

From State Government of Chhattisgarh

Sl.No.	Name and Designation
1.	Shri Sunil Mishra, APPCE, Land Management
2.	Shri Anurag Diwan, Joint Director, Mineral Resource deptt, Government of Chhattisgarh

From CMPDIL

Sl.No.	Name and Designation
1.	Shri Manoj Kumar, CMD, CMPDIL
2.	Shri C.Patra, GM, UMD

Representative of Allottee

1.	Shri N.K.Bizora, MD, CSPGCL
2.	Shri J.Mehta, CE, CSPGCL
3.	Shri D.Nath, Add CE
4.	Shri V.G.V Reddy, MD APMDC
5.	Shri DLR Prasad, Advisor, APMDC
6.	Shri R Dawani, Liaison Officer, APMDC

No. NA-301/1/2021-NA
Government of India
Ministry of Coal
O/o Nominated Authority

Shastri Bhawan, New Delhi
Date : 9th May, 2022

OFFICE MEMORANDUM

Sub: - Policy granting one-time window to allottee Government Companies to surrender non-operational coal mines without penalty.

The undersigned is directed to state that the policy for granting one-time window to Government Companies to surrender non-operational coal mines without penalty has been approved on 07.04.2022.

2. Under the said policy, Government Companies or corporations, which have been allotted coal mines under the CMSP Act or the MMDR Act through allotment route, may surrender its non-operational coal block/ mine i.e., where mine opening permission could not be obtained by the allottee. Though reasons for surrender are not required but it is desirable that technical/mining related issues, if any, due to which the mine could not be operationalized be provided.

3. Upon acceptance of request for surrender, the performance security (bank guarantee) shall be returned to the allottee. Pending show cause notices, issued for delays, would be considered withdrawn. However, wherein order for appropriation has been issued such appropriation order shall not be waived off and the corresponding amount of performance security shall be forfeited. Other payments already made by the allottee, such as upfront amount, compensation paid to prior allottee, etc. shall not be returned.

4. Request for surrender must accompany copies of consents/clearances obtained by the allottee and copies of land documents, if any. Any other document or information sought by the Nominated Authority shall be provided by the allottee within the time specified by the Nominated Authority.

5. Accordingly, the allottee Government Companies or corporations may submit their request to surrender as per the Annexure-A to the Nominated Authority within three months' time from the date of issue of this OM. Any request received after the said time shall not be considered. Cases of surrender/ termination of allocation orders of coal mines which have been disposed of by Nominated Authority/Ministry of Coal shall not be re-opened under this policy. Allottee Government Companies or Corporations whose request for surrender of non-operation coal mines/blocks is pending with the Nominated Authority as on date of publishing of this OM need to apply afresh for benefit under the instant policy.

6. Allottees must submit the request for surrender in writing by the authorized signatory to O/o Nominated Authority, Room No. 120-F, Shastri Bhawan, New Delhi-110001. The request must accompany board resolution expressly resolving for surrendering of coal mine and designating an authorized signatory for making the

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said request. The request for surrender along with the accompanying documents must be received at the address specified within three months from the date of this OM.

M. Nagaraju 9/5/22

[M. Nagaraju]

Additional Secretary & Nominated Authority

Tel: 23383356

Distribution:

1. PS to Hon'ble Minister of Coal
2. PS to Hon'ble MoS of Coal
3. PPS Secretary (Coal)/ PPS to AS (Coal)/ PS to AS (MN)
4. JS (P&S)/JS(CPD)/Coal Controller/DDG/Advisor (Projects)
5. Director (CPD)/Director (NA)/Director-Technical (NA)/DS (P&S)
6. CMD to CIL/BCCL/CCL/ECL/MCL/NCL/SECL/WCL
7. CMD to SCCL/NLC
8. All allottee government companies
9. Sr. TD (NIC), Ministry of Coal- with request to upload this OM on website of Ministry of Coal

Annexure-A

(ON NON-JUDICIAL STAMP PAPER WITH VALUATION OF INR 500)

Request for surrender of coal block/mine as per policy granting one-time window to allottee Government Companies to surrender non-operational coal mines without penalty

1. I, _____, aged _____ years, working as _____ at _____ having _____ its _____ registered _____ office _____ at _____ (hereinafter, 'allottee company') have been designated and authorized by the board of the said named allottee company vide its board resolution dated _____ for making this request for surrender of _____ coal mine located in the state of _____ (hereinafter, 'mine').
2. I undertake to state that the mine has not received Mine Opening Permission as on date _____ i.e., the date of making this request for surrender of the mine. It is understood that upon acceptance of request of surrender of the mine the allottee company shall have no right of any nature or to any extent on the mine and the allottee company shall have no objection to the Nominated Authority allocating the mine to any entity.
3. I undertake to state that upon acceptance of the request of surrender any cases pending before any court or tribunal, in connection with any pending show cause notice or recommendations of scrutiny committee relevant to the mine shall be withdrawn by the allottee company.
4. I understand that any compensation in lieu of land or mine infrastructure or cost of consent or cost of preparation of Geological Report, if any shall, be payable to the allottee company under the provisions of Coal Mines (Special Provisions) Act, 2015 and Rules made therein, and only after the mine is successfully allocated to a new entity and the acceptable claim for compensation or costs is deposited by the said entity with the Nominated Authority.
5. I undertake to state that upon acceptance of this request for surrender of mine, only the performance security shall be returned subject to forfeiture in accordance with the appropriation orders, if any. It is also understood that if any appropriation orders are under challenge before any court or tribunal then the surrender shall be accepted with the condition that the performance security to the extent for which the appropriation order is under challenge shall be kept alive and be kept lodged with the Nominated Authority by the allottee company and the same shall be subject to the directions of the court or tribunal.
6. I undertake to state that subject to the contents of paragraph number 4 and 5 above no claim, financial or otherwise, shall be made against the Nominated

Mjn

Authority or Ministry of Coal in consequence of acceptance of this request for surrender of coal mine. I further undertake that the allottee company shall indemnify the Nominated Authority and/or the Ministry of Coal for any damages suffered by them in consequence of acceptance of this request for surrender of the mine.

7. I undertake to state that any document or information sought by the Nominated Authority shall be provided within the time specified by the said authority.
8. Therefore, the Nominated Authority may accept this request for surrender of the mine by the allottee company and such surrender shall be effective from date of acceptance of request by the Nominated Authority.
9. Status of submission of documents along with this request is as below: -

S. No.	Particulars of Document	Attached/ Not Attached
1.	Original Board Resolution dated:	
2.	Copies of consents obtained: a. b. c. d.	
3.	Copies of clearances obtained: a. b. c. d.	
4.	Copies of land documents: a. b. c. d.	
5.	Any other document: a. b. c. d.	
6.	Reasons for surrender (may include technical/ mining related reasons)	

Date:

(Signatures of the Authorized Signatory)

Place:

Name: _____

Designation: _____

Office Address: _____

Muji

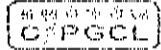
CHHATTISGARH STATE POWER GENERATION CO. LTD.

छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड

(A Govt. of Chhattisgarh Undertaking)

(छत्तीसगढ़ शासन का एक उपक्रम)

CIN:U00000 IN2003SC0015821



No.04-02/ G&P-49/ 869,

Raipur, Dtd 05/08/2022.

To,

The Nominated Authority,
Ministry of Coal,
120, F-Wing, 1st Floor, Shastri Bhawan,
New Delhi-110001

E-mail - nomauthority.moc@nic.in

Sub:- Policy granting one-time window to allottee Government Companies to surrender non-operational coal mines without penalty - to surrender Gidhmuri & Paturia coal block to Ministry of Coal, Government of India reg.

Ref:- 1. MoC office memorandum No. NA-301/1/2021-NA dated 09.05.2022
2. Vesting order No. 103/28/2015/NA dated. 13/10/2015 & corrigendum-I dated 22.08.2016.

Dear Sir,

Ministry of Coal (MoC) has allotted Gidhmuri & Paturia Coal Block to Chhattisgarh State Power Generation Company Limited (CSPGCL) vide vesting order No. 103/28/2015/NA dated 13.10.2015 and corrigendum-I dated 22.08.2016.

Further, Forest & Climate Change Department has notified "Lemru Elephant Reserve area" in State Gazette on 22.10.2021. In this regard, APCCF Raipur GoCG has requested Chief Secretary, Forest & Climate Change Department of CG to intimate CSPGCL that no further action should be taken regarding development of Gidhmuri & Paturia Block as this coal block has been kept under "may not be recommended" in Bio-Diversity study report of ICFRE Dehradun and which is falling under Lemru Elephant Reserve area vide letter No. १५-प्रबंध/खनिज/331-249/526 रायपुर, दिनांक 14.03.2022. (Copy enclosed)

Further, looking to above it will not be possible to obtain any permission/ clearance for this coal block from forest department.

A meeting was conducted by MoC on 15.03.2022 regarding issue of Gidhmuri & Paturia coal Block falling under Elephant Reserve area, wherein Nominated Authority has considered aforesaid reasons and recommended that

Regd. Office: "Vidyut Sewa Bhavan" Dangania, Raipur (C.G.)

Executive Director (Civil-Project-I/II), Shed No. 02, Dangania, Raipur (C.G.) 492013

कार्यालय कार्यपालक निदेशक (सिविल-परियोजना-I/II), शेड नं.-02, डंगनिया, रायपुर (छत्तीसगढ़) 492013

Tele: 0771-2574561, Fax: 0771-2574579, E-Mail: cspegcl.coal@gmail.com, Website: www.cspegcl.co.in/cspegcl

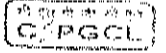
CHHATTISGARH STATE POWER GENERATION CO. LTD.

छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड

(A Govt. of Chhattisgarh Undertaking)

(छत्तीसगढ़ शासन का एक उपक्रम)

CIN: L60-80012005PGCL000521



this block is required to be terminated by the Government of India". (Copy enclosed)

In view of above and in reference to MoC OM No. NA-301/1/2021-NA dated 09.05.2022, Board of Directors of Chhattisgarh State Power Generation Company Limited has decided to surrender Gidhmuri & Paturia coal block to Ministry of Coal (Copy enclosed). Accordingly, an application for surrendering Gidhmuri & Paturia coal block allotted to CSPGCL duly signed by authorized signatory (undersigned) is being submitted in prescribed format as Annexure "A" along with all enclosures.

It is requested to consider application for surrendering Gidhmuri & Paturia block without imposition of any penalty. It is also requested that performance bank guarantee amounting to Rs. 132.05 Cr. submitted by CSPGCL may kindly be returned.

Encl:- As above

Jectendra Mehta

Executive Director (Civil Project-II)
CSPGCL, Raipur

Copy to:-

1. The Secretary, Energy Department, Government of Chhattisgarh, Mahanadi Bhawan, Atal Nagar, Raipur (Chhattisgarh).
2. The Joint Director, Mineral Resources Department, Government of Chhattisgarh, Mahanadi Bhawan, Atal Nagar Raipur (C.G.)
3. The P.S. to the Hon'ble Chairman, CSPCL, Raipur.
4. The SO to MD CSPGCL, Raipur.

Regd. Office: "Vidyut Sewa Bhawan" Dangania, Raipur (C.G.)

Executive Director (Civil-Project-I/II), Shed No. 02, Dangania, Raipur (C.G.) 492013

कार्यालय कार्यपालक निदेशक (सिविल-परियोजना-I/II), शेड नं.-02, डंगनिया, रायपुर (छत्तीसगढ़) 492013

Tel: 0771-2574561, Fax: 0771-2574579, E-Mail: csngcl.legal@gmail.com, Website: www.csngcl.co.in / csngcl

Annexure-15 (R)

File No. 103/28/2015/NA
Government of India
Ministry of Coal
O/o Nominated Authority

120, F-Wing, 1st Floor, Shastri Bhawan,
New Delhi, Dated : August 26, 2022

To,

The Chairman,
M/s Chhattisgarh State Power Generation Company Limited,
Vidyut Sewa Bhawan, Dangania, Raipur,
Chhattisgarh -492013

Subject: Surrender of Gidhmuri and Paturia Coal Mine allotted to M/s The Chhattisgarh State Power Generation Company Limited (CSPGCL) - intimation of confirmation of request regarding

Reference: Letter dated 05.08.2022 for surrender request for Gidhmuri and Paturia coal mine.

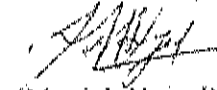
Sir,

The undersigned is directed to refer to letter dated 05.08.2022 of M/s CSPGCL for surrender of coal mine under approved policy dated 09.05.2022 for granting one-time window to allottee Government Companies to surrender the non-operational coal mines without penalty.

2. In the matter, it is hereby conveyed that the matter was deliberated in the Ministry and it has been decided to accept the surrender request for Gidhmuri and Paturia coal block/mine as per policy dated 09.05.2022. Accordingly, the Allotment Agreement dated 30.03.2015 with subsequent amendments dated 30.06.2015 (1st Amendment), 13.10.2015 (2nd Amendment), and 21.12.2016 (3rd Amendment); and Allotment Order dated 13.10.2015 with subsequent corrigendum No.1 dated 22.08.2016, stands terminated/cancelled effective from the date of issue of this letter.

3. In view of the above, allottee, M/s CSPGCL is requested to collect their Bank Guarantee No. 2203911BGP00025 of amount ₹ 1,32,04,80,000.00/- INR from O/o Nominated Authority, Ministry of Coal, Room No. 120, F-Wing, 1st Floor, Shastri Bhawan, New Delhi- 110001. The authorized representative of the company must be accompanied with authority letter to collect the Performance Bank Guarantee on behalf of the company.

Yours faithfully,



(Manish Uniyal)

Under Secretary to Government of India
Tel: 011-23384106

Copy to for information:-

1. PS to Hon'ble Minister of Coal
2. The Chief Secretary, State Government of Chhattisgarh
3. P&S -II Section, Ministry of Coal.

छत्तीसगढ़ शासन
ऊर्जा विभाग
महानदी भवन, मंत्रालय, अटल नगर, रायपुर

क्रमांक: 2926/एफ 22/01/2020/13/2/गिदमुडी
प्रति

नवा रायपुर, दिनांक 21.10.2022

प्रबंध निदेशक
छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड
डेगनिया रायपुर

विषय:- छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड को आवंटित गिदमुडी एवं पतुरिया कोल ब्लॉक को भारत सरकार, कोयला मंत्रालय को समर्पित करने का प्रस्ताव।

संदर्भ:- आपका पत्र क्रमांक 04-02/49/642 दिनांक 06.07.2022

विषयावगत संदर्भित पत्र का अवलोकन करने का अनुरोध है। छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड को आवंटित गिदमुडी-पतुरिया कोल ब्लॉक को भारत सरकार, कोयला मंत्रालय द्वारा दिनांक 07.04.2022 को अनुमोदित नीति को अनुरोध समर्पित करने हेतु राज्य शासन को स्वीकृति नहीं गई है।

2/ उपर्युक्त प्रस्ताव पर विचारोपरित राज्य शासन द्वारा कार्यालय स्वीकृति दी जाती है एवं उपरोक्त के संदर्भ में समस्त अनुषंगिक कार्यवाही हेतु छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड को निर्देशित किया जाता है।

3/ प्रकरण के संबंध में की गई कार्यवाही से विभाग को अवगत कराने का कष्ट करें।

bh.

21/10/22

(भनोज कोशले)

उप सचिव

छत्तीसगढ़ शासन

ऊर्जा विभाग

Amul/GE panel
h
21/10

Year Wise - Head Wise Expenses on Gidhmuri Paturia Coal Block

All Figures In Rs Cr.

SN	Description	Amount	Fin Year
1	Up Front Fee (vide RTGS No BKI DH15112534404 Dted 22.04.2015)	25.00	2015-16
2	Geological Report (vide RTGS No BKI DH 15272865683 Dted 29.09.2015)	8.73	2015-16
3	IEDC Expenses (Salary, A&G , BG Charges etc)	5.35	From FY 17-18 to FY 21-22
4	Other Miscellaneous Charges (EIA report, Ground water NOC, Modified mining & closure plan, wildlife conservation plan, Tree Enumaertion cost, R&R, CA Scheme, DGPS Survey, Transition advisor etc)	5.75	Spread over the entire Project period
	Total	44.82	

Revised Revenue Gap as per the Alternative Prayer

Standalone gap for FY 21-22

All Figures in Rs Cr

Particulars	Amount
Revenue Gap as Claimed in the Main Petition	445.08
Less Claim in main Petition due to Change in law (as per Accounting Cost)	40.83
Add : Revised Claim due to Change in law (as per Regulatory Cost)	131.30
Net Gap Calim in the Alternative Prayer	535.55

Gap due to True up

Particulars	FY 2021-22	FY 2022-23	FY 2023-24
Opening Gap/(Surplus) for the year	535.55	593.93	647.38
Gap/(Surplus) for the year	-	-	-
Closing Gap/(Surplus)	535.55	593.93	-
Interest Rate (%)	10.90%	9.00%	9.00%
Holding/Carrying Interest/Cost for the year	58.38	53.45	29.13
Closing Gap/(Surplus)	593.93	647.38	676.52
Total Proposed to be repaid in twelve monthly installment			676.52
Monthly installment			56.38

**Claim due to Change in law - Gidhmuri Paturia Coal Block
(As per Regulatory Cost Method)**

SN	Description	Amount (Rs Cr)
1	Cost Incurred on Upfront Fee	25.00
2	Cost Incurred on Geological Report	8.73
3	Cost Incurred on Statutory BG	132.05
4	IEDC Expenses (Salary, A&G , BG Charges etc)	5.35
5	Other Miscellaneous Charges (EIA report, Ground water NOC, Modified mining & closure plan, wildlife conservation plan, Tree Enumaertion cost, R&R, CA Scheme, DGPS Survey, Transition advisor etc)	5.75
6	Normative IDC	86.48
7	Less - Release of BG	132.05
	Net Regulatory Cost incurred by CSPGCL due to Change in Law	131.30

Expenditure Incurred - Gidhmuri paturia Coal Block (Excluding IEDC & Miscleous Expenses)

Quarter	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22
1	1570480000	0	0	0	0	0	0
2	87297719	0	0	0	0	0	0
3	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0
Total	1657777719	0	0	0	0	0	0

Calculation of IDC (Tentative)

	Interest Rate	Opening Cumt	1	2	3	4	IDC	FDR Int
Opening			0	156.08	165.67	166.66		
2015-16 (Addition)	12.81%		154.35	6.03	-2.70	-2.70		10.80
Cumulative			154.35	162.11	162.98	163.96		
Average			77.17	159.09	164.33	165.31		
Normative Debt			54.02	111.37	115.03	115.72		
Interest			1.73	3.57	3.68	3.71	12.69	
Opening			167.67	168.20	168.75	169.31		
2016-17 (Addition)	10.10%	167.67	-2.40	-2.40	-2.40	-2.40		9.62
Cumulative		167.67	165.26	165.80	166.35	166.90		
Average			166.46	167.00	167.55	168.11		
Normative Debt			116.52	116.90	117.28	117.67		
Interest			2.94	2.95	2.96	2.97	11.83	
Opening			169.88	170.92	171.99	173.07		
2017-18 (Addition)	9.93%	169.88	-1.89	-1.89	-1.89	-1.89		7.55
Cumulative		169.88	167.99	169.04	170.10	171.18		
Average			168.93	169.98	171.04	172.13		
Normative Debt			118.25	118.99	119.73	120.49		
Interest			2.94	2.95	2.97	2.99	11.85	
Opening			174.18	175.20	176.24	177.30		
2018-19 (Addition)	9.92%	174.18	-1.98	-1.98	-1.98	-1.98		7.94
Cumulative		174.18	172.19	173.21	174.25	175.31		
Average			173.18	174.21	175.25	176.30		
Normative Debt			121.23	121.94	122.67	123.41		
Interest			3.01	3.02	3.04	3.06	12.13	
Opening			178.37	179.23	180.10	180.98		
2019-20 (Addition)	9.92%	178.37	-2.22	-2.22	-2.22	-8.89		8.89
Cumulative		178.37	176.15	177.00	177.87	172.09		
Average			177.26	178.12	178.99	176.54		
Normative Debt			124.08	124.68	125.29	123.58		
Interest			3.08	3.09	3.11	3.06	12.34	
Opening			175.16	177.07	179.01	180.99		
2020-21	10.16%	175.16	-1.19	-1.19	-1.19	-1.19		4.77
Cumulative		175.16	173.97	175.88	177.82	179.80		
Average			174.56	176.47	178.42	180.40		
Normative Debt			122.19	123.53	124.89	126.28		
Interest			3.10	3.14	3.17	3.21	12.62	
Opening			180.40	182.60	184.83	187.11		
2021-22	10.15%	180.40	-1.00	-1.00	-1.00	-1.00		3.99
Cumulative		530.71	179.40	181.60	183.84	186.11		
Average			179.90	182.10	184.33	186.61		
Normative Debt			125.93	127.47	129.03	130.63		
Interest			3.20	3.23	3.27	3.31	13.02	
Total IDC							86.48	

Note - IDC computed considering only Upfront fee, Geological Report and Cpex blocked for BG



भारत का राजपत्र The Gazette of India

असाधारण

EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (i)

PART II—Section 3—Sub-section (i)

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं. 204]

नई दिल्ली, बुधवार, मई 10, 2012/वैशाख 20, 1934

No. 204]

NEW DELHI, THURSDAY, MAY 10, 2012/VAISAKHA 20, 1934

कोयला मंत्रालय

अधिसूचना

नई दिल्ली, 10 मई, 2012

सा.का.नि. 349(अ).—केन्द्रीय सरकार एतद्वारा खान और खनिज (विकास और विनियमन) अधिनियम, 1957 (1957 का 67) की धारा 9 की उप-धारा (3) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, उक्त अधिनियम की द्वितीय अनुसूची में आगे निम्नलिखित संशोधन करती है, अर्थात् :-

उक्त अधिनियम की द्वितीय अनुसूची में, मर्दे 11 और उससे संबंधित प्रविष्टियों के लिए निम्नलिखित मर्दे और प्रविष्टियां रखी जाएंगी, अर्थात् :-

11. कोयला :

अ. पश्चिम बंगाल राज्य को छोड़कर सभी राज्यों और संघ शासित प्रदेशों में उत्पादित कोयला।

(1) कोयले पर रॉयल्टी :

कोयले पर रॉयल्टी की दर करें, उपकरों तथा अन्य प्रभारों को छोड़कर बीजक में यथा प्रदर्शित कोयले के मूल्य पर यथामूल्य 14% (चौदह प्रतिशत) की दर से होगी।

(2) लिग्नाइट पर रॉयल्टी :

लिग्नाइट पर रॉयल्टी की दर केंद्रीय विद्युत विनियामक आयोग (सीईआरसी) द्वारा यथाअभिपुष्ट लिग्नाइट के अंतरण मूल्य पर यथामूल्य 6% (छः प्रतिशत) की दर से

होगी और अन्य उपभोक्ताओं को बेचे गए लिग्नाइट के लिए रॉयल्टी, करें, उपकरणों और अन्य प्रशासनों को छोड़कर बीजक में यथाप्रदर्शित लिग्नाइट के मूल्य पर यथामूल्य 6% (छः प्रतिशत) की दर से होगी।

(3) कैस्टिव खानों से उत्पादित कोयला और लिग्नाइट पर रॉयल्टी :

कैस्टिव खानों से उत्पादित कोयला और लिग्नाइट पर रॉयल्टी की गणना करने के लिए कोयला और लिग्नाइट के मूल्य से तात्पर्य उस कैस्टिव खान के निकटतम खानों के लिए कोयला अथवा लिग्नाइट के समान सकल कैलोरीफिक मूल्य (जीसीवी) के लिए कोल इंडिया लि०/सिंगरेनी कोलियरीज कंपनी लि. / नेचरेली लिग्नाइट कारपोरेशन द्वारा यथा अधिसूचित आरओएम(सन आफ माइन) कोयला और लिग्नाइट का मूल पिटहेड मूल्य होगा।

यशर्त कि वाणिज्यिक उपयोग के लिए सरकारी वितरण मार्ग के अंतर्गत आबंटित कोयला और लिग्नाइट ब्लाकों से उत्पादित कोयला और लिग्नाइट के लिए, संबंधित यथामूल्य रॉयल्टी संबंधित राज्य सरकारों द्वारा अधिसूचित मूल्य पर लागू होगा।

(4) उपकर उद्ग्रहण के विरुद्ध रॉयल्टी का समायोजन:

पश्चिम बंगाल के अलावा जो राज्य कोयलाधारी भूमियों के लिए विशेष रूप से उपकर अथवा अन्य कर लगाते हैं उनके लिए अनुमेय रॉयल्टी का समायोजन स्थानीय उपकरणों अथवा ऐसे करों से किया जाएगा ताकि समग्र राजस्व प्राप्ति को सीमित किया जा सके।

ब. पश्चिम बंगाल राज्य में उत्पादित कोयला :

समूह	कोयले का प्रकार	कोयले पर रॉयल्टी प्रति टन रुपए में
समूह - I	इस्पात श्रेणी - I	केवल सात रुपए प्रति टन
	इस्पात श्रेणी - II	
	वाशरी-I	
	सीसी आपूर्ति	
समूह - II	वाशरी-II	केवल छह रुपए और पचास पैसे प्रति टन
	वाशरी-III	
	सेमी कोकिंग ग्रेड I	
	सेमी कोकिंग ग्रेड II	
	6701 एवं उससे अधिक जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	6401-6700 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	6101-6400 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
समूह - III	वाशरी-IV	केवल पांच रुपए और पचास पैसे प्रति टन
	5801-6100 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	

	5501-5800 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	5201-5500 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
समूह - IV	4901-5200 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	केवल चार रुपए और तीस पैसे प्रति टन
	4601-4900 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	4301-4600 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
समूह - V	4001-4300 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	केवल दो रुपए और पचास पैसे प्रति टन
	3701-4000 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	3401-3700 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	3101-3400 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	3100 के बराबर अथवा उससे कम जीसीवी वाला गैर-कोकिंग	

स्पष्टीकरण :-

1. कोयला के श्रेणीकरण के प्रयोजन से, कोयले की प्रत्येक श्रेणी का विनिर्देशन कोलियरी नियन्त्रण नियमावली, 2004 के नियम 3 के अधीन यथा निर्धारित होगा।
2. यह अधिसूचना सरकारी राजपत्र में इसके प्रकाशन की तारीख से लागू होगी।

[फा. सं. 28019/1/2009-सीए-II]

ए. के. भट्टा, संयुक्त सचिव

द्वितीय अनुसूची में पहली बार दिनांक 05 मई, 1987 के जीएसआर सं.458(ई) के माध्यम से संशोधन किया गया था और अंतिम संशोधन दिनांक 24 जनवरी, 2012 के जी.एस.आर.46(ई) के माध्यम से किया गया।

MINISTRY OF COAL**NOTIFICATION**

New Delhi, the 10th May, 2012

G.S.R. 349(E).—In exercise of the powers conferred by sub-section (3) of section 9 of the Mines and Minerals (Development and Regulation) Act, 1957 (67 of 1957), the Central Government hereby makes the following further amendment in the Second Schedule to the said Act, namely:—

In the Second Schedule to the said Act, for item 11 and the entries relating thereto, the following item and entries shall be substituted, namely:—

"11. COAL :

A. Coal produced in all the States and Union territories except the State of West Bengal.

(1) Royalty on Coal:

The rate of royalty on coal shall be @ 14% (Fourteen percent.) ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and other charges.

(2) Royalty on Lignite:

The rate of royalty on lignite shall be @ 6% (Six percent.) ad-valorem on transfer price of lignite, as ratified by the Central Electricity Regulatory Commission (CERC) and for lignite sold to other consumers, the royalty shall be @ 6% (Six percent.) ad-valorem on the price of lignite as reflected in the invoice, excluding taxes, levies and other charges.

(3) Royalty on coal and lignite produced from captive mines:

For calculating royalty on coal and lignite produced from captive mines, the price of coal and lignite shall mean the basic pithead price of Run of Mine (ROM) coal and lignite, as notified by the Coal India Ltd./Singareni Collieries Company Ltd./Neyveli Lignite Corporation, for similar Gross Calorific Value (GCV) of coal or lignite for the mines, nearest to that captive mine;

Provided that for the coal and lignite produced from the coal and lignite blocks, allocated under the Government dispensation route for commercial use, the respective ad-valorem royalty shall be applicable on the price notified by the respective State Governments.

(4) Adjustment of royalty against levying of cess:

For the States other than West Bengal, for the levy of cess or other taxes specific to coal bearing lands, the royalty allowed shall be adjusted for the local cesses or such taxes, so as to limit the overall revenue yield.

B. Coal produced in the State of West Bengal:

Group	Quality of Coal	Royalty on coal in Rupees per tonne
Group- I	Steel Gr-I	Seven rupees only per tonne
	Steel Gr-II	
	Washery-I	
	Direct Feed	
Group- II	Washery-II	Six rupees and fifty paise only per tonne
	Washery-III	
	Semi Coking Gr.I	
	Semi Coking Gr.II	
	Non-Coking Coal having GCV (Kcal/Kg) range of 6701 and above	
	Non-Coking Coal having GCV (Kcal/Kg) range of 6401-6700	
	Non-Coking Coal having GCV (Kcal/Kg) range of 6101-6400	
Group- III	Washery-IV	Five rupees and fifty paise only per tonne
	Non-Coking Coal having GCV (Kcal/Kg) range of 5801-6100	
	Non-Coking Coal having GCV (Kcal/Kg) range of 5501-5800	
	Non-Coking Coal having GCV (Kcal/Kg) range of 5201-5500	
Group- IV	Non-Coking Coal having GCV (Kcal/Kg) range of 4901-5200	Four rupees and thirty paise only per tonne
	Non-Coking Coal having GCV (Kcal/Kg) range of 4601-4900	
	Non-Coking Coal having GCV (Kcal/Kg) range of 4301-4600	
Group- V	Non-Coking Coal having GCV (Kcal/Kg) range of 4001-4300	Two rupees and fifty paise only per tonne.
	Non-Coking Coal having GCV (Kcal/Kg) range of 3701-4000	
	Non-Coking Coal having GCV (Kcal/Kg) range of 3401-3700	
	Non-Coking Coal having GCV (Kcal/Kg) range of 3101-3400	
	Non-Coking Coal having GCV = < 3100	

Explanation:

1. For the purpose of grading of coal, the specification of each grade of the coal shall be as prescribed under rule 3 of the Colliery Control Rules, 2004.
2. The Notification shall come into force on the date of its publication in the Official Gazette."

[F. No. 28019/1/2009-CA-II]

A. K. BHALLA, Jt. Secy.

The Second Schedule was first amended vide G.S.R. No. 458 (E) dated the 05th May, 1987 and last amended vide G.S.R. 46 (E), dated the 24th January, 2012.

1673 4/12-2

[सिद्धि सं. सं. एल. - 33004/99]

REGD. NO. D. L. 33004/99

भारत का राजपत्र The Gazette of India

असाधारण

EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (i)

PART II—Section 3—Sub-section (i)

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं. 573

नई दिल्ली, बुधवार, 17, 2015/भाद्र 26, 1937

No. 573

NEW DELHI, THURSDAY, SEPTEMBER 17, 2015/BHADRA 26, 1937

धाम मंत्रालय

अधिसूचना

नई दिल्ली, 17 सितम्बर, 2015

सा.का.नि. 715(न).—बैतडीय सरकार, खान और खनिज (विकास और विनियमन) अधिनियम, 1957 (1957 का 67) की धारा 9 के उप-धारा (5) और (6) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, खनन पट्टा अथवा पूर्वखनन अनुसंधान-सह-खनन पट्टा धारक द्वारा, स्वाभिव्यक्ति के अतिरिक्त, उस जिले, जिसमें खनन संक्रियाएं की जाती हैं, में संबंधित राज्य सरकार द्वारा अधिसूचना द्वारा स्थापित जिला खनिज संस्थान में संदाय किए जाने वाली रकम निर्धारित करने वाले निम्नलिखित नियम बनाए गए हैं, अर्थात्:—

1. संक्षिप्त नाम और अर्थ.—(1) इन नियमों का संक्षिप्त नाम खान और खनिज (जिला खनिज संस्थान में अधिदाय) नियम, 2015 है।
(2) ये 12 जनवरी, 2015 को प्रवृत्त हुए माने जाएंगे।
2. जिला खनिज संस्थान में अधिदाय की जाने वाली रकम.—प्रत्येक खनन पट्टा अथवा पूर्वखनन अनुसंधान-सह-खनन पट्टा का धारक, स्वाभिव्यक्ति के अतिरिक्त, उस जिले, जिसमें खनन संक्रियाएं की जाती हैं, के जिला खनिज संस्थान में निम्नलिखित दर पर रकम का संदाय करेगा—
(क) 12 जनवरी, 2015 को अथवा उसके पश्चात् प्रदान किया गया, यथास्थिति, खनन पट्टा अथवा पूर्वखनन अनुसंधान-सह-खनन पट्टा के संबंध में खान और खनिज (विकास और विनियमन) अधिनियम, 1957 (1957 का 67) (जिसमें इसके पश्चात् उक्त अधिनियम कहा गया है) की दूसरी अनुसूची के संबंध में संशय किए गए स्वाभिव्यक्ति का दत्त प्रतिभात; और
(ख) 12 जनवरी, 2015 से पहले प्रदान किए गए खनन पट्टों के संबंध में उक्त अधिनियम की दूसरी अनुसूची के संबंध में संदाय किए गए स्वाभिव्यक्ति का सीस-प्रतिभात।

(फा. सं. 16/7/2015-एम. VI)

आर. श्रीधरन, अपर सचिव

3963 GI/2015

(1)

MINISTRY OF MINES

NOTIFICATION

New Delhi, the 17th September, 2015

G.S.R. 715(E).—In exercise of the powers conferred by sub-sections (5) and (6) of Section 9B of the Mines and Minerals (Development and Regulation) Act, 1957 (67 of 1957), the Central Government hereby makes the following rules specifying the amount to be paid by holder of a mining lease or a prospecting licence-cum-mining lease, in addition to the royalty, to the District Mineral Foundation of the district established by the concerned State Government by notification, in which the mining operations are carried on, namely:—

1. **Short title and commencement.**—(1) These rules may be called as the Mines and Minerals (Contribution to District Mineral Foundation) Rules, 2015.

(2) These rules shall be deemed to have come into force on the 12th day of January, 2015.

2. **Amount of contribution to be made to District Mineral Foundation.**—Every holder of a mining lease or a prospecting licence-cum-mining lease shall, in addition to the royalty, pay to the District Mineral Foundation of the district in which the mining operations are carried on, an amount at the rate of:—

- (a) ten per cent of the royalty paid in terms of the Second Schedule to the Mines and Minerals (Development and Regulation) Act, 1957 (67 of 1957) (herein referred to as the said Act) in respect of mining leases or, as the case may be, prospecting licence-cum-mining lease granted on or after 12th January, 2015; and
- (b) thirty per cent of the royalty paid in terms of the Second Schedule to the said Act in respect of mining leases granted before 12th January, 2015.

[F. No. 16/7/2015-M.VI]

R. SRIDHARAN, Addl. Secy.

निम्न सं. सं. एल.—(एल)04/0007/2003—15

REGISTERED NO. DL—(N)04/0007/2003—15

भारत का राजपत्र
The Gazette of India

असाधारण
EXTRAORDINARY

भाग II — खण्ड 1
PART II — Section 1
प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं. 13] नई दिल्ली, शुक्रवार, मार्च 27, 2015/ चैत्र 6, 1937 (शक)
No. 13] NEW DELHI, FRIDAY, MARCH 27, 2015/ CHAITRA 6, 1937 (SAKA)

इस भाग में निम्न पृष्ठ संख्या दी जाती है जिससे कि यह अलग संकलन के रूप में रखा जा सके।
Separate paging is given to this Part in order that it may be filed as a separate compilation.

MINISTRY OF LAW AND JUSTICE
(Legislative Department)

New Delhi, the 27th March, 2015/Chaitra 6, 1937 (Saka)

The following Act of Parliament received the assent of the President on the 26th March, 2015, and is hereby published for general information:—

**THE MINES AND MINERALS (DEVELOPMENT AND REGULATION)
AMENDMENT ACT, 2015**

No. 10 of 2015

(26th March, 2015.)

An Act further to amend the Mines and Minerals (Development and Regulation) Act, 1957.

Be it enacted by Parliament in the Sixty-sixth Year of the Republic of India as follows:—

1. (1) This Act may be called the Mines and Minerals (Development and Regulation) Amendment Act, 2015.

Short title and
commencement.

(2) It shall be deemed to have come into force on the 12th day of January, 2015.

9C. (1) The Central Government shall, by notification, establish a Trust, as a non-profit body, to be called the National Mineral Exploration Trust.

National
Mineral
Exploration
Trust.

(2) The object of the Trust shall be to use the funds accrued to the Trust for the purposes of regional and detailed exploration in such manner as may be prescribed by the Central Government.

(3) The composition and functions of the Trust shall be such as may be prescribed by the Central Government.

(4) The holder of a mining lease or a prospecting licence-cum-mining lease shall pay to the Trust, a sum equivalent to two per cent. of the royalty paid in terms of the Second Schedule, in such manner as may be prescribed by the Central Government."

10. After section 10 of the principal Act, the following sections shall be inserted, namely:—

Insertion of
new sections
10A, 10B,
and 10C.

"10A. (1) All applications received prior to the date of commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015, shall become ineligible.

Rights of
existing
concession
holders and
applicants.

(2) Without prejudice to sub-section (1), the following shall remain eligible on and from the date of commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015:—

(a) applications received under section 11A of this Act;

(b) where before the commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015 a reconnaissance permit or prospecting licence has been granted in respect of any land for any mineral, the permit holder or the licensee shall have a right for obtaining a prospecting licence followed by a mining lease, or a mining lease, as the case may be, in respect of that mineral in that land, if the State Government is satisfied that the permit holder or the licensee, as the case may be,—

(i) has undertaken reconnaissance operations or prospecting operations, as the case may be, to establish the existence of mineral contents in such land in accordance with such parameters as may be prescribed by the Central Government;

(ii) has not committed any breach of the terms and conditions of the reconnaissance permit or the prospecting licence;

(iii) has not become ineligible under the provisions of this Act; and

(iv) has not failed to apply for grant of prospecting licence or mining lease, as the case may be, within a period of three months after the expiry of reconnaissance permit or prospecting licence, as the case may be, or within such further period not exceeding six months as may be extended by the State Government;

(c) where the Central Government has communicated previous approval as required under sub-section (1) of section 5 for grant of a mining lease, or if a letter of intent (by whatever name called) has been issued by the State Government to grant a mining lease, before the commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015, the mining lease shall be granted subject to fulfilment of the conditions of the previous approval or of the letter of intent within a period of two years from the date of commencement of the said Act;

"संजोमन गौर के अन्तर्गत राज
शासन के गौर भूतान (विभाग डाक
दस्तावे) के प्रेषण हेतु अनुमति. क्रमांक
जी. 2-22-छत्तीसगढ़ गजट/38 सि. से.
मिस्टाई, दिनांक 30-5-2001."



संजोमन क्रमांक

"छत्तीसगढ़/38/09/2011-2015"

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छत्तीसगढ़ राजपत्र

प्राधिकार से प्रकाशित

क्रमांक 28]

रायपुर, शुक्रवार, दिनांक 10 जुलाई 2015—आषाढ़ 19, शक 1937

विषय—सूची

भाग 1.—(1) राज्य शासन के आदेश, (2) विभाग प्रमुखों के आदेश,
(3) उच्च न्यायालय के आदेश और अधिसूचनाएं, (4)
राज्य शासन के संकल्प, (5) भारत शासन के आदेश और
अधिसूचनाएं, (6) निर्वाचन आयोग, भारत की अधिसूचनाएं,
(7) लोक-भाषा परिशिष्ट.

भाग 2.—स्थानीय निकाय की अधिसूचनाएं.

भाग 3.—(1) विज्ञापन और विधि सूचनाएं, (2) सांख्यिकी
सूचनाएं.

भाग 4.—(क) (1) छत्तीसगढ़ विधेयक, (2) प्रचार समिति के
प्रतिवेदन, (3) संसद में पुरःस्थापित विधेयक, (ख) (1)
अध्यादेश, (2) छत्तीसगढ़ अधिनियम, (3) संसद के
अधिनियम, (ग) (1) प्राकृत्य नियम, (2) अंतिम नियम.

भाग १

राज्य शासन के आदेश

सामान्य प्रशासन विभाग

मंत्रालय, महानदी भवन, नया रायपुर

नया रायपुर, दिनांक 29 जून 2015

क्रमांक एफ 1-06/2015/1-15.—राज्य शासन एतद्वारा भारतीय वन सेवा के कनिष्ठ प्रशासनिक वेतनमान प्रपत्र, उभ वन संरक्षक संवर्ग
के अधिकारियों को प्रथम श्रेणी वेतनमान में नियुक्ति हेतु छानबीन समिति को वेतन दिनांक 11-06-2015 में किये गये अनुरांसा अनुसार, भारतीय
वन सेवा (वेतन) विधम, 2007 के नियम 3 (2) (i) (iii) के अंतर्गत, निम्नलिखित भारतीय वन सेवा के अधिकारियों को उनके नाम के सम्मुख
दर्शाए गए स्तंभ-3 में उल्लेखित तिथि से प्रथम श्रेणी वेतनमान पी.बी. 4 : रुपये 37400-67000 एवं ग्रेड वेतन रुपये 8700/- में आस्थाई रूप से,

रायपुर, दिनांक 30 जून 2015

6-02/2014/10-2.— भारत के संविधान के अनुच्छेद 348 के खण्ड (3) के अनुसरण में श्रम विभाग की अधिसूचना क्र. 2 दिनांक 30-06-2015 का अंग्रेजी अनुवाद राज्यपाल के प्राधिकार से एतद्वारा प्रकाशित किया जाता है।

छत्तीसगढ़ के राज्यपाल के नाम से तथा आदेशानुसार,
अनिल कुमार साहू, सचिव.

Raipur, the 30th June 2015

No. 06-02/2014/10-2.—In exercise of the powers conferred by Rule 5 of the Chhattisgarh Transit (Forest produce) Rules, 2001 and in supersession of this department's Notification No. F 7-61/F. C./2001, dated 14th June 2002, the State Government, hereby, fixes the fee as mentioned in column (3), (4), (5) and (6) of Table below respectively to be recovered for issue of transit pass for the transportation of corresponding forest produce as mentioned in column number (2) of the said Table, as under,—

TABLE

S. No.	Name of Forest Produce	Prescribed Fee			
		Rs.	Rs./Truck	Rs./Trolley	Rs./ Bullockcart
(1)	(2)	(3)	(4)	(5)	(6)
1.	Lime stone, Dolomite, Fire clay, Manganese, Copper, Rock-phosphate, Pyro-phyllite, Diaspore, Ochre, Bauxite, Calcite, Coal, Quartz, Silica Sand, Slate, Soap-stone, Iron-ore, Gold, Corundum and Tin ore.	Rs. 15/- Per ton	-	-	-
2.	Flag stone, Granite, Marble, Concrete, Stone, Sand & Murrum.	Rs. 10/- Per CMT	-	-	-
3.	Timber, Fuel & Bamboo.	-	Rs. 230/- Per Truck or its part	Rs. 115/- Per Trolley or its part	Rs. 15/- Per Bullock cart or its part
4.	Minor Forest Produce (except specified Minor Forest produce)	-	Rs. 55/- Per Truck or its part	Rs. 25/- Per Tractor or its part	-

By order and in the name of the Governor of Chhattisgarh,
ANIL KUMAR SAHU, Secretary.

**CHHATTISGARH STATE POWER GENERATION COMPANY
LIMITED**

(A Government of Chhattisgarh Undertaking)
(A Successor Company of CSEB)

**OFFICE OF THE EXECUTIVE ENGINEER (CIVIL) -I
CMD C CSPGCL GHARGHODA, RAIGARH**

No.EE.(C)-I/CMD C/GP-III/232

Gharghoda, Date: 24.07.2021

To,

The Divisional Forest officer
Raigarh Forest Division
Raigarh (C.G.)

Sub:- Deposition of forest tax for the month of June-2021 in respect of GP-III coal mine CSPGCL Distt-Raigarh.

Respected Sir,

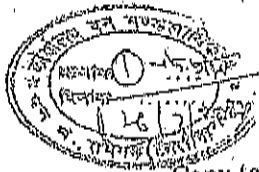
Please find attached demand draft towards payment of forest tax @15.0 Rs. per tonne of coal dispatched from Gare Pelma Sector-III coal mine CSPGCL Distt-Raigarh for the month of June-2021. Coal dispatched quantity for the month of June-2021 is 189,733.80 tonne and percentage of forest area within mine lease is 26.225%.

The details of payment are as follows:-

S.No.	Coal Block	Month	DD.No. & Date	Amount
01.	GP-III Coal Mine CSPGCL Distt-Raigarh	June-2021	DD.No.500668 Date 23.07.2021 (ICICI Bank)	7,46,365.00
(SEVEN LAKH FORTY SIX THOUSAND THREE HUNDRED SIXTY FIVE ONLY)				

Please acknowledge the demand draft.

This is for your kind information and necessary action please.



Executive Engineer (Civil)-I
CMD C CSPGCL Gharghoda

O/C

Copy to :-

1. The Chief Engineer (Civil Project-I), CSPGCL Raipur (C.G.).
2. The S.E.(Civil), CMD C CSPGCL Gharghoda.
3. Associate Vice President Gare pelma -III Collieries limited Camp Dholnara ,
Tah- Tamnar Dist- Raigarh (C.G.)

No. 13016/9/2014-CA-III

Government of India

Ministry of Coal

Shastri Bhawan, New Delhi,

Dated the 26th December, 2014

ORDER

Subject:- Methodology for fixing Floor/Reserve Price for Auction and Allotment of Coal Mines/Blocks.

In accordance with the provisions of Rule 8(3) of the Coal Mines (Special Provisions), Rules, 2014 and Section 8(5) of the Coal Mines (Special Provisions), Ordinance, 2014 the Government is pleased to approve the Methodology for fixing Floor/Reserve Price for Auction and Allotment of Coal Mines/Blocks as mentioned below:-

METHODOLOGY FOR FIXING FLOOR/RESERVE PRICE

1. For fixing floor price for Auction for sectors like Steel, Sponge iron, Cement, Captive Power etc.:

The Intrinsic Value of the coal block will be calculated by computing its Net Present Value (NPV), based on Discounted Cash Flow (DCF) method. The 10 % of this intrinsic value will be payable upfront in 3 installments of 5%, 2.5% and 2.5% as prescribed in the bidding document. The final NPV (after subtracting the upfront payment received from the bidder) will then be annuitized to become equal to a unit ratio in terms of Rs/tonne (viz. floor price). In this case for calculation of intrinsic value, it is proposed that, the extant notified price of CIL (price of domestic coal) for the non-regulated sectors for the corresponding GCV bands will be taken into account for computing NPV. However, floor price shall not be less than Rs. 150/- per tonne. The resultant bid price (Rs/tonne) shall be considered as base for the year of bidding with yearly escalation linked to the WPI. The statutory royalty payable on coal will continue to be governed as per extant rules.

2. For fixing Reserve Price for coal mines /blocks to be allotted for power projects to be set up in future on tariff based bidding (Case-2) and

3. For fixing Reserve Price for coal mines/blocks to be allotted to the Government Companies for specified end-uses :

A fixed Reserve Price of Rs.100/- per tonne of coal shall be payable, as per actual production by the successful allottee. The statutory royalty payable

.....2/-



on coal will continue to be governed as per extant rules. This would ensure that there is no adverse impact on power tariff. The successful allottee shall have to pay upfront payment, as may be prescribed in the tender/allotment document. There is no bidding on coal under these two categories. The 'Reserve Price' may be escalated using a pre-determined formula that is prescribed in now prevailing Standard Bidding Documents for Case-1 bidding as formulated by Ministry of Power for escalation of fuel cost from captive mines. However, for existing generation capacity contracted through tariff bid based PPAs (Case-2), arranging fuel is the responsibility of power procurer. Such Case-2 projects shall not be eligible to participate in the auction process for the coal blocks.

4. For fixing the ceiling price for coal mines/blocks to be auctioned for generation capacity having cost plus PPAs or for generation capacity having tariff bid based PPAs (Case-1)/generation capacity to be contracted through cost plus PPAs or through tariff bid based PPAs (Case-1) in future :

- a. A Ceiling Price of CIL Notified price for each coal block will be fixed and the bidders will be mandated to quote lower than this Ceiling Price. The Ceiling price shall be fixed at Run-of-Mine (ROM) price of equivalent grade, as specified by CIL for the power sector. The bidder quoting the lowest will be the successful bidder. This will be taken for transfer price to the plant from the coal block. The resultant bid price of coal will be escalable in line with a pre-specified escalation formula for the purpose of considering the energy charge. This method will ensure that the benefit of lower bid price is passed through to the consumers.
- b. The bid price of coal shall be considered as base for the year of bidding and it shall be escalable with pre-determined formula that is prescribed in now prevailing Standard Bidding Document for Case-1 bidding as formulated by MoP, for escalation of fuel cost from captive mines.
- c. A fixed Reserve Price of Rs.100/- per tonne of coal shall be payable, as per actual production by the successful allottee. The statutory royalty payable on coal will continue to be governed as per extant rules i.e. at the CIL notified price. Similarly, the reserve price may also be escalable using the same formula as in 'b' above.
- d. The successful allottee shall have to make upfront payment @ 10 % of the intrinsic value of the coal block in 3 installments of 5%, 2.5% and 2.5%, as prescribed in the bidding document.

3/-

e. To ensure that, the benefit of coal is passed on to the consumers, the following conditions has been prescribed:

I. For generation capacity having cost plus PPAs or generation capacity to be contracted through cost plus PPAs in future - For the purpose of determining the fuel cost for cost plus PPAs, the Appropriate Commission will allow bid price of coal along with subsequent escalation as provided in coal block bid document as being equivalent to the Run of Mine (ROM) cost of coal together with other allowable expenses and levies, provided that it shall not lead to higher energy charge throughout the tenure of PPA than that which would have been obtained as per the terms and conditions of the existing PPA.

II. For the generation capacity contracted through tariff bid based PPAs (Case-1) - The Appropriate Commission shall review the quoted energy charge keeping in view that the actual bid price of coal along with subsequent escalation as provided in coal block bid document as being equivalent to Run of Mine (ROM) cost of coal alongwith statutory levies and other permissible components of energy charge, provided that such revision shall not lead to higher energy charge throughout the tenure of PPA than that which would have been obtained as per the terms and conditions of the existing PPA. For this purpose, the allocation of coal block under the new provisions shall be treated as "Change in Law" to enable the Appropriate Commission to revise the tariff downwards in accordance with the provisions of PPA.

III. For the generation capacity to be contracted through tariff bid based PPAs (Case-1) in future - The Appropriate Commission shall while adopting the tariff under Section 63 of the Electricity Act, 2003, ensure that the energy charge is derived based on the actual bid price of coal along with subsequent escalation as provided in coal block bid document as being equivalent to Run of Mine (ROM) cost of coal alongwith statutory levies and other permissible components of energy charge.

IV. For this purpose Ministry of Power will make suitable provisions in the Tariff policy and/or in the bidding guidelines issued under the Electricity Act, 2003.

f. For power plant having uncontracted capacity, the bidder shall be mandated to cap its merchant capacity at 15 % of the generating

.....4/-
or

capacity linked to the allotted coal block for sale of power outside medium and long term PPAs contracted under Section 62 or Section 63 of the Electricity Act, 2003. Further the bidder shall have to pay an additional reserve price for the quantum of coal used for power sold in the merchant market. The additional reserve price for coal used for merchant sale of power shall be based on intrinsic value of the coal block annuitized over the yearly production in Rs/tonne terms. The intrinsic value can be arrived at with the existing approved methodology for steel/sponge iron/cement sectors/captive power. The additional Reserve Price shall not be less than Rs. 150/- per tonne. Further the resultant additional reserve price (Rs/tonne) shall be considered as base for the year of bidding with yearly escalation linked to the WPI.

5. Any further revision of CIL price after the bid due date would not have any impact on the bid price of the blocks already bid as escalation on that price has already been provided for in para 4.(b) above. For future bidding of coal blocks, the then prevailing CIL price will be considered for determining ceiling price.

6. For auction/allotment of coal blocks for the purpose of sale of coal as provided in Section 4(2) of the Coal Mines (Special Provision) Ordinance, 2014, a separate methodology will be formulated.

This issues with the approval of Competent Authority.



(S.K. SHAHI)

Director

Ph.23382807

Nominated Authority,
Ministry of Coal

Copy to

✓ TD (NIC) - with the request to upload on the website of Ministry of Coal

Ashutosh Shrivastava
B.Sc., P.C.A.
Lalit Kumar Agrawal
M.Com., LL.B., P.C.A.



SHRIVASTAVA & AGRAWAL
Chartered Accountants

07, DURGA COLLEGE COMPLEX,
FIRST FLOOR, K.K. ROAD,
RAIPUR (C.G.) 492001

Email: shrivastava_agrawal@rediffmail.com
Ph. No. 0771-2689876 Mob No 9425202876

Date 13.07.2020

To,
The G.M. (F&A),
CSPGCL, Raipur.

Respected Sir,

Subj: Our opinion was sought regarding applicability of GST on the payment of Royalty and other charges paid to state and central government on coal mining.

This is inform you that as per classification of services attached with the notification No 11/2017 - CT (R) serial No 257 under the SAC 997337 specified the services of "licensing services for the right to use other mineral including its exploration and evaluation"

Serial No 17 of the notification No 11/2017 as amended by the Notification No 27/2018 amended the entry specified in sl No 17. After the amendment the "licensing services for the right to use other mineral including its exploration and evaluation" comes under the serial No (viii) of the entry No 17 and the rate of tax is 9%+9% i.e. 18%.

Considering the above and as per the discussions held by me the officers of CSPGCL and papers and details provided to me, my reply is as under:-

GST has always been confusing for the mining industry with many conditions attached to it. When we talk about the mining industry, there are certain terms which are very common in the mining industry like Royalty, seigniorage charges, reserve price, DMF (District Mineral Foundation) and NMET (National Mineral Exploration Trust).

As per Mines and Minerals (Development and Regulation) Act, 1957 - the government may permit the contractors to carry on quarrying operations on payment of Royalty and other charges called seigniorage charges, reserve price etc i.e., the contractors will be given the right to use the minerals including its extraction and exploration upon payment of certain charges to the government in the name of royalty and reserve price etc. It is a kind of royalty that is paid to the government for removal or consumption of the minerals and is payable based on the quantum of minerals removed or consumed.

Does it amount to supply?

As per Sec 7 of CGST Act, 2017, "Supply includes all forms of supply of goods or services or both such as sale, transfer, barter, exchange, license, rental, lease or disposal made or agreed to be made for a consideration by a person in the course or furtherance of business". As per the above definition of supply, royalty and seigniorage charges will be treated as supply as it is the right given in return of consideration in the form of charges collected.

Further, as per the sectoral FAQs issued by CBIC in case of government services, the activity of assignment of any right for exploration of natural resources will be treated as supply of services.

What is the rate of GST applicable on the royalty/ seigniorage charges?

As per entry No. 17 of Notification No. 11/2017 - Central Tax (rate) dated 28th June 2017 as amended time to time specially on 31.12.2018 by notification No 27/2018, for the "leasing or rental services with or without operator other



met (ii) to (viii) will be 9%. Up to 31.12.2018 the rate applicable on such type of transaction is the rate which applied to same goods as per sl No (viii) of the entry No 17.

Hence up to 31.12.2018, if the royalty / seigniorage charges is paid for extraction of coal, then the GST rate applicable on the coal shall be considered for discharging GST on the royalty amount/seigniorage charges.

After the amendment the rate would be 18 % as per SI No (viii)

4 Who is required to pay GST on the royalty/seigniorage charges?

As per Entry No. 5 of Notification No. 13/2017 - Central Tax (Rate) dated 28th June 2017, on services supplied by the central government, state government, union territory or local authority to a business entity, GST shall be paid by the business entity as a service recipient. However, there are certain exemptions available for the services supplied by the government. The service of allowing the extraction of minerals, provided by the government to a business entity for which certain amount is paid as royalty to the state government, will be treated as a taxable supply and GST needs to be paid on the same under reverse charge mechanism by the business entity as a service recipient at the rate applicable on the minerals extracted.

The aforesaid view is also strengthened by the Advance Ruling pronouncements in case of -

1 M/s. Pioneer Partners - Order No. HAR/HAAR/R/2018-19/03 dated 28th June 2018.

2 M/s. NMDC Limited - Order No. STC/AAR/09/2018 dated 22nd Feb 2019. Decide on the basis of provision applicable before 31.12.2018.

3 M/S Raj Quarry Works ADVANCE RULING NO. GUJ/GAAR/R/2020/09 dated 19.05.2020

Considering the above in my view GST @ 18% is applicable on Royalty, Reserve price and DMF/ NMET being DMF and NMET is composite supply of leasing and mining of coal agreement as held in NMDC case. Also note that Stowing excise duty is no longer applicable in GST regime. As CSPGCL is not supplying the coal to any other person hence in my Opinion GST Cess is not applicable.

Regarding amount paid to Forest department I request you once again to please clarify whether same is tax or fees and what is the purpose of it.

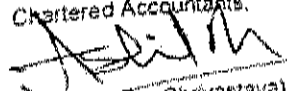
However as per the notification provided by CSPGCL, it is nothing but the fees charged against the issuance of transit pass for transportation of coal in forest area. Hence prima facie same is also liable for 15% GST under RCM. But I will give my final opinion after clarification from your end.

End Copy of advance rulings as cited above.

Thanking You,

Yours Sincerely,

For, Shrivastava & Agrawal,
Chartered Accountants.


(CA Ashutosh Shrivastava)
Encl:- As above



“बिजनेस पोस्ट के अन्तर्गत डाक शुल्क के नगद भुगतान (बिना डाक टिकट) के प्रेषण हेतु अनुमत. क्रमांक जी.2-22-छत्तीसगढ़ गजट / 38 सि. से. भिलाई, दिनांक 30-05-2001.”



पंजीयन क्रमांक
“छत्तीसगढ़/दुर्ग/09/2013-2015.”

छत्तीसगढ़ राजपत्र

(असाधारण)

प्राधिकार से प्रकाशित

क्रमांक 556]

रायपुर, बुधवार, दिनांक 4 सितम्बर 2019 — भाद्रपद 13, शक 1941

राजस्व एवं आपदा प्रबंधन विभाग
मंत्रालय, महानदी भवन, नवा रायपुर अटल नगर

अटल नगर, दिनांक 4 सितम्बर 2019

अधिसूचना

क्रमांक एफ 4-09/2015/सात-1. — छत्तीसगढ़ (अधोसंरचना विकास एवं पर्यावरण) उपकर अधिनियम, 2005 (क.7 सन् 2005) की धारा 8 की उप-धारा (1) द्वारा प्रदत्त शक्तियों को प्रयोग में लाते हुए, राज्य सरकार, एतद्द्वारा, उक्त अधिनियम में निम्नलिखित और संशोधन करती है:-

संशोधन

उक्त अधिनियम में, --

अनुसूची-एक एवं दो के स्थान पर, निम्नलिखित प्रतिस्थापित किया जाये, अर्थात् :-

“अनुसूची-एक
(धारा 3 देखिए)

स.क्र.	भूमि का वर्गीकरण	विकास उपकर की दर
(1)	(2)	(3)
(1)	कोयले, लौह अयस्क, लाईम स्टोन, बाक्साईट तथा डोलोमाईट खनि पट्टों के अंतर्गत आच्छादित भूमि पर ।	खनिज प्रेषण पर 11.25 रुपए प्रतिटन ।
(2)	उपरोक्त (1) के अलावा खनि पट्टों के अंतर्गत आच्छादित भूमि पर ।	वार्षिक देय रायल्टी की 11.25 प्रतिशत राशि ।
(3)	उपरोक्त (1) तथा (2) के अंतर्गत आच्छादित भूमि के अलावा भूमि पर ।	वार्षिक देय भू-राजस्व या भू-भाटक, यथास्थिति, की राशि का 11.25 प्रतिशत ।

अनुसूची-दो
(धारा 4 देखिए)

स.क.	भूमि का वर्गीकरण	पर्यावरण उपकर की दर
(1)	(2)	(3)
(1)	कौयले, लौह अयस्क, लाईम स्टोन, बाक्साइट तथा डोलोमाइट खनि पदार्थों के अंतर्गत आच्छादित भूमि पर ।	खनिज प्रेषण पर 11.25 रुपए प्रतिटन ।
(2)	उपरोक्त (1) के अलावा खनि पदार्थों के अंतर्गत आच्छादित भूमि पर ।	वार्षिक देय रायल्टी की 11.25 प्रतिशत राशि ।
(3)	उपरोक्त (1) तथा (2) के अंतर्गत आच्छादित भूमि के अलावा भूमि पर ।	वार्षिक देय भू-राजस्व या भू-भाटक, यथास्थिति की राशि का 11.25 प्रतिशत ।"

छत्तीसगढ़ के राज्यपाल के नाम से तथा आदेशानुसार,
रीता यादव, उप-सचिव.

Atal Nagar, the 4th September 2019

NOTIFICATION

No. F-09/2015/Seven-1 In exercise of the powers conferred by sub-section (1) of Section 8 of the Chhattisgarh (Adhosanrachna Vikas Evam Paryavaran) Upkar Adhiniyam, 2005 (No.7 of 2005), the State Government, hereby, makes the following further amendment in the said Adhiniyam, namely :-

AMENDMENT

In the said Adhiniyam,-\

For Schedule-I And II, the following shall be substituted, namely :-

"SCHEDULE-1
(See Section 3)

S.No.	Classification of Land	Rate of development cess
(1)	(2)	(3)
(1)	On land covered under Coal, Iron Ore, Lime Stone, Bauxite and Dolomite mining leases.	Rupees 11.25 on each tonne of dispatch of mineral.
(2)	On land covered under mining leases other than (1) above.	11.25 percent of the amount of royalty payable annually.
(3)	On land other than land covered under (1) and (2) above.	11.25 percent of the amount of land revenue or rent, as the case may be, payable annually.

SCHEDULE-11
(See Section 4)

S.No.	Classification of Land	Rate of environment cess
(1)	(2)	(3)
(1)	On land covered under Coal, Iron Ore, Lime Stone, Bauxite and Dolomite mining leases.	Rupees 11.25 on each tonne of dispatch of mineral.
(2)	On land covered under mining leases other than (1) above.	11.25 percent of the amount of royalty payable annually.
(3)	On land other than land covered under (1) and (2) above.	11.25 percent of the amount of land revenue or rent, as the case may be, payable annually."

By order and in the name of the Governor of Chhattisgarh,
RJTA YADAV, Deputy Secretary.

कार्यालय कलेक्टर रायगढ़ (उत्तीसगढ़)

कार्य क्र. 1111 / 2-अर्जन / 2022
दि. 23.10.2022

रायगढ़, दिनांक 16/10/2022

उत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड
विद्युत सेवा मध्य तकनीक रायपुर

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विषय :- उत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड कंपनी लिमिटेड को आवंटित गार पेलना रोडवर-1111 कोषका अर्जन के परिपोषण प्रभावित चान बरहुमुड़ा एवं लोलनारा के प्रभावित परिवारों को पुनर्वास हेतु प्रस्तावित जगह-भारतपुर विना भूमि 23.787 हे. के अधिग्रहण बाबत।

उपरोक्त विषयान्वयित क्षुधा अवगत हो कि:-

कार्यपालन अनियंता (विधि) -1 कोषका अर्जन विनास प्रकोष्ठ छ.प.प.वि. उत्तरांचल कंपनी लिमिटेड धरमोड़ा के पत्र क्रमांक 98/लोएमडीसी/2020 दिनांक 27.10.2020 के अनुसार गार पेलना रोडवर-1111 कोषका परिपोषण में विस्थापित परिवारों को पुनर्वास हेतु प्रा. बरहुमुड़ा की कुल 20.413 हे. एवं लोलनारा में और एकका 3.384 हे. को दानिज करके कुल एकका 23.787 हेक्टर के अर्जन प्रस्ताव प्राप्त होने पर प्रस्ताव में विस्थित कार्यवाही करते हुए चान 4 की अधिग्रहण का प्रकाशन कराया जाकर सामाजिक समाचार विवरण एवं प्रसिद्धन प्राप्त करने को कार्यवाही की गई। उक्त सुनवाई में भूमि अर्जन, पुनर्वास एवं पुनर्वासस्थान में उचित प्रतिफल और कारदर्शिता का अधिकार अधिनियम 2013 की धारा 2 के उपधारा 2 की (1) व (2) अनुसार 60 प्रतिशत प्रभावितों की सहमति आवश्यक होने का आकर पर विवेक की शिष्टी विनिता करने के कारण अनुविभागीय अधिकारी राजराय राहू नू-अर्जन अधिकारी व पुनर्वास प्रशासक धरमोड़ा के द्वारा एकका में कार्यवाही हेतु मार्गदर्शित करते करते हुए प्रस्ताव की प्रति आदेशक इत्यादि को उपरोक्त जगहों को लगे अवधि का अर्जन प्राप्त कर कार्यवाही करने हेतु आदेशित किया गया।

उत्तेरनीय है कि भूमि अर्जन, पुनर्वास और पुनर्वासस्थान में उचित प्रतिफल और कारदर्शिता का अधिकार अधिनियम 2013 की धारा 4 की उपधारा 2 में यह प्रावधान है कि अर्ज हेतु गठित द्वारा सामाजिक समाचार विवरण की कार्यवाही 6 माह के भीतर प्रतिफल प्राप्त होकर विशेषज्ञ दल के अनियत उपरान्त किया जाकर अगामी कार्यवाही किया जाना निर्धारित है किन्तु उपरोक्त प्रकरण में 51.1 दल का निर्धारण तथा विशेषज्ञ दल गठन का कार्यवाही समुप चरित हो जाने उपरान्त भी पूर्ण नहीं हो सका है।

प्रकरण को वस्तुस्थिति यह है कि अगामी कार्यवाही में प्रा. आपर्ति को प्रथम निर्देशक छ.प.प. स्टेट पा.जन. कंपनी लिमिटेड को भेज जाने पर उक्त पत्र क्रमांक 04-02/गार-पेलना-1111/10(ए)/1932 रायपुर दिनांक 23.2.2022 में अवगत कराया गया कि प्रा. बरहुमुड़ा के आसीनों को पुनर्वास स्थान पर बसाये जाने के संबंध में विस्थापितों से सकल भूमि की अधिग्रहण पूर्ण अभिमत प्राप्त करने हेतु विस्थापित परिवारों तथा जनरेशन कंपनी को मुख्यतया स्तर के अधिग्रहण के साथ बैठक आयोजित कर सहमति के संबंध में चर्चा किया जाकर कार्यवाही किया जावे। तथा अर्जन नहीकर छ.प. स्टेट पावर कंपनी रायपुर के पत्र क्रमांक रमडी(जन)/1111 दिनांक 31.3.2022 में पुनः अवगत कराया कि वेदम आहुत दर कार्यवाही की जावे।

उपरोक्त आधार पर अनुविभागीय अधिकारी राजराय राहू नू-अर्जन अधिकारी एवं पुनर्वास प्रशासक धरमोड़ा द्वारा दिनांक 24.2.2021 को संयुक्त बैठक आयोजित किया गया जिसमें सभी प्रभावित एवं भूमिस्वामी उपस्थित हुये जिसको बताया जाता है पुनः सुनवाई की गई किन्तु उक्त विधि में आवश्यक हुआ है कि कोई अधिकारी सुनौवर्ण भी उपस्थित नहीं हुए।

23/10/22

04/10/22

कार्यालय ने दिनांक 07.04.2022 को अनुविभागीय अधिकारी राजस्थान एवं भू-अर्जन अधिकारी व पुनर्वसन प्रशासक कार्यालय तथा आवेदक इकाई के प्रतिनिधि सहित ग्राम-बजरगुडा के ग्रामवासियों की उपस्थिति में इस दौरान अशोहरतादारी तथा उपस्थित डॉक्टर पुनर्वसन तथा पुनर्व्यवस्थापन के संबंध में विषय जाने वाले काम को अग्रगत कराते हुये यहाँ किया गया जिसने ग्रामवासियों द्वारा ग्राम भाखूमर में विस्थापित नहीं होना चाहते है एकाक्षर में अग्रगत कराया गया तथा धुधक से ग्रामवासियों द्वारा संयुक्त हस्ताक्षरित प्रार्थन पत्र कर कोर्टिका 01 से 04 तक नॉन किया गया जो निम्नानुसार है :-

1- ग्राम बजरगुडा के सम्बन्ध ग्रामवासियों को पुनर्वसन तथा पुनर्व्यवस्थापन कोलेसों की अंतर्गत परधोखा में मकान बना कर दिया जाये क्योंकि मरिधय सिधे इससे सुरक्षित एवं सुव्यवस्थित स्थान और कोई नहीं है : यहा पर पूर्ण से स्वास्थ्य, शिक्षा एवं आवागमन की सुविधा मिल रही है :

2- अगर सभी विस्थापितों को मकान देगा कर देने में असुविधा हो रही है तो ग्राम के प्रत्येक घर के सदस्य व खाता में अंकित सभी सदस्यों व उनके वारिसानों को सीस हरक प्रति सदस्य के हिसाब से मुआवजा राशि की जाये।

3- प्रत्येक प्रभावित परिवार के प्रत्येक व्यक्त सदस्य को रोजगार दिया जाये या अपने न कर तारक का मुआवजा दिया जाये।

4- ग्राम की आबादी भूमि का भी मुआवजा निर्धार भूमि के रूप में भुगतान किया जाये।

ग्राम भाखूमर में विस्थापन होने तथा विस्थापन के एका में मुआवजा राशि प्राप्त करने के संबंध में अनुविभागीय अधिकारी राजस्थान धरदोखा द्वारा इल्का पटवारी नम्बर से प्रतिवेदन मांगाया गया : जिसने ग्रामवासियों द्वारा ग्राम भाखूमर में विस्थापन नहीं होने के सबब ने इल्का पटवारी द्वारा प्रतिवेदन दिया गया । तथा आवेदक इकाई के प्रतिनिधि एवं राजस्थान अधिकारियों सहित ग्रामवासियों की उपस्थिति में चर्चा किया गया। जिसके अनुसार -

1- प्रभावितों के द्वारा ग्राम बजरगुडा में मकान बनाकर दिये जाने का मांग किया गया ग्राम बजरगुडा में ग्राम बजरगुडा के प्रभावितों को विस्थापन हेतु पर्याप्त भूमि उपलब्ध नहीं है।

2- प्रभावित प्रत्येक सदस्य व खाता में अंकित सभी सदस्यों व उनके वारिसानों को सीस हरक प्रति सदस्य के हिसाब से पुन मुआवजा राशि दिये जाने का मांग किया गया, इस संबंध में अशोहरतादारी द्वारा दिनांक 07.04.2022 को बजरगुडा से लगभग प्रभावित 200 व्यक्त की उपस्थिति में अवगत कराया गया कि एनरोमोली एवं डिप्टाडको कंपनी को द्वारा रुपये 9,55,000/- पुनर्वसन व पुनर्व्यवस्थापन हेतु दी गई है इसी तरह हम राज्य स्टेट पावर जनरेशन कंपनी द्वारा भी पुनर्वसन व पुनर्व्यवस्थापन हेतु 9,55,000/- देन हेतु सहमत हो गई है। ऐसी स्थिति में बजरगुडा के लोगों जिनको पुनर्व्यवस्थापित किये जाने के एका में एकमुक्ता राशि दिये जाने से ग्राम भाखूमर में निर्धार भूमि अधिग्रहण कि आवश्यकता नहीं होगी।

03-प्रत्येक प्रभावित परिवार के प्रत्येक व्यक्त सदस्य को रोजगार या बदले में दस लाख का मुआवजा मांग किया गया है इस संबंध में भूमि अर्जन के कार्यालय में आयुक्त महोदय चित्तलपुर संभाग द्वारा अनुमोदित आर. एच.आर. पॉलिसी के तहत रुपये 5,00,000/- पुनर्वसन राशि दिया जायेगा।

04- सबब को अतिरिक्त महत्वपूर्ण मांग ग्रामवासियों की है जो आबादी भूमि धारित किये हुये है उनका मुआवजा भू-अर्जन के समान दिया जाये तथा आबादी भूमि पर स्थित परिसंपत्तियों का मुआवजा भी उरी अनुदान दिया जाये, इस संबंध में यह उचित होगा कि धारित आबादी भूमि व उस पर स्थित परिसंपत्तियों का मुआवजा शासन के निर्देशों को अधीन किया जाये।

उपरोक्तानुसार अनुक्रम में भू-विस्थापितों को एकमुक्ता राशि 9,55,000/- दिया जाकर बहिष्प में जाव चाली करने के बाद भू-स्वच्छ कि मांग नहीं करने संबंधी कार्यवाही किया जायेगा। तदनुसार प्रकरण में प्रसुरिधति की जानकारी अग्रिम कार्यवाही एवं निर्णय हेतु सादर सम्प्रेषित है।


अफसर,
रायगढ़ (ज.न.)

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सूचनांक 5350th / सू-अर्थ/2020
प्रतिनिधि :-

रायगड, दिनांक / 6 / 08 / 2022

- 1 अनुविभागीय अधिकारी राजस्व (अर्थशास्त्री) परमाणु को सूचनाओं एवं आवश्यक कार्रवाई हेतु प्रेषित।
- 2 कार्यपालन अभियंता (मिनिट) -1 कोयला खदान विकास प्रकल्प म.प्र.रा.वि. राज्य-एम.डी.सी. विभाग
परमाणु मिला रायगड सूचनांक


कलेक्टर,
रायगड (उ.प्र.)



MINUTES OF MEETING HELD BETWEEN CHATTISGARH STATE POWER GENERATION COMPANY LTD. [CSPGCL] AND GARE PELMA III COLLIERIES LTD. [GPIIICL] AT MD'S CONFERENCE HALL IN CSPGCL OFFICE, RAIPUR ON 08.07.2021 REGARDING ONE TIME SETTLEMENT ISSUE OF GPIIICL COAL MINE

Sr. No.	Issue	Notes of Discussion
1.	One Time Settlement in lieu of employment	In reference to CSPGCL letter no. 04-02/GP-III/110/141 dated 21.05.2021, the Deputy Director, Mineral Administration, Raigarh, vide letter no. 1164/2021 dated 11.6.2021 has communicated the direction of Collector, Raigarh that the benefit of R&R has to be given to the farmers as per their choice. Accordingly in the meeting scheduled between CSPGCL and GPIIICL following points have been decided; 1. As the option to opt for One Time Settlement/Annuity is with PAPs, it has been decided that CSPGCL and GPIIICL shall equally share (50:50) the One Time Settlement payment for its distribution to PAPs in lieu of employment till the matter is resolved in Arbitration. 2. GPIIICL shall arrange the list of PAPs from SDO-Revenue, Gharghoda and provide the same to CSPGCL for their scrutiny. Thereafter, CSPGCL shall process the case for payment after scrutiny. 3. CSPGCL, after obtaining their internal approval for making payment to SDO-Revenue, Gharghoda, shall intimate GPIIICL for deposition of amount. Thereafter, GPIIICL shall deposit the 50% of total amount as per demand made by SDO-Revenue, Gharghoda in the bank account of CSPGCL towards One Time Settlement in lieu of employment. 4. CSPGCL, immediately, on receipt of payment from GPIIICL shall submit the cheque/DD for total amount (50% from GPIIICL + 50% from CSPGCL) to the SDO-Revenue, Gharghoda for further distribution to PAPs. 5. The Party (CSPGCL/GPIIICL) liable to pay One Time Settlement as per Arbitration award, shall reimburse to the other Party, the amount of One Time Settlement already paid by the other Party along with the applicable interest. 6. The applicable rate of interest for the party (CSPGCL/GPIIICL) shall be the SBI Yearly MCLR Rate + 1% spread p.a. 7. The date of applicability of interest rate shall commence from the date of deposition of amount by CSPGCL to SDO-Revenue, Gharghoda, as per demand note.

9/7/21

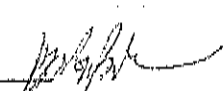
09.07.2021

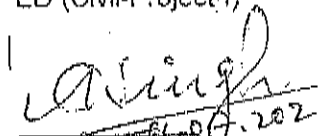
MINUTES OF MEETING HELD BETWEEN CHATTISGARH STATE POWER GENERATION COMPANY LTD. [CSPGCL] AND GARE PELMA III COLLIERIES LTD. [GPIIICL] AT MD'S CONFERENCE HALL IN CSPGCL OFFICE, RAIPUR ON 08.07.2021 REGARDING ONE TIME SETTLEMENT ISSUE OF GPII COAL MINE

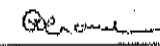
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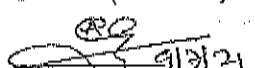
Sr.No.	NAME	DESIGNATION
CSPGCL		
1.	Mr. N.K Bizora	Managing Director, CSPGCL
2.	Mr. M.R Bagde	Executive Director (Civil-Project-I), CSPGCL, Raipur
3.	Mr. Alok Singh	General Manager (Finance), CSPGCL, Raipur
4.	Mr. Devendra Nath	The Addl. Chief Engineer (Civil), O/o CE (Civil-Project-II), CSPGCL
5.	Mr. J.K Chawda	SE (Civil), O/o CE (Civil-Project-I), CSPGCL, Raipur
6.	Mr. Ajay Sharma	DGM (F&A), CSPGCL, Raipur
GPIIICL		
1.	Mr. Mukesh Saxena	Director, GPIIICL
2.	Mr. Prateek Pandey	General Manager-Corporate Affairs, GPIIICL
3.	Mr. Tarun Kumar	Commercial Zonal Head - Contract Administration, GPIIICL
4.	Mr. Abhishek Tiwari	Deputy Manager - Contract Administration, GPIIICL
5.	Mr. Rajat Mehrotra	Deputy Manager - Contract Administration, GPIIICL

For CSPGCL

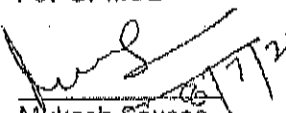

M.R Bagde
ED (Civil-Project-I)

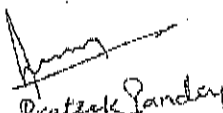

Alok Singh
GM - Finance


J.K Chawda
SE (Civil)
O/o CE (Civil-Project-I),


Ajay Kumar Sharma
DGM - F&A

For GPIIICL


Mukesh Saxena
Director - GPIIICL


Prateek Pandey